# Sitara Energy Limited Annual Report 2001

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Company Information Notice of Meeting Chairman's Review Directors' Report Auditors' Report Balance Sheet Profit and Loss Account Statement of Changes in Equity Statement of Changes in Financial Position Notes to the Accounts Pattern of Share Holding

# **COMPANY INFORMATION**

## **BOARD OF DIRECTORS**

Haji Bashir Ahmed Chairman

Mr. Javed Iqbal Chief Executive

Mr. Muhammad Adrees Mr. Tariq Mahmood Mr. Muhammad Anis Mr. Imran Ghafoor Syed Haroon Rashid (Nominee ICP)

## SECRETARY

Mr. Mazhar Ali Khan

## AUDITORS

M/s. M. Yousuf Adil Saleem & Co. Chartered Accountants

## BANKERS

Al-Baraka Islamic Bank B.S.C. (E.C) Emirates Bank International PJSC Allied Bank of Pakistan Ltd. National Bank of Pakistan Bank Al-Falah Limited Faysal Bank Limited Union Bank Limited

## **REGISTERED OFFICE**

601-602 Business Centre, Mumtaz Hasan Road, Karachi - 74000

## PLANT

33 K.M., Sheikhupura Road, Faisalabad.

# NOTICE OF MEETING

Notice is hereby given that the Eleventh Annual General Meeting of Sitara Energy Limited will be held at Hotel Beach Luxury, Lalazar, Karachi on Wednesday, December 26, 2001 at 3:45 p.m. to transact the following business:

## **ORDINARY BUSINESS**

1. To confirm the minutes of Extra Ordinary General Meeting held on April 16, 2001.

2. To receive, consider and adopt the audited accounts of the Company for the year ended June 30, 2001 together with the Reports of the Auditors and Directors.

3. To approve the payment of cash dividend at the rate of 17.50% (Rs. 1.75 per share) as recommended by the Directors.

4. To appoint auditors for the year endin9 June 30, 2002 and to fix their remuneration.

## SPECIAL BUSINESS

5. To approve the inclusion of two new sub clauses in Object clause of Memorandum of Association of the Company.

6. To transact any other ordinary business of the Company with the permission of the Chair.

By Order of the Board

Karachi:MAZHAR ALI KHANNovember 15, 2001Company Secretary

## NOTES:

i. The share transfer books of the company will be closed from December 22, 2001 to December 28, 2001 (both days inclusive).

ii. A member entitled to attend and vote at this meeting may appoint another member as his/her proxy to attend and vote instead of him/her. Proxies in order to be effective must be received at the Registered Office of the company not less than 48 hours before the time of meeting.

iii. The member whose name appears on the register at the close of business on December 21, 2001 will be entitled to cash dividend.

iv. Shareholders who have deposited their shares into Central Depository Company are advised to bring their National Identity Card alongwith their CDC account number at the meetin9 venue.

v. Shareholders are advised to notify any change in their addresses.

## STATEMENT UNDER SECTION 160(1)(b) OF THE COMPANIES ORDINANCE, 1984

This statement sets out the material facts concerning the special business to be transacted at the Eleventh Annual General Meeting of the Company to be held on December 26, 2001.

#### Agenda Item No. 5

It is proposed to sought approval of the shareholders of the company to include the following two new subclauses in the Object clause of Memorandum of Association of the Company.

- To invest and deal with surplus moneys of the Company, in purchase or otherwise acquire and undertake all or any part of the business, to invest in fully paid shares or TFCs of any other company or by issue of securities in one mode or partly in another, on such terms as may be determined and though! expedient, which may seem directly or indirectly beneficial to the Company.

- To merge or amalgamate with any other company or companies or other corporate body, and to enter into partnership or any arrangement for sharing profits, union of interest, co-operation, joint-venture, reciprocal concession or otherwise with any person carrying on or engaged in, or proposing to carry on business within the objects of the Company.

# **CHAIRMAN'S REVIEW**

As Salam Alaykom Wa Rahmotouh Allah Wa Barakatouh

It gives me great pleasure to welcome you on behalf of the Board of Directors to the Annual General Meeting

of the Company for the year ended June 30, 2001.

During the year ended June 30, 2001 the company earned Net Profit of Rs. 55.032 Million as compared to last year Net Profit of Rs. 174.101 Million, which has been decreased by Rs. 68.39% mainly due to increase in Furnace oil price. The price of Furnace oil increased from Rs. 11,132/= per ton in June 2000 to Rs. 14,699/= per ton in November 2000 and were frequently changing throughout the year and were Rs. 13,726/= per ton in June 2001.

The salient figures of Power generation, Oil consumption and Sales are given below:-

## GENERATION

	30.06.2001		30. 06. 20	00
	(Mwh)	%	(Mwh)	%
Actual capacity	417,677		417,677	
Capacity utilization (on the basis	82.08%		85.88%	
Actual generation	299,964	100.00	313,869	100.00
Units sold	287,674	95.90	297,974	94.94
Aux. Consumption	10,002	3.33	10,492	3.34
Line losses	2,288	0.76	5,403	1.72

#### **RAW MATERIAL CONSUMPTION**

	30.06.2001			30.06.2000		
	Quantity Consumed	Value '000	Average Rate	Quantity Consumed	Value '000	Average Rate
Furnace Oil (M.Tons)	65,991	712,025	10,790	68,188	488,204	7,160
Lube Oil (Liters)	522,106	45,683	88	565,942	51,740	91
H.S. Diesel Oil (Liters)	366,000	4,928	13	406,000	4,329	11
L. Diesel Oil (Liters)				328,051	3,275	10

# OIL CONSUMPTION

## Per Unit of Electricity

	30.06.2001		30.06.20	000
	Quantity	Value	Quantity	Value
Furnace Oil (Kg)	0.2199	2.3859	0.2172	1.5562
Lube Oil (Grm)	1.7406	0.1523	1.8000	0.1648
H.S. Diesel Oil		0.0076		0.0242
		2.5458		1.7452

# SALE

During the year under review sales of energy increased from Rs. 1,025.945 Million to Rs. 1,002.530 Million. Increase in sales is mainly due to increase in electricity tariff by Rs. 0.13 from 07.09.2000 and Rs.0.08 from 27.03.2001 and steam selling rate by Rs. 90 per ton from November 2000. Comparison of sales with the last year sales is given below:-

	30.06.2	2001	30.06.2000		
	Rupees	Per	Rupees	Per	
	'000 Mwh/Ton		'000	Mwh/Ton	
Sale of electricity	1,006,712	3,499	1,012,589	3,390	
Sale of steam	29,738	321	19,001	240	
Discount	5,033	18	23,375	78	
Electricity duty	5,472	19	5,685	19	
Net selling rate	966,206	3,463	983,529	3,301	

Provision for current taxation is based on turnover tax on sales of steam during the year. Although profits and gains derived from an electric power generation project exempt from tax.

## FUTURE OUT LOOK

As reported in our last report that after deregulation of the Furnace oil price. The prices of Furnace oil changed 44 times during the year and the average rate of Furnace oil consumed increased from Rs. 7,159.68 per ton to Rs. 10,789.71 i.e. by 50.70% which has severely effected the profitability of the company during the year under report.

Future profitability of the company is mainly dependent on electricity tariff and Furnace oil price.

#### ACKNOWLEDGEMENT

I thank the members of the board of directors, shareholders, staff and management of the company for their devotion and hard work and I am confident that Insha Allah with their whole-hearted efforts, future years will result in profitability and prosperity.

Faisalabad: November 15, 2001 HAJI BASHIR AHMED Chairman

# **DIRECTOR'S REPORT**

#### Gentlemen,

The directors have pleasure in submitting their report and audited accounts of the company for the year ended June 30, 2001.

#### FINANCIAL RESULTS

	Rupees
Gross profit	119,795,119
Miscellaneous income	879,887
	120,675,006
Operating expenses	25,497,327
Operating profit	95,177,679
Financial & other charges	39,997,461
Net profit before taxation	55,180,218
Provision for taxation	148,692
Net profit after taxation	55,031,526
Unappropriated profit brought forward	146,963,212
Profit available for appropriation	201,994,738
APPROPRIATION:	
Cash dividend	33,411,000
Transfer to general reserve	20,000,000
	53,411,000
Unappropriated profit carried forward	148,583,738

## DIVIDEND

Cash dividend @ 17.50% for the year ended June 30, 2001 has been declared. The retained earning after appropriation of profit is Rs. 148,583,738/= as shown above.

## CHAIRMAN'S REVIEW

We the directors of the company fully endorse the chairman review on the performance of the company during the year ended June 30, 2001.

## AUDITORS

The present auditors M/s M. Yousuf Adil Saleem & Company Chartered Accountants retire and are being eligible for reappointment for the next financial year 2001-2002.

## PATTERN OF SHARE HOLDING

Pattern of shareholding of the company is annexed.

on behalf of the Board

Faisalabad: November 15, 2001. JAVED IQBAL Chief Executive

# AUDITOR'S REPORT TO THE MEMBERS

We have audited the annexed balance sheet of Sitara Energy Limited as at June 30, 2001 and the related profit and loss account, statement of changes in equity and cash flow statement together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of our audit.

It is the responsibility of the company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that:

(a) in our opinion, proper books of account have been kept by the company as required by the Companies Ordinance, 1984;

(b) in our opinion:

(i) the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with accounting policies consistently applied;

(ii) the expenditure incurred during the year was for the purpose of the Company's business; and

(iii) the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the company;

(c) in our opinion and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of changes in equity and cash flow statement together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and, give the information required by the Companies Ordinance, 1984, in the manner so required and respectively give a true and fair view of the state of the company's affairs as at June 30, 2001 and of the profit, changes in equity and its cash flows for the year then ended; and

(d) in our opinion Zakat deductible at source under the Zakat and Ushr Ordinance, 1980, was deducted by the company and deposited in the Central Zakat Fund established under Section 7 of that Ordinance.

Faisalabad November 15, 2001 M. YOUSUF ADIL SALEEM & CO., Chartered Accountants

# **BALANCE SHEET AS AT JUNE 30, 2001**

Share Capital and Reserves	Note	2001 Rupees	2000 Rupees
Authorised capital			
30,000,000 Ordinary shares			
of Rs. $10/=$ each		300,000,000	300,000,000
Issued, subscribed and paid up capital			

19,092,000 Ordinary shares of Rs. 10/= each			
fully paid in cash		190,920,000	190,920,000
Capital reserve - Share premium		143,190,000	143,190,000
General reserve		370,000,000	350,000,000
Unappropriated profit		148,583,738	146,963,212
		852,693,738	831,073,212
Long Term Loans	3	106,605,908	166,239,382
Current Liabilities	5	100,000,000	100,237,302
Current portion of long term liabilities	4	59,633,474	79,451,293
Creditors, accrued and other liabilities	5	29,138,229	41,693,629
Taxation		243,694	95,002
Dividends	6	35,851,449	73,662,374
		124,866,846	194,902,298
Contingencies and Commitments	7		
		1,084,166,492	1,192,214,892

The annexed notes from 1 to 27 form an integral part of these accounts.

Operating Assets Long Term Deposits	8	610,774,240 300,000	675,776,035 4,050,000
Current Assets			
Stores, spares and loose tools	9	77,543,781	37,724,242
Stock of oil and lubricants	10	46,214,837	52,526,058
Debtors	11	225,788,855	397,536,487
Advances, deposits, prepayments			
and other receivables	12	9,461,130	11,449,648
Cash and bank balances	13	114,083,649	13,152,422
		473,092,252	512,388,857
		1,084,166,492	1,192,214,892

**Chief Executive** 

Director

# PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED JUNE 30, 2001

	Note	2001 Rupees	2000 Rupees
Sales	14	1,025,944,832	1,002,529,560
Cost of generation	15	906,149,713	739,619,869
Gross profit		119,795,119	262,909,691
Operating expenses	16	25,497,327	23,160,081
Operating profit		94,297,792	239,749,610
Other income	17	879,887	
		95,177,679	240,558,894
Other charges			
Financial	18	31,019,268	57,131,169
Workers' profit participation fund		2,918,193	
		39,997,461	66,362,927
Net profit for the year before taxation		55,180,218	174,195,967

Taxation Current	19	148,692	95,002
Net profit for the year after taxation			174,100,965
Unappropriated profit brought forward		146,963,212	44,457,247
Profit available for appropriation		201,994,738	218,558,212
Appropriations			
Proposed cash dividend @ 17.50% (2000 @ 37.50%) Transferred to general reserve		33,411,000 20,000,000	71,595,000
		53,411,000	71,595,000
Unappropriated profit carried forward		148,583,738	146,963,212
Earnings per share	20	2.88	9.12

The annexed notes from 1 to 27 form an integral part of these accounts.

Chief Executive	Director

# STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2001

	Share Capital	Capital Reserve	Revenue R	eserves	Total
		Share premium G	eneral Reserve U	nappropriated Profit	
	Rupees	Rupees	Rupees	Rupees	Rupees
Balance as at June 30, 1999 Profit for the year ended	190,920,000	143,190,000	350,000,000	44,457,247	728,567,247
June 30, 2000				174,100,965	174,100,965
Dividend				(71,595,000)	(71,595,000)
Balance as at June 30, 2000	190,920,000	143,190,000	350,000,000	146,963,212	831,073,212
Profit for the year ended					
June 30, 2001				55,031,526	55,031,526
Transferred to general reserve			20,000,000	(20,000,000)	
Dividend				(33,411,000)	(33,411,000)
Balance as at June 30, 2001	190,920,000 ======	143,190,000	370,000,000	148,583,738	852,693,738

The annexed notes from 1 to 27 form an integral part of these accounts.

## Chief Executive

Director

# STATEMENT OF CHANGES IN FINANCIAL POSITION (CASH FLOW STATEMENT) FOR THE YEAR ENDED JUNE 30, 2001

	Note	2001 Rupees	2000 Rupees
a) CASH FLOW FROM OPERATING ACTIVITIE Cash generated from operations Financial charges paid	21 21	286,322,719 (40,611,891)	296,304,498 (57,445,423)

Net cash generated		
from operating activities	245,710,828 ========	238,859,075
b) CASH FLOW FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(8,268,383)	(24,608,685)
Proceeds from disposal of fixed assets	10,412,000	
Long term deposit	3,750,000	1,750,000
Net cash generated from/		
(used in) investing activities		(22,502,753)
A CASH ELOWEDOM ENANONIO A CENTRES		
c) CASH FLOW FROM FINANCING ACTIVITIES Repayment of		
Long term loans	(59.633.474)	(59,633,474)
Lease liabilities		(31,488,778)
Payment of dividends	(71,221,925)	,
Net cash used in		
financing activities		(205,132,922)
Net increase in cash		
and bank balances $(a + b + c)$	100,931,227	11,223,400
Cash and bank balances at the		
beginning of the year	13,152,422	1,929,022
Cash and bank balances at the		
end of the year	114,083,649 =======	13,152,422
Chief Executive		Director

# NOTES TO THE ACCOUNTS JUNE 30, 2001

## 1. STATUS AND ACTIVITIES

The Company was incorporated on November 07, 1991 under the Companies Ordinance, 1984 and quoted on stock exchanges in Pakistan. The main object of the Company is generation and distribution of electricity. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

# 2. SIGNIFICANT ACCOUNTING POLICIES

#### 2.1. Accounting convention and basis of preparation

These accounts have been prepared under "historical cost convention" and in accordance with International Accounting Standards as applicable in Pakistan.

#### 2.2 Staff retirement benefits

The Company operates an approved Provident Fund Scheme covering all its employees on the basis of equal contribution by the employer and employees.

#### 2.3 Taxation

The profits and gains derived by the company are exempt from income tax.

#### 2.4 Operating assets

Operating assets except freehold land are stated at cost less accumulated depreciation. Freehold land is stated at cost.

Depreciation is charged applying the reducing balance method at the rates specified in the operating assets note.

Depreciation on additions is charged on the basis of whole year. No depreciation is charged on deletions during the year.

Maintenance and normal repairs are charged to income as and when incurred. Major renewals and improvements are capitalised.

Gains and losses on disposal of assets are included in current income.

## 2.5 Accounting for leases

The Company accounts for the assets acquired under finance lease by recording the assets and related liability. Financial charges are allocated to accounting periods in a manner so as to provide a constant periodic rate of charge on the outstanding liability. Depreciation is charged at the rates specified in the related note to amortise the asset over its estimated useful life in view of the certainly of ownership of the asset at the end of base period.

## 2.6 Stores, spares and loose tools

These are valued at moving average cost except. items in transit which are valued at cost comprising invoice value and other charges incurred thereon.

# 2.7 Stock of oil and lubricants

This is valued at lower of cost and net realisable value using the moving average method except items in transit which are valued at cost comprising invoice value and other charges incurred thereon.

# 2.8 Debtors

Known bad debts are written off and specific provisions are made for debts considered doubtful.

# 2.9 Rates of exchange

Assets and liabilities in foreign currencies are translated into Pak Rupees at the rates of exchange prevailing at the balance sheet date except those covered against exchange risk cover scheme which are stated at cover rates.

# 2.10 Revenue recognition

Revenue is recognised as the services are rendered.

# 3. Long term loans - Secured

FOREIGN CURRENCY Suppliers' Credit					
Description	I	II	2001 Rupees	2000 Rupees	
Opening balance Paid during the year	88,627,246 (25,322,070)	137,245,610 (34,311,404)			
Describle suidhire and assess	63,305,176	102,934,206			
Payable within one year shown under current liabilities	(25,322,070)	(34,311,404)	(59,633,474)	(59,633,474)	
	37,983,106	68,622,802	106,605,908		
Foreign currency Foreign currency amount Exchange rate fixed for Pak. Rs. 100/=	Japanese Yen 636,444,000 335.12				
Rate of exchange risk cover fee per annum	9.7%	9.7%			
No. of half yearly equal installmen	15	15			
Date of first Installment	November 131,996	January 311,997			
Interest rate per annum	6.2%	6.2%			

Repayment of loans is guaranteed by banks. The guarantees are counter secured against first equitable mortgage on present and future fixed assets of the Company ranking pari passu with each other. These are

further secured against personal guarantee of directors of the Company.

	2001 Rupees	2000 Rupees
4. Current portion of long term liabilities		
Long term Loan (Note 3)		59,633,474
Liabilities against assets subject to finance lease		19,817,819
	50 622 474	70 451 202
		79,451,293
5. Creditors, accrued and		
other liabilities		
Creditors (5.1)	2,477,849	3,395,229
Advance against sale of land		2,500,000
Accrued charges	7,840,537	8,259,654
Interest/mark up on secured		
Long term loans	8,212,989	9,419,139
Lease finances		661,386
Exchange risk cover fee	4,910,800	6,575,887
Sales tax	2,343,703	
Withholding taxes	74,529	387,664
Workers' profit participation fund - (5.2)	3,183,642	10,439,189
Other	94,180	55,481
	29,138,229	41,693,629

It includes Rs. 1,256,821/= (2000 Rs.5,462/=) payable to an associated undertaking.

# 5.2 Workers' profit participation fund

Opening balance Interest on fund utilised in the company's business		15,545,519 1,207,431
Payments to workers on behalf of the fund	10,704,638	16,752,950 (1,713,151)
Amount deposited in worker's welfare fund	(8,610,758)	(13,832,368)
Allocation for the year	265,449 2,918,193	1,207,431 9,231,758
	3,183,642	10,439,189 ======
6. Dividends	22 411 000	71 505 000
Proposed Unclaimed		71,595,000 2,067,374
		73,662,374
7. Contingencies and Commitments		
Contingencies Bank guarantees issued to State Bank of Pakistan to cover the payment of		
exchange risk cover fee	23,622,000	31,895,444
Bank guarantee issued to customs department	76,000	
Claim of excise duty on lease liability not acknowledged due to pending settlement Claim of Import duties on engine not acknowledged in view of pending before	1,208,040	
the Honourable Supreme Court of Pakistan	19,962,500	19,962,500
Sales Tax demand not acknowledged in view of pending appeal before the Tribunal Commitments	1,786,460	
Under letters of credit	15,202,203	47,738,539

# 8. Operating Assets

Particulars	Cast at July 01, 2000	Transferred from leased to Own Assets	Additions/ (disposals)	Cost at June 30, 2001	Accumulated depreciation at June 30, 2001	Written down value at June 30, 2001	Depreciation for the year	Rote %
Freehold land	59,588,088		3,432,435 (10,322,000)	52,698,523		52,698,523		
Building on			(10,522,000)					
freehold land	110,368,153			110,368,153	49,162,014	61,206,139	6,800,682	10
Plant and machinery	719,014,562	90,000,000		809,014,562	, ,	453,142,256	50,349,140	10
Electric installations	24,266,785	20,000,000		44,266,785	18,341,650	25,925,135	2,880,571	10
Factory equipment	2,139,466		1,649,681	3,789,147	927,212	2,861,935	317,993	10
Electric appliances	2,406,544		147,247	2,553,791	771,176	1,782,615	198,068	10
Furniture and fixture	1,938,744		30,350	1,969,094	703,534	1,265,560	140,618	10
Office equipment	7,433,540		734,100	8,167,640	2,545,469	5,622,171	624,686	10
Vehicles	10,987,274		2,274,570 (263,000)	12,998,844	6,728,938	6,269,906	1,567,476	20
	938,143,156	110,000,000	8,268,383 (10,585,000)	1,045,826,539	435,052,299	610,774,240	62,879,234	
Under lease								
Plant and machinery	90,000,000	(90,000,000)						10
Electric installations	20,000,000	(20,00,000)						10
	110,000,000	(110,000,000)						
Rupees	1,048,143,156		8,268,383 (10,585,000)	1,045,826,539		610,774,240	62,879,234	
2000 Rupees	======== 957,619,982		============ 91,412,533 (889,359)	======================================		675,776,035	======== 69,247,517	

# 8.1 Depreciation for the ,year has been allocated as under:

	2001 Rupees	2000 Rupees
Cost of generation Operating expenses	60,348,385 2,530,849	66,870,464 2,377,053
	62,879,234	69,247,517

# 8.2 Disposal of fixed assets (by negotiation)

Particulars	Cost	Accumulated depreciation	Written down value	Sale Purc proceeds	chaser
Freehold land	3,770,000		3,770,000		n (Pvt) Ltd. nab Market,
Freehold land	6,552,000		6,552,000	6,552,000 KKP (P 113/A, 1 Faisalat	People Colony,
Vehicle	263,000	194,056	68,944		jad Razzaq Cheema, o. 133 R.B, pad.
Rupees	10,585,000	194,056	10,390,944	10,412,000	

2000 Rupees	======================================	633,423	255,936	======= 355,932 ======	
				2001 Rupees	2000 Rupees
9. Stores, spares					
<b>and loose tools</b> Stores Spares Loose tools				50,403,458 24,814,010 2,326,313	24,675,860 12,407,493 640,889
				77,543,781	37,724,242
10. Stock of oil and	l lubricants				
Furnace oil				39,539,609	46,569,994
Diesel oil				3,068,251	2,077,967
Lube oil				2,960,213	3,339,127
Waste oil				646,764	538,970
				46,214,837	52,526,058
11. Debtors					
Unsecured - Consid	lered good (11.1)			225,788,855	397,536,487 =======

11.1 This include Rs.214,247,994/= (2000 - Rs.377,724,833/=) due from associated undertaking.

Maximum aggregate amount due from associated undertakings at the end of any month during the year was Rs. 366,691,104/= (2000 - Rs. 502,189,793/=).

# 12. Advances, deposits, prepayments and other receivables

Considered good		
Advances		
Suppliers	4,485,796	3,643,053
Employees	989,066	316,109
Income tax	165,103	47,900
Expenses	613,361	459,144
Letters of credit fee, margin and expenses	2,544,912	3,161,191
Prepayments	374,074	351,093
Sales tax		3,404,045
Guarantee margin	91,200	
Security deposit		1,450
Other	197,618	65,663
	9,461,130	11,449,648
13. Cash and bank balances	500 (05	0.000.055
Cash in hand	580,687	3,323,877
Cash at Bank	10,500,050	0.000 545
In current accounts		9,828,545
In deposit account	73,000,000	
	114,083,649	13,152,422
14. Sales		
Electricity	1,006,712,399	1,012,589,080
Steam	29,738,430	19,000,540
	1,036,450,829	
Less.		

Less:

Discount	5,033,546	23,374,997
Electricity duty	5,472,451	5,685,063
		29,060,060
	1,025,944,832	
15. Cost of generation		
Cost of fuel, oil and lubricants	762,628,222	547,769,190
Salaries, wages and benefits	16,086,389	16,527,224
Retirement benefits	507,486	519,343
Stores and spares	54,911,430	95,560,256
Insurance	7,040,702	6,945,249
Repairs and maintenance	1,266,738	1,977,488
Depreciation	60,348,385	66,870,464
Other	3,360,361	3,450,655
	906,149,713	
	========	
16. Operating expenses	4 4 40 000	2 220 000
Director's remuneration	4,440,000	2,220,000
Salaries and benefits	5,799,766	4,715,584
Retirement benefits	148,312	122,892
Postage and telephone	900,002	842,178
Vehicles running and maintenance	1,884,132	1,483,698
Travelling and conveyance	991,023	486,039
Printing and stationery	778,248	833,049
Entertainment	592,521	796,853
Legal and professional	64,517	167,284
Fees, subscription and periodicals	836,548	4,138,544
Advertisement	640,345	130,170
Insurance	830,212	719,654
Auditors' remuneration (16.1)	321,500	295,469
Repairs and maintenance	1,096,964	602,826
Donations (16.2)	1,303,270	582,838
Depreciation	2,530,849	2,377,053
Other	2,339,118	2,645,950
	25,497,327	23,160,081
16.1 Auditors' remuneration		
Audit fee	75,000	66,000
Tax services	235,500	223,469
Consultancy	11,000	6,000
	321,500	295,469

16.2 Six directors of the company including Chief Executive are the trustees of the Aziz Fatima Trust to whom Rs. 1,270,000/=(2000 - Rs. 36,000/=) have been donated.

17. Other Income		
Scrap Sale	858,831	709,288
Gain on disposal of fixed assets	21,056	99,996
	879,887	809,284
18. Financial charges		
Interest / mark up on		
Long term loans	11,989,533	15,694,815
Lease finances	885,411	6,295,359
Short term borrowings	281,938	2,183,526
Workers' profit participation fund	265,449	1,207,431

Exchange risk cover fee Bank guarantee commission	18,786,044 4,148,719	24,753,801 5,905,325
Bank charges and other	722,174	1,090,912
	37,079,268	57,131,169

# 19. Taxation

The profits and gains derived by the company are exempt from levy of income tax under clause 176 Part I of the Second Schedule to the Income Tax Ordinance, 1979.

Provision for minimum tax under Section 80-D of the Income Tax Ordinance, 1979 has been made on sale of steam. Receipts from sale of electricity are exempt from levy of turnover tax under clause 20 part IV of the Second Schedule to the Income Tax Ordinance, 1979.

20. Earnings per share - Basic			
Net profit for the year	Rs.	55,031,526	174,195,967
Weighted average number of Ordinary shares		19,092,000	19,092,000
Earnings per share	Rs.	2.88	9.12
21. Cash generated from operations			
Profit for the year		, ,	174,195,967
Depreciation			69,247,517
Financial charges			57,131,169
Gain on disposal of fixed assets		(21,056)	(99,996)
Operating profit before			
working capital changes			300,474,657
Changes in working capital			
(Increase)/decrease in current assets			
Stores, spares and loose tools		(39,819,539)	(25,160,793)
Stock of oil and lubricants		6,311,221	(13,735,659)
Debtors		171,747,632	43,614,715
Advances, deposits, prepayments and			
other receivables		1,988,518	7,388,438
outer receivables		1,988,918	7,300,430
Decrease in current liabilities			
Creditors, accrued and other liabilities			(16,276,860)
			(4,170,159)
Cash generated from operations		286,322,719	296,304,498
		=======	

## 22. Remuneration to Directors and Executives

		2001 Rupees			2000 Rupees	
	Chief Executive	Director	Executives	Chief Executive	Director	Executive
Remuneration	1,480,000	1,480,000	3,632,410	1,483,000		2,719,600
House rent allowance	666,000	666,000	1,634,584	589,600		1,223,820
Utilities	74,000	74,000	181,627	147,400		135,980
Bonus			690,450			516,379
	2,220,000	2,220,000	6,139,071	2,220,000		4,595,779
Number of persons	1	1	20	1		16

22.1 The Chief Executive is entitled to free use of Company maintained car, telephones at residence and other perquisites. Three Executives are provided conveyance facilities. The monetary values

are approximately Rs. 1,980,390/= (2000 - Rs. 1,935,731/=). The Directors have waived their meeting fee.

		2001 Rupees	2000 Rupees
23. Aggregate transactions with	1		
associated undertakings			
Sale of electric energy		880,536,496	779,421,233
Sale of stream		29,738,430	19,000,540
24. Plant capacity and			
actual production			
Number of generators installed		8	8
Number of generators worked		7	7
Installed energy generation capac	city (Mega watt hours)	417,677	417,677
Actual energy generation (Mega watt hours)		299,964	313,869
Reasons for low generation:	Installed generators include one		
	standby generator		
	Adjustment in planned optium capa	city	

utilisation level.

-- Extra capacity for future growth.

#### 25. Financial Instruments and related Disclosures

#### 25.1 Risk management

## a) Concentration of credit risk

Credit risk represents the accounting loss that would be recognised at the reporting date if counter parties failed completely to perform as contracted. The Company's major exposure of Credit risk is to its associated undertaking.

#### b) Interest rate risk

Interest rate risk arise from the possibility that changes in interest rates will effect the value of financial instruments. The Company is not exposed to any significant interest rate risk.

#### c) Foreign exchange risk

Foreign exchange risk arises mainly where receivables and payables exist due to transactions in foreign currencies. Long term loans exposed to foreign currency risks are covered through foreign exchange risk cover as stated in note 3.

#### 25.2 Fair values of financial assets and liabilities

The carrying value of all the financial assets and liabilities reported in the financial statements approximate their fair value.

# 26. No of employees

Number of employees at year end was 219 (2000: 233)

#### 27. Figures

have been rounded off to the nearest rupee.
of prior year have been rearranged and regrouped wherever necessary to

facilitate comparison.

# **Chief Executive**

## Director

# PATTERN OF SHAREHOLDINGS AS AT JUNE 30, 2001

Number of	Shareholding		Number of Shareholding		Total	
Shareholders	From	То	Share Held			
34	1	100	3,400			
850	101	500	420,100			

197	501	1,000	196,600
226	1,001	5,000	674,200
68	5,001	10,000	551,100
16	10,001	15,000	205,600
13	15,001	20,000	239,500
13	20,001	25,000	311,500
4	25,001	30,000	109,000
2	30,001	35,000	69,400
1	35,001	40,000	37,000
2	40,001	45,000	90,000
5	45,001	50,000	245,500
1	50,001	55,000	54,500
1	55,001	60,000	56,000
2	65,001	70,000	138,750
2	75,001	80,000	151,500
2	85,001	90,000	180,000
1	90,001	95,000	93,000
6	95,001	100,000	600,000
3	100,001	105,000	306,000
1	105,001	110,000	109,000
1	110,001	115,000	113,500
1	115,001	120,000	116,500
1	145,001	150,000	150,000
3	160,001	165,000	491,000
8	195,001	200,000	1,600,000
1	220,001	225,000	225,000
1	235,001	240,000	240,000
1	310,001	315,000	312,000
1	395,001	400,000	400,000
1	460,001	465,000	460,937
1	495,001	500,000	500,000
1	515,001	520,000	519,939
1	520,001	525,000	525,000
1	630,001	635,000	632,661
1	645,001	650,000	650,000
1	735,001	740,000	737,500
1	1,000,001	1,005,000	1,004,000
1	1,025,001	1,030,000	1,025,500
1	1,040,001	1,045,000	1,041,500
2	1,135,001	1,140,000	2,274,313
1	1,230,001	1,245,000	1,231,000
1481			19,092,000

# **CATEGORIES OF SHAREHOLDERS**

CATEGORIES OF SHAREHOLDERS	NUMBER OF SHARE HOLDERS	SHARES HELD	PERCENTAGE
Individuals	1416	13,545,000	70.96
Investment Companies	3	133,900	0.70
Insurance Companies	8	477,500	2.50
Joint Stock Companies	25	1,172,661	6.14
Financial Institution	15	3,635,439	19.04
Modaraba Companies	9	98,000	0.51
Foreign Companies	3	4,500	0.02
Leasing Companies	2	25,000	0.13
	1481	19,092,000	100.00