

ATTOCK PETROLEUM LIMITED

DIRECTORS' REVIEW

The Board of Directors of Attock Petroleum Limited has pleasure in presenting a brief review on the affairs of the Company together with the financial statements for the quarter ended September 30, 2010.

The Company earned profit after tax of Rs 875 million for the quarter ended September 30, 2010 (quarter ended September 30, 2009: Rs 734 million). The results translate into earnings per share of Rs 15.19 against Rs 12.74 earned during same period last year. The profitability increased due to improved product mix, better inventory control and funds management.

In line with APL's commitment to broaden its base within the oil and gas industry of Pakistan and establishing and strengthening its network of retail outlets, 8 new retail outlets were commissioned during the quarter bringing the total number of operational retail outlets to 285 as on September 30, 2010. Renovation of our existing retail outlets to address more attractive appearance and better services is in progress. The Company is making significant investments realizing the market competition and considering the needs of the customers by providing state-of-the-art facilities.

While unforeseeable and competitive external factors within the political and economic domain will continuously linger, to drive the consistency in the growth of the company we are well positioned to meet with challenging circumstances.

Continuing its thrust on the up-gradation, enhancement and development of infrastructure and to ensure uninterrupted supplies of petroleum products to its retail outlets and other customers, the Company has undertaken to enhance its operational capacities at both, Rawalpindi bulk oil terminal and Machike bulk oil terminal. With the finalization of this enhancement, APL's storage capacity shall be significantly increased.

Further, the Company has also entered into a Joint Venture with Askari CNG, which is currently operating 52 CNG outlets, to convert 20 of its existing CNG outlets into multi-fuel facility outlets. These outlets will be converted into the APL brand and commissioned as soon as the process of acquiring pre-requisite licenses is completed.

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Share capital	Special reserve	Unappropriated profit	Total
		Ru	pees ('000)	
BALANCE AS AT JUNE 30, 2009	576,000	34,097	6,472,171	7,082,268
Total comprehensive income for the quarter ended September 30, 2009	-	-	733,557	733,557
Transfer from special reserve by associated companies	-	(3,765)	3,765	-
Transaction with owners:				
Final dividend @ 150% relating to the year ended June 30, 2009	-	-	(864,000)	(864,000)
Total transactions with owners	-	-	(864,000)	(864,000)
BALANCE AS AT SEPTEMBER 30, 2009	576,000	30,332	6,345,493	6,951,825
Total comprehensive income for the nine months ended June 30, 2010			2,860,752	2,860,752
Transfer from special reserve by associated companies		(13,289)	13,289	
Transaction with owners:				
Interim dividend @ 100% relating to the year ended June 30, 2010	-	-	(576,000)	(576,000)
Total transactions with owners	-	-	(576,000)	(576,000)
BALANCE AS AT JUNE 30, 2010	576,000	17,043	8,643,534	9,236,577
Total comprehensive income for the quarter ended September 30, 2010	-	-	875,113	875,113
Transfer from special reserve by associated companies	-	(2,347)	2,347	-
BALANCE AS AT SEPTEMBER 30, 2010	576,000	14,696	9,520,994	10,111,690

The annexed notes 1 to 20 form an integral part of these condensed interim financial statements.

Sd/-Chief Executive Sd/-Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED) FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Quarter ended		
	September 30,	September 30,	
	2010 Rupees	2009	
CASH FLOW FROM OPERATING ACTIVITIES	Rapoos	(000)	
Receipts from customers	19,353,037	18,780,535	
Price differential claims received from Government	-	490,000	
Payments for purchase of products and expenses	(20,116,132)	(19,100,182)	
Workers' profit participation fund receipts	7,060	9,801	
Long term deposits received	6,701	8,574	
Income tax paid	(313,651)	(51,262)	
Cash flow from operating activities	(1,062,985)	137,466	
CASH FLOW FROM INVESTING ACTIVITIES			
Fixed capital expenditure	(62,854)	(66,066)	
Proceeds from sale of property, plant and equipment	1,788	3,801	
Short term investments	640,139	(198,125)	
Income received on bank deposits and short term investments	270,680	270,818	
Cash flow from investing activities	849,753	10,428	
CASH FLOW FROM FINANCING ACTIVITIES			
Dividends paid	(276)	(857,232)	
Cash flow from financing activities	(276)	(857,232)	
INCREASE IN CASH AND CASH EQUIVALENTS	(213,508)	(709,338)	
CASH AND CASH EQUIVALENTS AT JULY 1	9,275,603	7,434,910	
CASH AND CASH EQUIVALENTS AT SEPTEMBER 30 (Note 16)	9,062,095	6,725,572	

The annexed notes 1 to 20 form an integral part of these condensed interim financial statements.

Sd/- Sd/- Chief Executive Director

ATTOCK PETROLEUM LIMITED STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Note	Quarter ended	
		September 30,	September 30,
		2010	2009
		Rupees	s ('000)
PROFIT FOR THE PERIOD		875,113	733,557
Other comprehensive income		-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD)	875,113	733,557

The annexed notes 1 to 20 form an integral part of these condensed interim financial statements.

Sd/Chief Executive Sd/Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED) FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Note Quarter ended		
		September 30,	September 30,
		2010	2009
		Rupees	('000)
Sales		21,157,066	18,973,182
Sales tax		(2,774,197)	(2,435,148)
NET SALES		18,382,869	16,538,034
Cost of products sold		(17,541,611)	(15,778,918)
GROSS PROFIT		841,258	759,116
Other operating income	12	435,882	185,559
Operating expenses		(137,499)	(120,659)
OPERATING PROFIT		1,139,641	824,016
Finance cost	13	(169,719)	(10,519)
Income on bank deposits and short term investme	ents	279,199	253,228
Share of profit of associated companies		26,716	6,168
Other charges	14	(85,724)	(53,336)
PROFIT BEFORE TAXATION		1,190,113	1,019,557
Provision for taxation	15	(315,000)	(286,000)
PROFIT FOR THE PERIOD		875,113	733,557
Earnings per share - Basic and diluted (Rupees)		15.19	12.74

The annexed notes 1 to 20 form an integral part of these condensed interim financial statements.

Sd/-Chief Executive Sd/-Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM BALANCE SHEET AS AT SEPTEMBER 30, 2010 (UNAUDITED)

, ,	,	September 30, 2010	June 30, 2010			September 30, 2010	June 30, 2010
	Note	Rupees	('000)		Note	Rupees	('000)
SHARE CAPITAL AND RESERVES				NON CURRENT ASSETS			
Authorised capital 150,000,000 (June 30, 2010: 150,000,000)		1,500,000	1,500,000	Property, plant and equipment	6	1,244,763	1,217,217
ordinary shares of Rs 10 each				Long term investments in associated companies	7	792,455	765,739
Issued, subscribed and paid up capital		576,000	576,000	Long term prepayments		26,546	30,463
57,600,000 (June 30, 2010: 57,600,000) ordinary shares of Rs 10 each				CURRENT ASSETS			
Reserves				Stores and spares		7,942	6,630
Special reserve		14,696	17,043	Stock in trade	8	1,959,018	993,282
Revenue reserve Unappropriated profit		9,520,994	8,643,534	Trade debts	9	6,828,002	7,602,060
NON CURRENT LIABILITIES		10,111,690	9,236,577	Advances, deposits, prepayments and other receivables	10	508,748	719,904
Long term deposits		185,609	178,908	Short term investments		822,886	831,754
Deferred income tax liability		105,000	110,000	Cash and bank balances	11	8,454,588	9,275,603
CURRENT LIABILITIES		290,609	288,908			18,581,184	19,429,233
Trade and other payables	4	9,873,190	11,554,057				
Provision for income tax		369,459 10,242,649	363,110 11,917,167				
CONTINGENCIES AND COMMITMENTS	5	20,644,948	21,442,652			20,644,948	21,442,652

The annexed notes 1 to 20 form an integral part of these condensed interim financial statements.

Sd/-

Sd/-

Chief Executive

Director

ATTOCK PETROLEUM LIMITED SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE QUARTER ENDED SEPTEMBER 30, 2010

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (Company) was incorporated in Pakistan as a public limited company on December 3, 1995, commenced its operations in 1998 and was listed on Karachi Stock Exchange on March 7, 2005. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2010: 34.38%) shares of the Company.

2. BASIS OF PREPARATION

These financial statements have been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting'.

3. SIGNIFICANT ACCOUNTING POLICIES

All accounting policies as adopted for the preparation of these financial statements are the same as those applied in preparation of the preceding annual published financial statements of the Company.

			September 30, 2010	June 30, 2010
4.	TRAI	DE AND OTHER PAYABLES	2010 Rs ('0	
	Accru Adva Reter Work Work	itors to related parties (note 4.1) ued liabilities nce from customers ntion money ters' welfare fund ters' Profit Participation fund takined dividend	5,105 7,997,801 493,770 1,171,160 15,080 119,547 62,456 8,271	2,159 9,393,768 628,211 1,410,407 14,687 96,279 - 8,546
4.1	At Na Pa At	to related parties tock Refinery Limited ational Refinery Limited akistan Oilfields Limited tock Cement Pakistan Limited	9,873,190 6,606,716 1,380,694 10,298 93 7,997,801	11,554,057 6,670,647 2,704,554 18,414 153 9,393,768
5.	CON	TINGENCIES AND COMMITMENTS		
	(i)	Tax contingency related to proration of expenses against local and export sales for prior years, as per show cause notices of tax department	894,813	894,813
	(ii)	Corporate guarantees and indemnity bonds issued by the Company to the Commissioner Inland Revenue, Islamabad	4,533,936	5,223,003
	(iii)	Guarantees issued by bank on behalf of the Company	40,345	40,345
	(iv)	Capital expenditure commitments	87,718	137,485
	(v)	Commitments for rentals of assets under operating lease agreements as at September 30, 2010 amounting to Rs 284,329 thousand (June 30, 2010: Rs 215,756 thousand) payable as follow	s:	
		Not later than one year Later than one year and not later than five years Later than five years	29,141 110,515 144,673	20,282 78,540 116,934

				Three months to September 30, 2010	Year ended June 30, 2010
6.	PROPERTY, PLANT AND EQUIPMENT			Rs ('0	
	Opening net book value Additions Disposals			1,019,742 36,334	939,780 209,016
	Cost Depreciation			(5,007) 3,744 (1,263)	(30,441) 28,685 (1,756)
	Depreciation charge Closing net book value			34,045 1,020,768	127,298 1,019,742
	Capital work in progress			223,995 1,244,763	197,475 1,217,217
7.	LONG TERM INVESTMENTS IN ASSOCIATED	COMPANIES	6		
	Balance at beginning of the period / year Share of profit of associated companies Impairment reversal of investment in National Re	finery Limited		765,739 26,716 - 26,716	733,397 37,302 5,035 42,337
	Dividend from associated companies Balance at end of the period / year			792,455	(9,995) 765,739
		September	r 30, 2010	June 30	, 2010
7.1	The Company's interest in associated companies is as follows:	Holding %	Amount Rs ('000)	Holding %	Amount Rs ('000)
	Quoted				
	National Refinery Limited	1.00	451,246	1.00	438,067
	Attock Refinery Limited	1.56	374,938	1.56	361,613
	Unquoted Attock Information Technology Services				
	(Private) Limited	10.00	7,104	10.00 -	6,892
	Carrying value on equity method		833,288		806,572
	Less: Impairment loss - National Refinery Limited	I (note 7.2)	(40,833)		(40,833)
			792,455	- =	765,739

^{7.2} Impairment loss is based on a valuation analysis carried out as at June 30, 2010 by an external investment advisor engaged by the Company. The recoverable amount has been estimated on a value in use calculation.

8. STOCK IN TRADE

It includes Company's share of pipeline stock amounting to Rs 608,753 thousand (June 30, 2010: Rs 304,729 thousand) and Rs 334,629 thousand (June 30, 2010: Rs 109,970 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

9. TRADE DEBTS

Trade debts include Rs 5,892,717 thousand (June 30, 2010: Rs 5,824,567 thousand) due from related parties.

		September 30, 2010	June 30, 2010
10.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES	Rs ('	
	Loans and advances Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool Claims receivable Due from related parties- unsecured Staff Pension Fund Staff Provident Fund Attock Information Technology Services (Private) Limited The Attock Oil Company Limited Workers' profit participation fund Others	134,040 52,813 95,842 77,324 47,638 87,882 846 10,700 544 503 261 - 355 508,748	312,463 27,492 103,176 92,569 47,638 116,238 844 10,700 522 615 232 7,060 355 719,904
11.	CASH AND BANK BALANCES		
	Cash in hand	945	901
	Bank balances On short term deposits On interest/mark-up bearing saving accounts (includes US \$ 103 thousand; 2010: US \$103 thousand) On current accounts (includes US \$ 2,287 thousand; 2010: US \$2,288 thousand)	6,970,000 1,116,338 367,305 8,453,643	8,159,000 632,798 482,904 9,274,702
		8,453,643 8,454,588	9,274,702

11.1 Short term deposits of Rs 40,345 thousand (June 30, 2010: Rs 53,405 thousand) were under lien with banks against letters of guarantees and letters of credits.

		Quarter ended		
		September 30,	September 30,	
		2010	2009	
12.	OTHER OPERATING INCOME	Rs ((000)	
	Commission and handling income	227,166	179,583	
	Mark-up on late payments	169,691	-	
	Exchange gain	31,929	-	
	Other income	7,096	5,976	
		435,882	185,559	

		Quarter ended	
		September 30,	September 30,
13.	FINANCE COST	2010 Rs ('	2009 000)
			,
	Late payment charges Bank charges	163,165 6,554	- 10,519
	Dank Charges	0,334	10,519
		169,719	10,519
14.	OTHER CHARGES		
		00.450	50.000
	Workers' profit participation fund Worker's welfare fund	62,456 23,268	53,336 -
	Tremer's tremer's range		
		85,724	53,336
15.	PROVISION FOR TAXATION		
	Current	320,000	281,000
	Deferred	(5,000)	5,000
		315,000	286,000
		313,000	200,000
16.	CASH AND CASH EQUIVALENTS		
	Cash and bank balances	8,454,588	6,725,572
	Short term investments	607,507	-
		9,062,095	6,725,572
17.	TRANSACTIONS WITH RELATED PARTIES		
17.	TRANSACTIONS WITH RELATED FARTIES		
	Associated companies		
	Purchase of petroleum products	15,796,539	13,953,684
	Sale of petroleum products	2,986,273	2,877,917
	Commission, handling and other income	227,166	179,583
	Mark-up on late payments	169,691	-
	Late payment charges	163,165	-
	Administrative services expense	22,941	5,867
	Other related parties		
	Remuneration of Chief Executive and		
	key management personnel including		
	benefits and perquisites	6,005	8,445
	Contribution to staff retirement benefits plans		
	Staff Pension fund trust	-	1,647
	Staff Provident fund trust	-	838
	Contribution to workers' profit participation fund	62,456	53,336
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18. SEGMENT REPORTING

18.1. As described in note 1 to these financial statements the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Quarte	Quarter ended		
	September 30,	September 30,		
	2010	2009		
Product	Rs ((000)		
High Speed Diesel	6,394,850	7,097,695		
Furnace Fuel Oil	7,280,699	3,975,343		
Bitumen	2,215,240	3,320,411		
Others	5,266,277	4,579,733		
	21,157,066	18,973,182		

18.2. Revenues of Rs 2,863,014 thousand (2009: Rs 2,709,131 thousand) are derived from a single external customer.

19. NON-ADJUSTING EVENT AFTER THE BALANCE SHEET DATE

The Board of Directors in their meeting held on September 29, 2010 have proposed a final cash dividend for the year ended June 30, 2010 @ Rs 20 per share, amounting to Rs 1,152,000 thousand and bonus issue @ 20% i.e; one share for every five shares held for the approval of the members in the Annual General Meeting to be held on October 29, 2010.

20. DATE OF AUTHORISATION FOR ISSUE OF FINANCIAL STATEMENTS

These condensed interim financial statements were authorised for circulation to the shareholders by the Board of Directors of the Company on October 28, 2010.

Sd/-	Sd/-
Chief Executive	Directo

At the end the Board expresses its gratitude and appreciation to all staff members for their hard work and contribution and thanks to the shareholders, customers, suppliers, other business partners/ associates and Government authorities for persistent reliance and co-operation leading us to achieve noteworthy performance and outstanding results of the Company.

On Behalf of the Board

Islamabad, October 28, 2010

> SHUAIB A. MALIK CHIEF EXECUTIVE