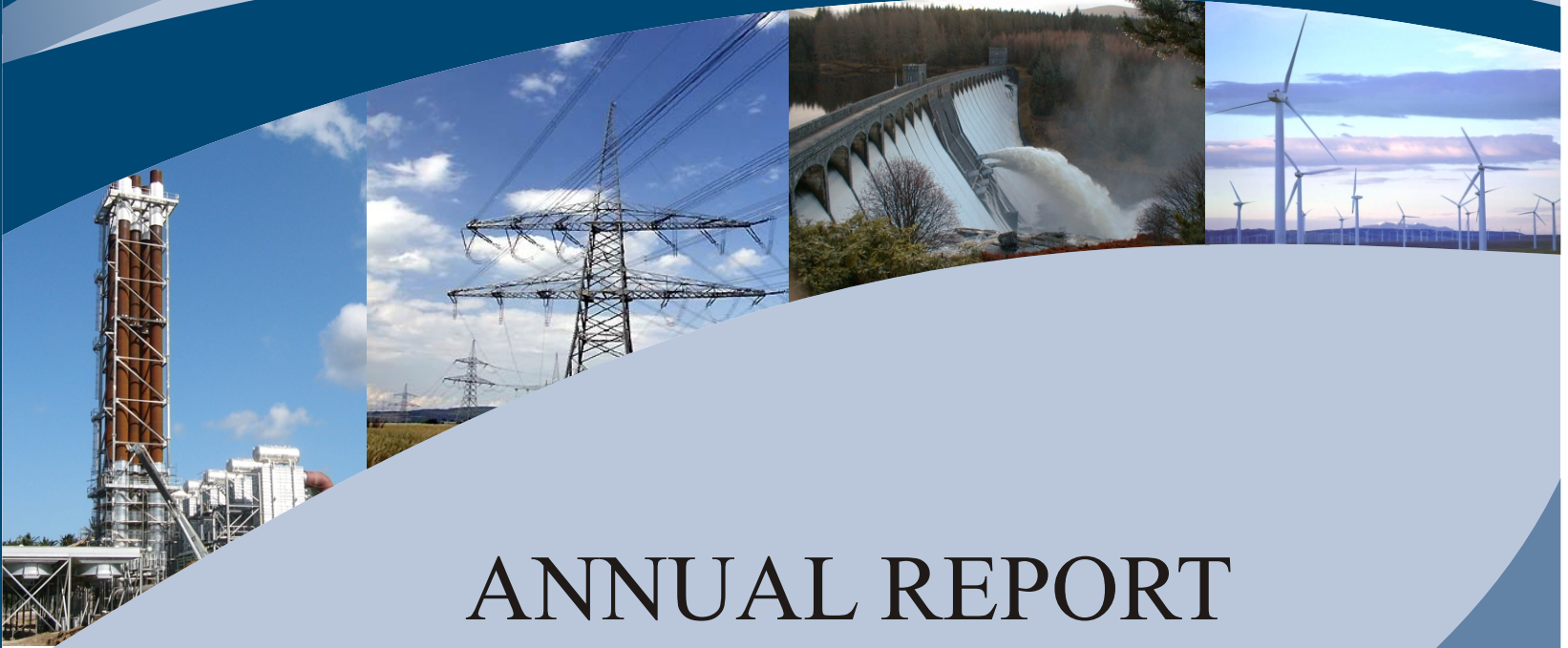


ANNUAL REPORT 2009-10



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NEPRA



NEPRA NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY



MISSION STATEMENT

To develop and pursue a Regulatory Framework for safe, reliable, affordable and efficient market-driven environment for provision of electric power to the consumers in Pakistan; maintaining a balance between the interests of consumers and service providers in line with the broad economic and social policy objectives of the Government.

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CHAIRMAN'S MESSAGE

The Financial Year 2009-10 witnessed Pakistan's power sector experiencing one of the worst crises of its history. The current spate of power outages, coupled with natural calamities and deteriorating law-and-order situation is threatening to derail the feeble economic growth if appropriate remedial steps are not taken to manage it. The overall reform and restructuring process in the power sector initiated in early nineties has also not been able to progress steadily and is presently in a quagmire.

Being the sole regulator in the electric power sector, NEPRA is mandated to play a pivotal role in the reform and restructuring process. In addition, it has to maintain balance between safeguarding the interests of investors as well as the consumers of electricity in a transparent manner.

There has been an unprecedented growth in the demand of electricity during the last decade. The current generation capacity needs to be supplemented on war footing. Depleting natural gas reserves have further deteriorated the situation. The need of the hour is to develop a multi-pronged strategy, looking for short term as well as long term solutions. NEPRA has been striving hard to mitigate the situation by creating an enabling environment for investment through timely tariff decisions, granting licenses, bringing efficiency and discipline through setting performance standards and codes or making recommendations about fuel diversity, energy conservation and encouraging alternative forms of energy.

Some of the key issues facing the power sector include the inability of government to pass on the full cost of generation to the consumer and non payment of the difference between the applied tariff and the determined tariff in the form of subsidy to the power distribution companies and power generating companies in a timely manner; the resultant circular debt due to inability of distribution companies to pay to the generating companies which in turn could not make payments to the fuel suppliers; the adverse changes in the generation mix whereby the proportionate share of hydel power declined from 33.8% in 2008-09 to 32.3% in 2009-10, fast depletion of gas resources and shortage of gas particularly for the power sector as reflected in reduced power generation through gas by 3.9% (from 28.6% in 2008-09 to 24.7% in 2009-10) and increasing and heavy reliance on imported furnace oil, the most expensive source of power generation; inadequate generation capacity and poor efficiency of the public sector GENCOs; the inefficiencies and governance issues in the public sector distribution companies as reflected in huge transmission and distribution losses ranging from 25% to 35% in some of the worst performing DISCOs. These issues required immediate attention of the concerned entities.

NEPRA has been pointing out the problems being faced particularly by the public sector GENCOs and distribution companies in terms of governance issues and their inability to keep their maintenance schedules and resultant down-gradation of their capacity and has been making



recommendations to the government to address these issues and to improve the performance of the public sector GENCOs.

On its part, NEPRA has undertaken a number of measures during the year to encourage the hydel and indigenous resources based generation by offering additional IRR for domestic coal as well as hydel resources. More recently, to encourage sugar industry to participate in the power generation through its idle capacity by use of cheap indigenous bagasse, NEPRA has offered a tariff based on determination in one of sugar mills to rest of the sugar industry without going through the time consuming process of scrutiny of their estimates. This tariff is based on a 18% IRR and it is expected that it will encourage the sugar industry to come forward and play a constructive role in adding generation capacity to the power sector.

With the recent amendments in the NEPRA law, whereby quarterly adjustments have been mandated for all Ex-WAPDA distribution companies, apart from monthly adjustments in fuel prices, the workload for NEPRA has increased multifold, as reflected by a 27% increase (from 418 in 2008-09 to 529 in 2009-10) in the number of regulatory meetings and public hearings held, as well as a 380% increase in the tariff determinations and adjustments issued by NEPRA. In order to cope with the very high volume of work, NEPRA is striving hard to supplement its professional resources and working overtime to cope with the increased volume and deliver in the shortest possible time.

While encouraging the addition in generation capacity through expeditious processing of licensing and tariff applications, NEPRA has also been mindful of its role as the custodian of consumers' interest. Apart from offering opportunity for participation through its public hearings, NEPRA's Consumers Affairs Division also directly entertains complaints of consumers against the distribution companies on various issues. Encouraged by the response and results that the consumers get, there has been an increase of 319% in the number of consumer complaints filed by consumers throughout the country with the NEPRA Consumers Affairs Division, which is actively pursuing the disposal of these complaints and providing relief to consumers.

The year 2009-10 was beset with challenges of all kinds and I am pleased to mention the continued support, dedication and commitment of Members, Professionals and staff in discharging their duties to the best of their ability.

This report is being submitted to the Council of Common Interest and the Federal Government pursuant to Section 42(a) of the NEPRA Act.

Khalid Saeed
Chairman



THE AUTHORITY



COMPOSITION

The Authority consists of a Chairman appointed by the Federal Government and four members, one from each Province, appointed by the Federal Government after considering the recommendations of the respective Provincial Governments.

A Vice Chairman of the Authority is appointed from amongst the members for a period of one year by rotation.



Mr. Khalid Saeed

Chairman NEPRA



Mr. Khalid Saeed is heading the National Electric Power Regulatory Authority as Chairman since February 2008. He joined the Civil Service of Pakistan in 1972 through Central Superior Services Examination. He served as Assistant Commissioner and Deputy Commissioner in various districts of Sindh and as Commissioner Lahore Division. He has worked as Member Planning and Development Board and as Secretary to the Government of Punjab in various provincial government departments. Earlier he has also worked as Commercial Secretary in the Embassy of Pakistan, Kuala Lumpur (Malaysia) from 1984-88. In his 10 years stint in the Federal Government, he served as Chairman CDA and Chief Commissioner of Islamabad Capital Territory and Federal Secretary in the Ministry of Commerce, Ministry of Information Technology & Telecommunication and Economic Affairs Division and Principal Secretary to the Prime Minister of Pakistan.

Mr. Saeed has participated / represented Pakistan in a number of International Conferences/Workshops held in different countries through out his service career of 36 years. He has also represented Pakistan as Member, Board of Governors in the World Bank, Asian Development Bank, Islamic Development Bank, UNCTAD, UNTFIT, ITU and Common Fund for Commodities.

Mr. Saeed holds a Masters degree in Economics from the University of Punjab, Lahore and holds a Post Graduate Degree in Development Economics from the University of Cambridge, UK. He has also attended various courses in Harvard University and the University of Pittsburgh, USA.

Mr. Ghiasuddin Ahmed

VC / Member (Licensing)



Mr. Ghiasuddin Ahmed is Vice Chairman and Member (Balochistan), NEPRA. He was appointed Member in November 2008. During his Civil Service career, he held senior positions in the Provincial and Federal Governments, amongst others as Secretary Establishment Division, Secretary Planning & Development Division and as Secretary Planning & Development in the Province of Balochistan.

Mr. Ahmed holds a Master's degree in English Literature and a Bachelor's degree in Law (LLB) from Punjab University, Master's in Public Administration (Public Enterprises) from Paris, France and a Diploma on Project Appraisal and Management from Harvard Institute, USA.



Mr. Zafar Ali Khan

Member (Tariff)



Mr. Zafar Ali Khan was appointed as Member (Punjab) in January, 2006. Before joining NEPRA, he served as Managing Director (Chief Executive Officer), Private Power and Infrastructure Board (PPIB) and as Federal Secretary, Privatization and Member Privatization Commission, Government of Pakistan for four and a half years.

Mr. Khan has to his credit corporate management experience of more than nine years as Chief Executive of three large public sector organizations namely Heavy Mechanical Complex (HMC), Heavy Foundry & Forge (HFF) and Heavy Electrical Complex (HEC). He also served as General Manager (Finance) and Company Secretary of Millat Tractors Limited, a public limited company, licensee of Massey Ferguson Tractors, Canada. Mr. Khan has extensive overseas experience in the UK, Middle East and in Pakistan with reputable international professional firms of Chartered Accountants (Moore Stephens, PricewaterhouseCoopers and AF Ferguson & Company).

Mr. Khan is a Senior Chartered Accountant (England and Wales) UK by profession and a graduate of Harvard Business School (USA) with over 35 years of diversified experience in the areas of general business management, corporate restructuring, privatization, policy matters and electric utility regulation. He is a Fellow Member of the Institute of Chartered Accountants of England and Wales, UK (FCA).

Mr. Maqbool Ahmad Khawaja

Member (Standards and Privatization)



Mr. Maqbool Ahmad Khawaja was appointed Member (Sindh), NEPRA in November 2007. He is a professional electric power engineer and has served WAPDA in various senior positions, lastly as Chief Executive Officer, Hyderabad Electric Supply Company.

Mr. Maqbool Ahmad Khawaja has more than 38 years experience of working in WAPDA Power Wing in different formations of Transmission & Grids, Distribution, Generation as well as the Water Wing.

During his service in WAPDA, Mr. Khawaja attended various international conferences/events and was given various Awards for his outstanding performance.

Mr. Khawaja has worked with renowned Consultants like: M/s Harza International of Chicago, M/s Motor Columbus of UK, M/s O.V.M. of Germany, M/s NESPAK (Pakistan), M/s Macdonald & Partners (UK), M/s US Aid Consultant (USA) & M/s CIDA (Canada). He has a lot of interaction with various donor agencies like World Bank, Asian Development Bank & Kuwait Fund etc.



Mr. Shaukat Ali Kundi

Member (Consumer Affairs)



Mr. Shaukat Ali Kundi is a dynamic professional with a strong record of accomplishments in HR Development and Management, Office Management, Recruitment Marketing, Planning, Organizational and Operational matters. Personal assets include analytical, communications and inter personal skills. Mr. Kundi's experience includes:

- 20 years service with the Federal Government in Overseas Employment Corporation under the administrative control of the Ministry of Labour, Manpower and Overseas Pakistanis, Government of Pakistan in various capacities as Manager, Executive Director (Operations), Executive Director (Planning, Marketing and Development) and Secretary.
- Practicing as Legal Consultant since 2000

Mr. Kundi has a Degree in Law from the University of Karachi and has attended a number of International Conferences.



POWERS AND FUNCTIONS

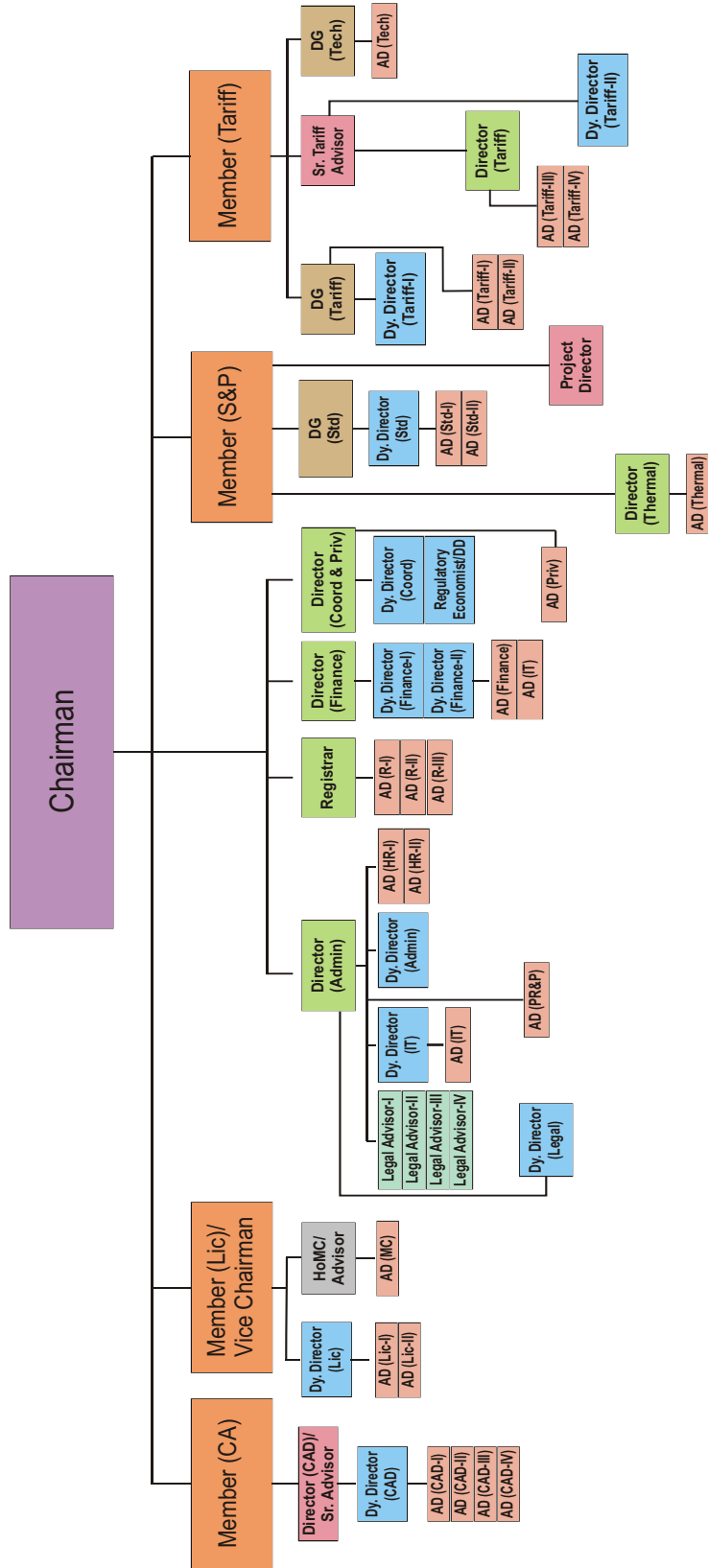
The National Electric Power Regulatory Authority was established through promulgation of an Act of Parliament (XL of 1997) to provide for the regulation of generation, transmission and distribution of the electric power.

The powers and functions of the Authority as delineated in the Act are –

- (a) Grant licenses for generation, transmission and distribution of electric power;
- (b) Prescribe procedures and standards for investment programmes by generation, transmission and distribution companies;
- (c) Prescribe and enforce performance standards for generation, transmission and distribution companies;
- (d) Establish a uniform system of accounts by generation, transmission and distribution companies;
- (e) Prescribe fees including fees for grant of licenses and renewal thereof;
- (f) Prescribe fines for contravention of the provisions of this Act; and
- (g) Perform any other function, which is incidental or consequential to any of the aforesaid functions.



ORGANIZATIONAL STRUCTURE



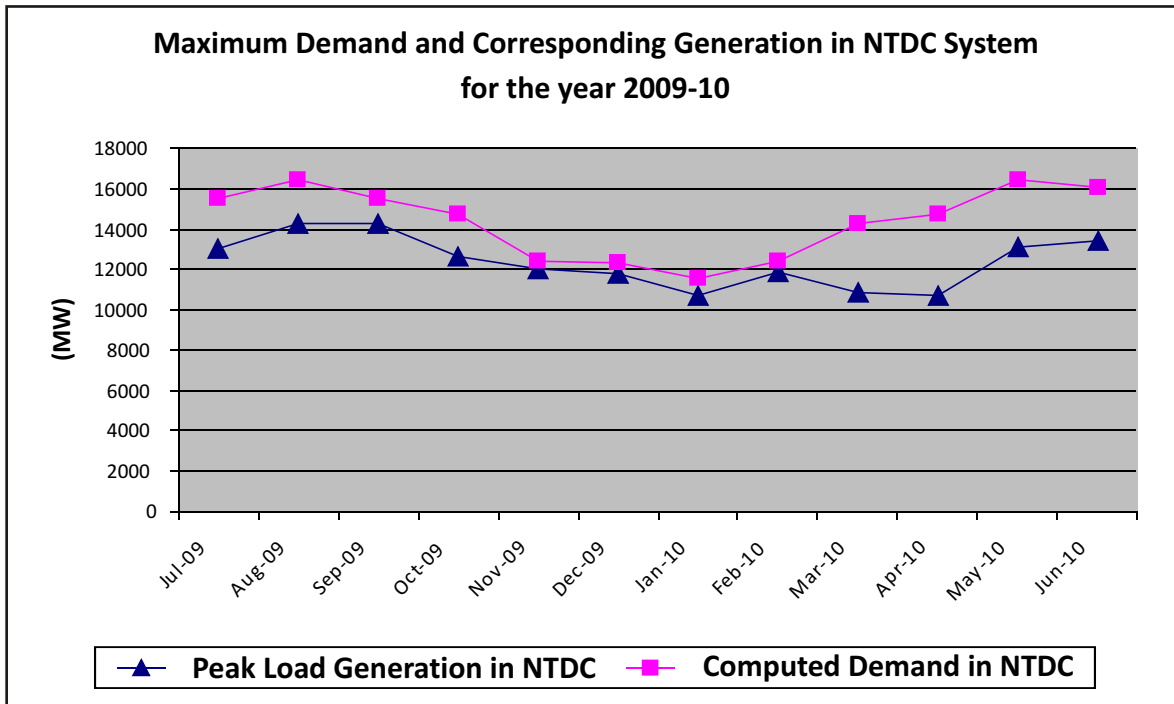


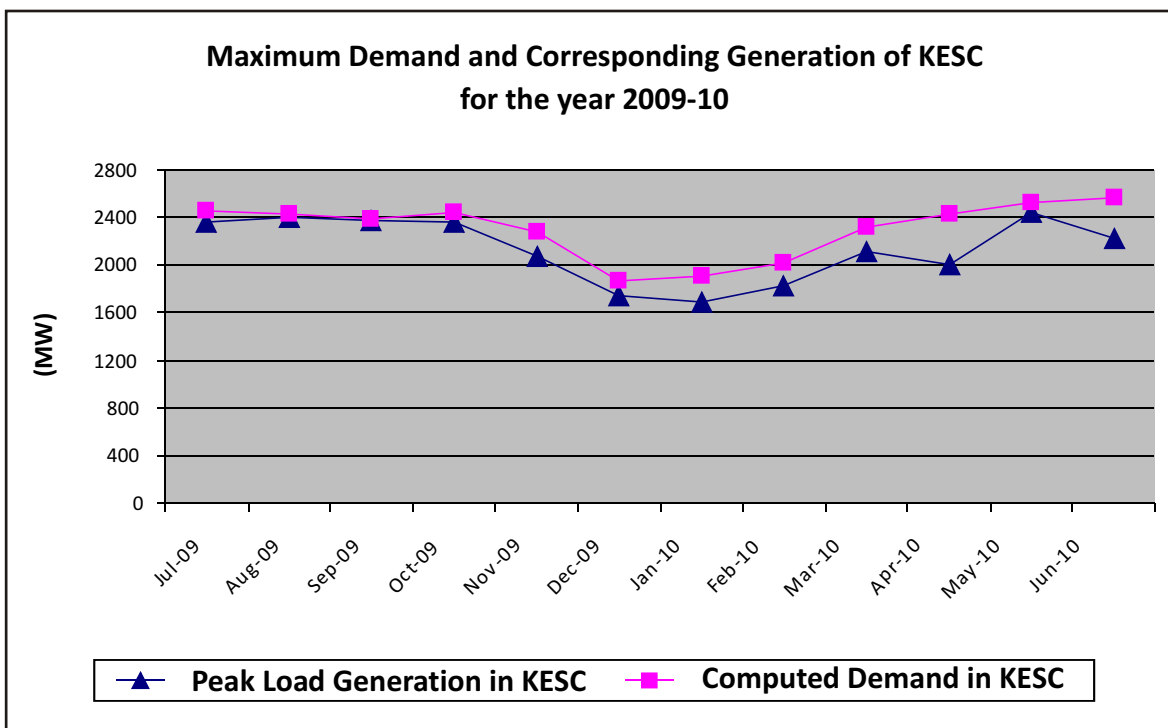
POWER SECTOR OUTLOOK

POWER SECTOR OUTLOOK

Power sector in Pakistan is passing through the worst crisis of its history with excessive load shedding, an overloaded infrastructure, power losses, circular debt and capacity shortfall. Electricity supply is considerably short of demand. Inadequate generation capacity and hiking prices of electricity, due to imbalanced generation mix, are the main factors hampering economic activity as well as the routine lives of the people. All this has had an adverse effect on the economy.

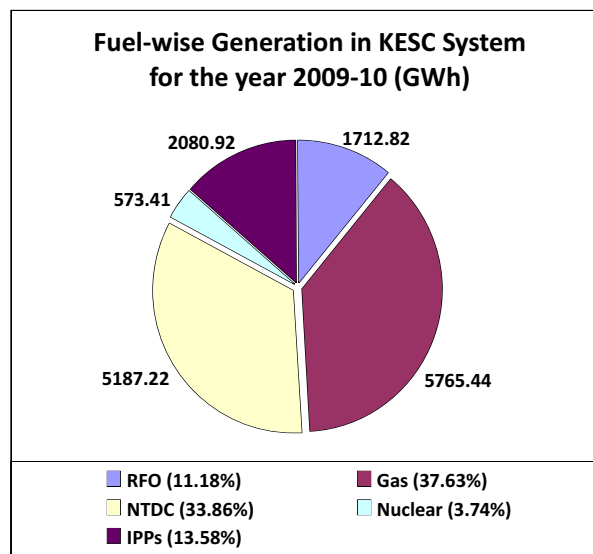
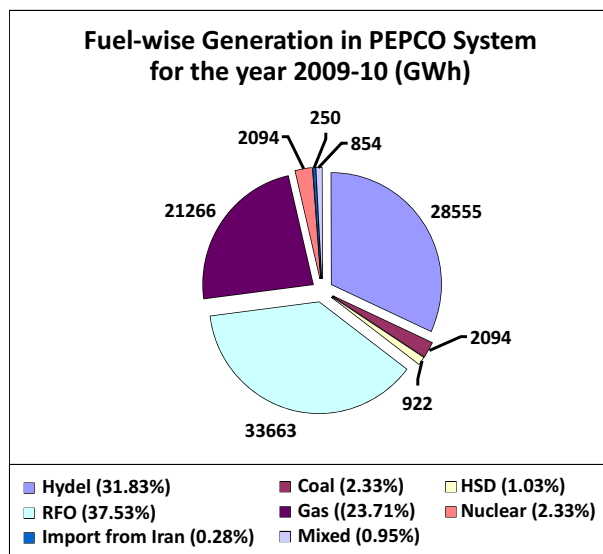
The actual position of demand and supply of electric power for the year 2009-10, in the Power systems of the National Transmission and Dispatch Company (NTDC) and the Karachi Electric Supply Company (KESC) during peak hours is shown in the following graphs.





Any breakdown in the generation facilities or shortage of fuel would result in the widening of the gap in both the systems. The projects scheduled in 2010-11 would only help in narrowing down the demand-supply gap and substantial addition of new capacity is needed.

The present mix of energy generation with respect to different fuels is presented below:





MAJOR ISSUES

Lack of generation capacity, Circular debt, and increasing constraints in Transmission and Distribution systems are the main issues.

Availability and Efficiency of Existing Power Plants

Pakistan has not only failed to make substantial additions in the generation capacity but it also could not use the existing power plants to their full potential. The problem could be linked to the failure of adding new power generation capacity. In order to avoid power cuts and load shedding, the existing power plants operate round the clock resulting in the essential maintenance schedules being overlooked, specifically for power plants in the public sector. Such a practice which has been continuing over the years has a telling effect on the operational performance of the existing power plants and their capability to supply power to the grid. Their efficiency and availability have reached alarmingly low levels; resulting in frequent breakdowns. The overall requirement of fuel has increased to produce the same amount of energy and the plants operated at their required design efficiencies. This issue needs the urgent attention of the concerned Authorities.

Circular Debt

In Pakistan, the power sector has effectively become hostage to Circular Debt which is created when the power generation companies fail to clear their dues to the fuel suppliers. The fuel suppliers in turn default on their payment commitments towards refineries and international fuel suppliers. Inefficiency in collection of revenues from the private sector, non-payment of dues by the public sector including the provincial governments and in-effective contractual arrangements between the Pakistan Electric Power Company (PEPCO) and the Karachi Electric Supply Company (KESC) are the major causes for inter-corporate debt. According to the Ministry of Finance the position of net circular debt as on June 30, 2009 was Rs. 216 billion which in April 2010 stood at Rs.115 billion due to the support of the Federal Government in the form of subsidy.

The factors responsible for the circular debt in the power sector include:

- ♦ The inability of the DISCOs to pass on the cost of electricity to consumers. The cost of providing electricity to consumers could not be fully recovered as no real increase in tariff was notified by the Federal Government from 2004-05 to 2006-07. The tariffs allowed by the GoP were inadequate to cover the average costs of the companies, therefore the companies started to incur losses which continued to build up to unmanageable limits.
- ♦ Affordability of consumers has always remained a key consideration before the Federal Government in notifying any change in the consumer-end tariff. Sociopolitical pressures



prevent the government to pass-on the cost of power to the consumers. After the year 2007 the NEPRA determined tariffs were not passed on to the consumers, as the Federal Government notified lower tariffs with the gap reaching Rs.3.43/kWh on January 1, 2010. The policy affected negatively on the financial viability of the companies.

- ♦ Externalities like global economic meltdown and extraordinary high oil prices further compounded the circular debt issue. In order to pass-on the fuel price variation NEPRA provided adjustments on a six-monthly basis. However the oil prices fluctuated so rapidly that the six monthly adjustments could not support DISCOs in their day-to-day operations. As a result DISCOs had to resort to bank borrowing which became tougher under the liquidity position of the financial institutions who considered that their exposure to the power sector had already reached an unsustainable level.

Shift from Low Cost to High Cost Generation

Declining Hydropower

Hydel power is considered as one of the cheapest and environment friendly source of energy. By keeping a generation mix dominated by cheap hydel generation the government could have achieved the objective to keep consumer-end tariffs at affordable levels while also passing on the true cost of electricity. However, after the construction of Mangla and Tarbela reservoir-based power generation projects, no major project was constructed with the exception of Ghazi Barotha Hydropower Project which is a peaking power plant.

Depletion of Natural Gas Reservoirs and Slow Efforts for the Import of LNG

Gas is considered a clean fuel for power generation and is cheaper than oil-based generation. Natural gas has been Pakistan's key input for energy including for the power sector. Rapid depletion of natural gas reservoirs resulted in expensive sources of power generation replacing it. The continuity of natural gas to the power sector by the end of the year 2011 has not been guaranteed. Efforts for import of gas and the development of LNG terminals for the import of LNG have also remained slow which led to ad-hoc solutions for the induction of new capacity in the form of expensive furnace oil-based power generation.

Failure to Exploit Coal Reserves

Pakistan has failed to exploit and develop its huge reserves of coal which, according to conservative estimates, are good for more than 100,000 MW of power generation.



Energy Security Issue

The electricity generation in the country is heavily dependent on furnace oil imports. Therefore any fluctuation in the international oil market directly affects power generation costs. Similarly any interruption in the oil supplies may result in power supply interruption.

High Losses in Distribution Companies

Consumer-end tariffs are highly sensitive to the losses in the transmission and distribution systems. With every percent increase in losses, the tariff increases exponentially. At the country level the average losses are around 22%, ranging between 10.51% - 37.4%.

Low Revenue Collection Efficiencies

The revenue collection efficiency of the distribution companies is very low. Incidentally the companies with higher losses also have lower collection efficiencies than others. Collection efficiency of such DISCOs with heavy losses is around 75%-80%.

Governance Issues

Besides having inferior operational performance, almost all the EXWAPDA Distribution Companies (DISCOs) are not aware about their role and the need of good governance as a corporate entity. The DISCOs, even the loss-making ones, are not reducing their operation and maintenance costs. Their mindset is still that of a public sector entity without due regard to their rights and obligations. Their power purchase contracts are not in place and defaults and delays are routine.

REMEDIAL MEASURES

As a result of various problems faced by the power sector as outlined in the fore-going paras, the country has been facing acute power shortages manifested in long hours (ranging from 4 to 12 hours) of load-shedding in both urban and rural areas. The power shortages have resulted in power riots in various cities in the country and the civil society and media has also been raising hue and cry because of the problems faced not only by the common man but the adverse impact of these power shortages on the industry, agriculture and all other sectors of the economy. The government has taken a number of steps to face the situation. Among others, an Energy Summit chaired by the Prime Minister of Pakistan and attended by all the Chief Ministers of the Provinces decided to immediately initiate a number of energy conservation measures including two days weekly holidays, setting the time for closure of markets, encouraging energy saver bulbs etc. On supplementing the generation capacity, the Ministry for Water and Power and various other



government entities have been working to bring on board various on-going Independent Power Producers (IPPs). Likewise, to bridge the yawning gap between power supply and demand, rental projects have also been initiated to supplement the generation capacity in a short period.

The actual contribution of these rental power plants in terms of adding generation capacity has not yet been felt so far as only 120 MW additional generation capacity has been added through the rental power plants. The provincial governments, particularly Punjab and Khyber Pakhtunkhwa, have also issued power policies and have taken various measures to conserve energy. They have been working hard to increase the generation capacity. The Sindh government is also working on expediting the Thar Coal power project which once implemented would supplement, in a major way, the power generation capacity in the country.



**ROLE OF NEPRA
IN THE
POWER SECTOR**



ROLE OF NEPRA IN THE POWER SECTOR

Electric power has a pivotal role in achieving steady and sustainable economic growth and meeting the basic social needs of the people. The development process moves on the wheels of electric power as the three main sectors of economy i.e. industrial, agriculture and services require ample, efficient and affordable electricity for smooth progress and ultimate contribution to the economic growth. The electricity has become an essential ingredient for improving quality of life and its absence is usually associated with poverty.

The power sector in Pakistan has pre-dominantly been controlled by the public sector since independence. In the decade of the 1990s, the severe constraints of availability of capital led to inadequate generation capacity and transmission infrastructure which resulted in excessive shortage of electricity in the country. Massive deterioration in governance and heavy losses in the systems of the Water and Power Development Authority (WAPDA) and the Karachi Electric Supply Company (KESC) actuated the need for restructuring of the power sector. Realizing the need for involvement of the private sector for expansion of generation capacity, the Government embarked upon a strategic plan for restructuring of the power sector which included creation of an autonomous regulatory authority as a primary step towards sectoral reforms. Thereafter, the National Electric Power Regulatory Authority (NEPRA) was established through the promulgation of Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), as an essential component of GoP's strategic plan for privatization of the power sector in order to oversee the functioning of the re-structured power sector and safeguard the interest of all the stakeholders.

The mission envisioned for NEPRA is to develop and pursue a Regulatory Framework, which ensures the provision of safe, reliable, efficient and affordable electric power to the electricity consumers of Pakistan; facilitate the transition from a protected monopoly service structure to a competitive environment where several power sector entities function in an efficiency oriented or market driven environment and maintain a balance between the interests of the consumers and service providers in unison with the broad economic and social policy objectives of the Government of Pakistan.

The role of NEPRA is central to the reform and restructuring process as the quality of regulation, besides affecting other important areas, greatly influences investment environment in the country. Since its inception, NEPRA has come a long way in playing its role in facilitating a level playing field for investors to create a competitive market environment, improve the efficiency of energy enterprises and protect consumers' rights.

Since its inception, NEPRA has granted 119 Generation, 2 Transmission and 19 Distribution licenses.



The accumulative installed capacity of the granted generation licenses is 17624.20 MW.

NEPRA has issued 321 tariff determinations including review motions from the petitioners and reconsideration requests from the Government in respect of various generation, transmission and distribution companies. In addition to this, NEPRA has also issued 632 adjustments in various tariff components.

A full fledged Consumer Affairs Division (CAD) is in place at NEPRA to handle the complaints of consumers, who can approach NEPRA without any procedural hindrance. For the ease of consumers, the address of CAD is now printed on electricity bills. The Consumer Service Manual (CSM) has been finalized and approved by the Authority for implementation by all DISCOs. In addition, the Complaint Handling and Dispute Resolution (Procedure) Rules, 2009 and Amendment in Performance Standards (Distribution) Rules, 2005 with respect to time period for issuance of demand notice and provision of connection have been approved by the Authority.

After formulating Performance Standards Rules for Generation, Transmission and Distribution, as well as Uniform System of Accounts, appropriate time has been given to the licensees to understand the requirements of these rules and develop practices to comply with them. Now, NEPRA is focusing on monitoring of the activities of its licensees to check compliance with the relevant laws/rules/regulations. NEPRA intends to raise the awareness about implementation aspects of the Distribution Code during upcoming scheduled workshops.

INITIATIVES TO ATTRACT INVESTMENT IN THE POWER SECTOR

NEPRA has taken the following initiatives to attract the investors in the power sector of the country for setting up new power projects:

- a) NEPRA has allowed 17% IRR to hydel and indigenous coal power projects and 16% to imported coal power projects to encourage the prospective sponsors to make investment in hydel and coal based power projects in the country with a premium for renewable and indigenous sources.
- b) NEPRA announced a multi-stage tariff mechanism for hydropower projects in the country which provides an opportunity of multi-stage tariff for hydro power projects, namely, the feasibility stage tariff, the EPC stage tariff and final adjustment in tariff at the Commercial Operation date (COD). This would simplify and expedite the tariff setting process for hydel projects.
- c) NEPRA has determined the tariff for a 80 MW Co-generation Power Project based on



bagasse & imported coal on a fast track basis. This project is the first of its kind in the country, and tariff determination of the same was made on 2nd April, 2010. Through this landmark determination the sugar industry will be able to offer upto 3000 MW bagasse based power generation capacity to bridge the current supply-demand gap. NEPRA has offered to give a 18% (17% + 1%) IRR on bagasse based power generation for all sugar mills which will be added to the national generation capacity before March 31, 2014. In line with the request of the sugar industry, NEPRA has offered the tariff of 9.24 cents per kWh to all sugar mills without detailed due diligence and scrutiny process.

- d) NEPRA has formulated a strategy for small power units allowing such units to sell their surplus power to electric power utilities through bi-lateral contracts without any approval of tariff from NEPRA. In order to encourage small Captive Power Plants (CPPs) to make capacity available on an urgent basis, NEPRA devised a simplified generation licence application procedure and through these incentives 25 CPPs have been inducted in the power system of the country, which are supplying 529.47 MW electricity.
- e) NEPRA has sent several advisories to the Ministries of Water & Power and Finance and the Pakistan Electric Power Company (PEPCO) for rehabilitation of public sector Generation Companies (GENCOs) to bring their lost capacity back in the system.
- f) To determine tariff for the new power projects within a minimum time period, NEPRA has proposed amendments in NEPRA Tariff (Standards and Procedure) Rules, 1998 to reduce the maximum time limit for determination of tariff from 6 months to 4 months and the same have been submitted to the Federal Government for approval.
- g) To attract new power projects, NEPRA has reduced its application filing fees as well as annual fees in order to reduce the financial burden on the licensees.
- h) The Authority has been interacting with the entities of the Government of Punjab including the Irrigation & Power Department, Government of Punjab and the Punjab Power Development Board (PPDB), who are dealing with small hydropower projects in Punjab to enhance their capacity towards the applicable NEPRA laws, rules and regulations for better facilitation of the project sponsors at the provincial level.
- i) To establish a new 300 MW Fast Track Power Project near Lalian Town, Chiniot, FESCO Area through International Competitive Bidding, NEPRA is extending its full cooperation in the processing the case such as development of Request for Proposals (RFP) and evaluation of received bids, etc.
- j) NEPRA is also providing support to the Private Power and Infrastructure Board (PPIB) in the development of Request for Proposals (RFP) for a new power project of 300 MW based on



imported coal the approval of which is in the offing.

- k) NEPRA actively participated in the Energy Summits held at Islamabad and Lahore, and extended full cooperation in resolving the energy crisis.
- l) To reduce the burden on the system and cut the cost of expensive electricity generation during peak hours, NEPRA has been following up with DISCOs to expedite introduction of Time of Use (ToU) meters for the residential consumers.

TRANSPARENT DECISION MAKING

The acceptability of regulator's decisions lies in transparent decision making which is the key to balance the interests of the investors, publicly owned enterprises and consumers. Amongst these, consumers lack awareness, expertise and organization and may be the worst sufferers in case of arbitrary decision making. NEPRA has ensured to keep the maximum possible level of transparency in its decision making through a participatory approach where all the stakeholders, including consumers, have been made an integral part of the tariff decision making process providing them the opportunity to express their views and question producers and suppliers of electricity about proposed or charged tariffs and other relevant aspects.

Similarly, the public is informed through press advertisements about all license applications admitted by the Authority and all stakeholders and general public are invited to give comments in favor or against the grant of a license. The views of the interested persons are given due importance while deciding upon the grant of licenses by the Authority.

ADVISORY TO THE GOVERNMENT

NEPRA, considering its role as a regulator to safeguard the interests of the investors and the consumers at large, has time and again extended advice/recommendations to all relevant entities, including the Government of Pakistan, to make the country's power sector efficient and electricity price more affordable.

Although the regulation of the electricity sector in Pakistan is still in its early stage, NEPRA has taken significant initiatives to bring about efficiency and transparency in the power sector and to create a competitive market environment to induce more investment in the sector. The creation of the Regulatory Authority and unbundling of WAPDA took place simultaneously under a Strategic Plan approved by the Government of Pakistan in 1992. The ultimate aim of unbundling of WAPDA was to improve the efficiency of the power sector through competition, accountability, management and authority and profit incentive. Although the unbundling of entities was formalized around 2001-02 when respective licenses were granted to them by NEPRA, their



independence as foreseen under the plan and also as required by PEPCO could not be materialized. NEPRA has been extending advice to the Government to make XWDISCOs and GENCOs profit oriented entities and ultimate privatization, thereof, for achieving objectives of the restructuring plan as envisaged in the 1990s.

In the wake of the current electricity crisis in the country, NEPRA has been playing a proactive role in its own domain by making efforts to bring about better efficiency in the DISCOs and GENCOs, redressing public grievances against DISCOs and facilitating the induction of additional generation capacity in the public and private sectors.

THE ROAD AHEAD

NEPRA has been playing a pro-active role in creating a conducive environment for investment through its tariff decisions, granting licenses, bringing efficiency and discipline through setting performance standards and codes or making recommendations about fuel diversity, energy conservation and encouraging alternative forms of energy.

In the times, NEPRA shall play its role more significantly to ensure providing a level playing field to all investors and promoting a market driven and competitive environment leading to efficiency on the part of power sector entities. NEPRA shall continue to extend advice to the Government for necessary steps for successful implementation of GoP's restructuring plan and inputs shall be given to the Government for ensuring better operational efficiency, both in generation and distribution of electricity, as and when required.

The following endeavors of NEPRA will further augment its role as the sole regulator of power sector in Pakistan:

- i. NEPRA shall continue its efforts to encourage electricity production through cheap sources especially the indigenous and renewable resources. NEPRA will strengthen its liaison with the Alternative Energy Development Board (AEDB) in its bid for development of renewable sources such as wind and solar energy.
- ii. As an endeavor to improve efficiency of the power sector entities, NEPRA plans to undertake regular performance audit of the Generation, Transmission and Distribution companies resolve the issues plaguing these entities. The Performance Audits will specifically focus on reducing losses, both technical and administrative.
- iii. NEPRA is strengthening monitoring and enforcement to ensure that licensees operate in accordance with the conditionalities of their licenses and tariff determinations. NEPRA has undertaken the process of monitoring of the licensees as per those Articles where they have been made responsible to submit the relevant information for analyzing the



performance and imposing fines and penalties where necessary. After formulating Performance Standards Rules for Generation, Transmission and Distribution, as well as Uniform System of Accounts, appropriate time has been given to the licensees to understand the requirements of these rules and develop practices to comply with them. Now, NEPRA shall be focusing on monitoring of the activities of its licensees to check compliance with the relevant laws/rules/regulations. NEPRA has established a Monitoring Directorate which has undertaken the process of monitoring of licensees periodically as per specific nature of factors to be monitored.

- iv. In its efforts towards energy conservation, NEPRA intends to follow up implementation of its decision to introduce demand-side management by providing Time of Use (ToU) metering for all consumers above 5 kwh
- v. NEPRA is cognizant of its role for the protection of consumer rights. For the facilitation of electricity consumers to approach NEPRA for complaints, an on-line complaint registration and tracking system has been introduced; while the contact details of NEPRA's Consumer Affairs Division (CAD) have been published. These measures have resulted in a phenomenal increase in consumer's complaints and necessary steps are being taken to strengthen CAD for efficient handling and redressal of consumer complaints.
- vi. A NEPRA Cell headed by a Director (an Electrical Engineer having ample experience of operation of thermal power plants) has been established at NEPRA that is tasked to visit different upcoming power plants after the Commercial Operation Date (COD). Reports of the Cell will enable the Authority to make tariff adjustments in the light of the extent of civil work undertaken and other components mentioned in the tariff petition. This elaborate effort will further rationalize the tariff determinations by the Authority.

In addition to the above, efforts are underway for revision of regulations to simplify the procedures and cut down the processing time for tariff petitions and license applications, introduction of up-front tariff and encouraging utilization of indigenous sources of energy, especially coal, in close liaison with the Coal Authority.



**ENFORCEMENT OF
REGULATORY
FRAMEWORK**



ENFORCEMENT OF REGULATORY FRAMEWORK

Licenses are granted and tariff determined under certain conditionalities, the compliance of which is imperative to achieve the desired results. It is important that the Regulator ensures that licensees operate in accordance with the conditions of the license. Monitoring and enforcement, thus, becomes an important component of regulation. One of the main objectives of monitoring is that the consumers should be protected. The regulator needs to be proactive in its monitoring practice in order to set initiatives.

NEPRA has undertaken the process of monitoring of the licensees as per those Articles where they have been made responsible to submit the relevant information for analyzing the performance and imposing fines and penalties where necessary.



REGULATORY INSTRUMENTS

REGULATORY INSTRUMENTS

The regulatory framework is enforced through the activities of Licensing, Tariff and the promulgation of Standards and Codes. NEPRA, considering its role as a regulator to safeguard the interests of the investors and the consumer at large, has time and again extended advices/recommendations to all concerned / relevant entities, including the Government of Pakistan (GoP), to make the country's power sector efficient in order to make the electricity price more affordable.

The keystones of NEPRA regulatory process are transparency in operation through public participation, to adopt consultative approach mainly through advertising of applications and soliciting comments and holding public hearings in which all stakeholders are invited to participate.

Within the broader framework of its Act, NEPRA has prescribed Rules and Regulations as regulatory tools which are instrumental in overseeing the power sector with a view to create a competitive market environment.

The Rules and Regulations include:

- ♦ Licensing (Generation) Rules, 2000
- ♦ Licensing (Distribution) Rules, 1999 & Eligibility Criteria for Consumers of (Distribution) Companies, 2003
- ♦ Fees & Fine Rules, 2002
- ♦ Performance Standards (Transmission) Rules, 2005
- ♦ Performance Standards (Distribution) Rules, 2005
- ♦ Performance Standards (Generation) Rules, 2009
- ♦ Tariff Standards & Procedure Rules, 1998 & Fees Pertaining to Tariff Standards & Procedure Regulations, 2002
- ♦ Application Modification Procedure Regulations, 1999
- ♦ Interim Power Procurement (Procedure & Standards) Regulations, 2005
- ♦ Uniform System of Accounts Rules, 2009

The regulatory instruments are described below:

LICENSING

Granting of licenses is an important function of NEPRA. Under its Act, NEPRA is exclusively responsible to grant licenses for Generation, Transmission or Distribution business in the country, and no person shall, except under the authority of a license issued by NEPRA construct, own or



operate generation, distribution or transmission facilities. The granting of licenses is governed by the Licensing Generation Rules, 2000 and Distribution Rules, 1999 and Electric Power Companies are subject to specified terms and conditions.

Since its inception, NEPRA has granted 119 Generation, 2 Transmission and 19 Distribution licenses. The accumulative installed capacity of the generation licenses granted is 17624.20 MW.

Taking note of the acute power shortage, NEPRA decided to allow Captive Power Plants (CPPs) of 50 MW or less generation capacity to sell power to Distribution Companies and Bulk Power Consumers at mutually agreed rates. NEPRA allowed these plants to sell surplus power after submission of generation license applications and also shortened the procedure for granting generation licenses to CPPs. So far 28 CPPs with 564.36 MW are operational under licenses issued by NEPRA.

TARIFF SETTING

NEPRA is entrusted the responsibility for the determination, modification or revision of rates, charges and terms and conditions for generation of electric power, transmission, inter-connection, distribution services and power sales to consumers by the licensees. Electricity Tariffs are determined as prescribed in the Tariff Standards and Procedure Rules, 1998 and keeping in view the principles of economic efficiency and service of quality.

The tariff determination or approval involves prudent analysis of the facts and figures regarding costs and the required return on investment. A transparent procedure is followed and due diligence is exercised in the determination of the appropriate level of expenses and rate of return allowed to the licensees. Over the years, NEPRA has developed adequate expertise in the area of tariff determination.

So far, NEPRA has issued 321 tariff determinations including review motions from the petitioners and reconsideration requests from the Government in respect of various generation, transmission and distribution companies. In addition to this, NEPRA has also issued 632 adjustments in various tariff components.



Authority, Petitioners and Interveners/Commentators in a Public Hearing of Petition filed by KESC for Modification in the Consumer-End Tariff, Terms & Conditions & Security Deposits

STANDARDS AND CODES

Performance Standards (Generation) Rules, 2009, Performance Standards (Transmission) Rules, 2005 and Performance Standards (Distribution) Rules, 2005 have been issued to ensure service quality and reliability.



Workshop conducted by NEPRA for IESCO Officials



**REGULATORY ACTIVITIES
IN 2009-10**

EXPANDED ROLE OF NEPRA

Pursuant to promulgation of Ordinance- XVIII of 2009 dated 31.07.2009 re-promulgated vide No. XXIX of 2009 dated 26.11.2009 and No. XIV of 2010 dated 20.04.2010, regarding amendment in Section 31 of The NEPRA Act (XL of 1997), NEPRA is mandate to determine overall electricity tariff on a quarterly basis which has enhanced the work of NEPRA manifold. As a result of this amendment, NEPRA has to make 28 quarterly tariff determinations in respect of 8 EXWAPDA Distribution Companies (DISCOs) besides giving its decision on the quarterly tariff adjustment requests of KESCL and FESCO who have been given Multi Year Tariff (MYT).

In addition to quarterly consumer-end tariff determinations for the DISCOs and quarterly adjustments in respect of distribution companies having MYT, the above Ordinance has mandated NEPRA to make adjustments on account of fuel price variation on monthly basis and notify them directly in the official gazette of Pakistan.

Earlier NEPRA was making adjustments in respect of variation in fuel price for generation companies operating under the licenses granted by NEPRA and were sending these decisions to the Ministry of Water & Power for their notification in the official gazette. However, the Ministry of Water & Power, vide letter dated March 18, 2010, requested NEPRA to notify the adjustments directly in the official gazette pursuant to the aforementioned Ordinance. NEPRA considered the request and decided to notify the adjustment in the official gazette on its own.

In pursuance to these amendments, NEPRA issued 20 quarterly determinations and 96 adjustments on account of fuel price variation for the DISCOs during the year 2009-10.



Authority in a Hearing w.r.t. Petition filed by LESCO for the determination of Consumer-End Tariff for 1st quarter (July-September) of FY 2009-10

VERIFICATION AT COMMERCIAL OPERATION DATE

A need was felt for the presence of a representative from NEPRA for the verification of the Technical, Financial and Legal aspects at the time of the Commercial Operation Date (COD) of upcoming power plants since the Authority had to make adjustments in tariff on the basis of test results. Consequently, a Cell was constituted for the verification at the time of the COD of the power plants wherein it was decided to send a representative from NEPRA as an observer.

A Committee comprising of Director (Thermal), Senior Advisor/Director (Monitoring and Evaluation), Deputy Director (Tariff-II) and Legal Advisor-III was constituted to chalk out the Terms of Reference. In this regard letters were sent to the Private Power and Infrastructure Board (PIIB), the Pakistan Electric Power Company (PEPCO) and the Alternate Energy Development Board (AEDB). A copy was sent to the Ministry of Water and Power with the request to instruct all the concerned Independent Power Producers (IPPs) to send their test program to NEPRA and extend full cooperation to the Cell during testing at COD.

The IPPs which were expected to achieve the COD soon were advised to intimate the exact date of the tests to be carried out prior to the COD so that suitable professional(s) from NEPRA could be deputed to attend the testing as observers. Consequently, visits were made to Atlas Power, Engro Energy Limited, Saif Power Limited, Orient Power Limited and Nishat Power Limited.



NEPRA Verification Cell visit of Nishat Chunnian, Engro Energy and Orient Power Plants

STANDARDIZATION OF TARIFF PETITION FORMS

A uniform format for filing of tariff petitions was finalized to facilitate the process of tariff setting. The same has been circulated to the EXWAPDA Distribution Companies and KESCL for comments.

GENERATION

The business of generation is regulated by NEPRA under Section 15 of the NEPRA Act which states:

1. No person shall, except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, construct, own or operate a generation facility.
2. An application for the grant of a license for a generation facility shall specify:
 - (i) The type of facility for which the license is applied;
 - (ii) The location of the generation facility; and
 - (iii) The expected life of the generation facility.
3. The Authority may, after such enquiry as it may deem appropriate and subject to the conditions specified in this Act and as it may impose, grant a license, authorizing the licensee to construct, own or operate a connected generation facility.
4. In the case of a generation facility connecting directly or indirectly to the transmission facilities of the national grid company, the licensee shall make the generation facility available to the national grid company for the safe, reliable, non-discriminatory, and economic dispatch and operation of the national transmission grid and connected facilities; subject to the compensation fixed by the Authority for voltage support and uneconomic dispatch directed by the national grid company.

The following activities were performed in 2009-10 relating to the Generation Sector of the Electric Power business:

LICENSES

Small/Captive Power Producers

Taking stock of the acute power shortage, NEPRA has formulated a strategy for Captive Power Plants (CPPs), having surplus power from their own consumption, of 50 MW or less, to sell power through bilateral contracts without any approval. NEPRA has also devised a simplified generation license application procedure and reduced the application processing fee by 40% and further by 60% to acquire all the capacity, including that in the textile/chemical units and sugar mills, for the national grid on a fast track basis.



Consequently, generation license applications from 13 CPPs, with a cumulative capacity of approximately 222.7 MW, were received out of which 8 (89.9 MW) were approved and the remaining cases are being processed.

Sr. No.	Name of Applicant	Plant Type	Installed Capacity (MW)
Granted			
1	Sheikhoo Sugar Mills Limited	Bagasse	12
2	Agar Textiles (Pvt.) Limited	Thermal	2.115
3	Ejaz Spinning Mills Limited	Thermal	9.87
4	Al-Abbas Sugar Mills Limited	Coal	15
5	Ashraf Sugar Mills Limited	Bagasse	8
6	RYK Mills Limited	Bagasse	12
7	The Thal Industries Corporation Limited	Bagasse	9.20
8	Al-Noor Sugar Mills Limited	Bagasse	21.80
		Sub-Total	89.985
In Process			
9	Hamza Sugar Mills Limited	Bagasse	23.30
10	Khokhar Textile Mills Limited	Thermal	19.50
11	Tuwairqi Steel Mills Limited	Thermal	38.948
12	Asia Generation (Pvt.) Limited	Thermal	10
13	The Packages Limited	Thermal	41
		Sub-Total	132.748
		Total	222.733

Conventional Power Plants

In order to meet the future load requirements of the country, the Government of Pakistan under the Power Policy 2002 and the Provincial Governments, under their respective power policies, have initiated new power projects in the private sector.

During the period under review, NEPRA processed 13 applications for the grant of generation licenses with a cumulative capacity of 2210.6 MW. Five power companies were granted generation licenses. Licenses for AES Pakistan (Private) Limited, Panjnad Hydropower (Private) Limited, Olympia Hydropower Limited, Alka Power (Private) Limited and Rasul Hydropower (Private) Limited were approved and would be issued shortly.

Generation Licenses Granted and Processed

Sr. No.	Name of Applicant	Plant Type	Installed Capacity (MW)
Granted			
1	UCH-II Power (Pvt.) Limited	Thermal (Low BTU Gas)	404
2	Grange Power Limited	Thermal (RFO)	163.35
3	First Tri-Star Modaraba A.R.T Modaraba Management (Pvt.) Limited	Thermal (Natural Gas)	110
4	Davis Energen (Pvt.) Limited	Thermal (Natural Gas)	12.164
5	Sarhad Hydel Development Organization (SHYDO) (For its Pehur Hydropower Plant Located at Pehur)	Hydel	18
		Sub-Total	707.514
In Process			
6	AES Pakistan (Pvt.) Limited	Thermal (Imported Coal)	1306
7	CJ Hydro (Pvt.) Limited	Hydel	44.331
8	Panjnad Hydropower (Pvt.) Limited	Hydel	20
9	Olympia Hydropower Limited	Hydel	20.0016
10	Alka Power (Pvt.) Limited	Hydel	8
11	Chanab Energy (Pvt.) Limited	Hydel	4.8
12	Rasul Hydropower (Pvt.) Limited	Hydel	20
13	JDW Power (Pvt.) Limited (JDWPPL)	Bagasse+Coal	80
		Sub-Total	1503.1326
		Total	2210.6466



Wind Energy

Generation licenses to Arabian Sea Wind Energy (Private) Limited (49.5 MW), SUNEK Wind Power Generation (Private) Limited (2.4 MW) and FFC Energy Limited (49.5 MW) were approved.

Addition of Generation Capacity through Rental Power Plants

In order to reduce the supply-demand gap on an urgent basis, the Government has opted to install Rental Power Projects in the country. The cases for addition of generation capacity of approximately 777.7 MW through 8 Rental Power Plants received from EX-WAPDA Generation Companies (GENCOs) were processed. The details are given in the following Table.

Applications Processed for Rental Power Plants

Sr. No.	Name of Applicant	Plant Type	Installed Capacity (MW)
1	Power Plant of Gulf Rental, Sahuwala, Sialkot [Northern Power Generation Company Limited, (NPGCL)]	Thermal Plant	65
2	Sialkot Rental Power (NPGCL)	Thermal Plant	85
3	Premier Energy (Pvt.) Limited (NPGCL)	Thermal Plant	63.81
4	Reshma Power Generation (NPGCL)	Thermal Plant	220
5	Ruba Energy Pakistan (Pvt.) Limited (NPGCL)	Thermal Plant	170
6	Kamoki Energy Limited (NPGCL)	Thermal Plant	73.92
7	Naudero-I, [Central Power Generation Company Limited, (CPGCL)]	Thermal Plant	50
8	Naudero-II, (CPGCL)	Thermal Plant	50
		Total	777.73

Addition of Generation Capacity by the Karachi Electric Supply Company Limited

The following cases for enhancement of generation capacity of KESC were processed:

- (i) 96.4 MW Gas Engines at Korangi Gas Turbine Power Stations (KGTPS)
- (ii) 96.4 MW Site Gas Turbine Power Station (SGTPS)
- (iii) 2 Rental Power Plants of 28 MW each at Haroonabad and West Wharf Karachi and
- (iv) 560 MW Bin Qasim Combined Cycle Power Plant (BQPS)

Modification in Generation Licenses

Modifications in the already granted generation licenses of Roomi Fabrics Limited (RFL), Engro Polymer and Chemicals Limited (EPCL) and The HUB Power Company Limited (HUBCO) for its Narawal project were processed. The modification for RFL has been issued whereas for EPCL and HUBCO, the same are at an advanced stage and are expected to be finalized soon.

TARIFF

Adjustments at COD

Different Independent Power Producers (IPPs) based on RFO and Gas achieved their Commercial Operation Date (COD). In this regard, COD adjustments for Attock Generation Limited and Atlas Power Limited were made whereas the COD adjustments of Engro Energy Limited and Nishat Power Limited are also under process.

Coal based Technology

The generation tariff of AES Pak (Private) Limited for 1200 MW (net at reference site conditions) based on imported coal, steam power generation including an independent Jetty for coal offloading at Gadani near Karachi was determined.

Cogeneration

The generation tariff of the first Cogeneration Power Project of JDW Sugar Mills (80 MW), based on bagasse and imported coal, was finalized on fast track basis and the determination made on April 2, 2010 within a period of about three and a half months only.



Wind Energy

The generation tariff of Arabian Sea Wind Energy (Pvt.) Limited (49.5 MW) was determined.

Hydropower

Determinations were issued for Mira Pakistan Hydropower, Gulpur Hydropower and Patrind Hydropower projects.

Rental Power Projects

Determination was issued for the Guddu Rental Power Project. Determinations were also issued for Karkey-Kardeniz and Abbas Steel on the request filed by the Lakhra Power Generation Company Limited, Additional Summundri Road, Faisalabad on the request filed by the Northern Power Generation Company Limited and Naudero-I & II filed on the request filed by the Lakhra Power Generation Company Limited.

Other Determinations

Tariff was also determined for the following:

- i) Engro Energy Limited
- ii) Laraib Energy Limited
- iii) Orient Power Company Limited
- iv) Sapphire Electric Company Limited and
- v) Karachi Electric Supply Company Limited

Motion for Leave for Review

Determinations were issued for Grange Power (Private) Limited and unsolicited Rental Power Projects of Naudero-I & II.

Tariff Adjustments

During July 2009 to June 2010, a total of 171 adjustments were made on account of fuel price, CPI, COD and Tax adjustments and quarterly indexation for the Jamshoro Power Company Limited (37), the Central Power Generation Company Limited (19), the Northern Power Generation Company Limited (51), the Lakhra Power Generation Company Limited (1), the Chashma Nuclear Power Plant



(6), the Karachi Electric Supply Company Limited (3) and Independent Power Producers (57). The details are given in the following Table.

TARIFF ADJUSTMENTS DURING FY 2009-10

Sr. No.	Name of Applicant	Fuel Price	TAX	Quarterly Indexation	CPI	COD Adjustment
1	Jamshoro Power Company Limited (JPCL)	25	6	3	3	
2	Central Power Generation Company Limited (CPGCL)	9	4	3	3	
3	Northern Power Generation Company Limited (NPGCL)	39	6	3	3	
4	Lakhra Power Generation Company Limited (LPGCL)		1			
5	Chashma Nuclear Power Plant (CHASNUPP)			3	3	
6	Attock Gen Limited	20		4		1
7	Orient Power Company Limited	1		1		
8	Sapphire Electric Company Limited	1				
9	Engro Energy Limited	1				
10	Saif Power Limited	1				
11	Atlas Power Limited	12				
12	Nishat Chunian Company Limited	6				
13	Nishat Power Limited	6				
14	Karachi Electric Supply Company Limited	3				
	Total Adjustments			171		



STANDARDS AND CODES

Performance Standards (Generation) Rules, 2009

The Performance Standards (Generation) Rules, 2009 (PSGR) were notified by the Federal Government in November 2009. The notified Rules were sent to all generation licensees to submit information as per the requirement of relevant Rules.

Reports on Key Indicators

Reports are required for the key indicators which are to be submitted by the licensee on a quarterly basis. The reports on the key indicators were received for the first quarter from various generation companies and were scrutinized. Upon the directions of the Authority, Standards Division carried out an in-depth analysis of lower "Availability" of GENCOs units.

Grid Code Applicability to Wind Energy Projects

The approved Grid Code addendum to facilitate induction of Wind Turbine Generators was circulated to all the stakeholders in April 2010.

The Grid Code Implementation Cell of NTDC continued to monitor compliance and to pursue the administration/enforcement of various provisions of the Grid Code approved by NEPRA.

Rules on Investment Standards and Procedures

The draft Rules on Investment Standards & Procedures were developed and, after approval, would be sent to the concerned stakeholders.

Rules on Power Acquisition Standards & Procedures

The draft Rules on Power Acquisition Standards & Procedures were developed and, after approval, would be sent to the concerned stakeholders.

Policy on Power Supply Arrangements

The Policy on Power Supply Arrangements to housing societies was approved and sent to the stakeholders for comments.



TRANSMISSION

The NEPRA Act empowers the Authority to regulate the business of Transmission in the country. Section 16 of the Act states:

1. No person shall, except under the Authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the transmission of electric power.
2. An application for a license for the transmission of electric power shall specify:
 - i. The type of service for which the license is being sought; and
 - ii. The territory with location maps and plants to which electric power shall be transmitted.

LICENSES

A Transmission License was issued to the Karachi Electric Supply Company Limited in June, 2010.

STANDARDS AND CODES

As per the requirement of Performance Standards (Transmission) Rules, 2005 the National Transmission and Dispatch Company (NTDC) submitted its Annual Performance Report for the year 2009 in May 2010 and is under review.

Meetings with senior officers of the National Transmission and Dispatch Company (NTDC) were held to stress upon the quality of reporting (completeness and accuracy of the submitted information).

NEPRA actively pursued the system expansion and interconnection plans to induct IPPs and physical progress with respect to upcoming/commissioned IPPs/Rental power plants with NTDC.



DISTRIBUTION

The EX-WAPDA Distribution Companies are closely monitored and regulated by NEPRA. Section 20 of the NEPRA Act states:

1. No person shall, except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the distribution of electric power.
2. An application for a license for distribution of electric power shall specify:
 - i. The type of service for which the license is being sought;
 - ii. The territory in which electric power shall be distributed; and
 - iii. The source and scope of electric power and rates paid by it.

LICENSES

Authority Proposed Modifications

Authority Proposed Modifications in the Distribution Licenses of the Islamabad Electric Supply Company Limited (IESCO) and the Lahore Electric Supply Company Limited (LESCO) were initiated and are expected to be finalized soon.

Distribution License to Bahria Town (Private) Limited (BTPL)

Applications for the grant of Distribution Licenses received from Bahria Town (Private) Limited (BTPL) for its facilities located in Lahore and Rawalpindi are currently under process.

Regulations for Housing Colonies

In order to regularize the activities of entities such as Housing Colonies involved in the re-sale of electricity after getting one point bulk supply from a host DISCO, separate Regulations are being formulated and are in an advanced stage of approval.



TARIFF

Tariff Determinations

Pursuant to the orders of the Islamabad High Court and the Lahore High Court, the tariff was determined afresh for GEPCO, LESCO, MEPCO and PESCO for the year 2008-09. Twenty (20) Quarterly tariff determinations were also issued for all the EXWAPDA Distribution Companies.

Tariff Adjustments

Pursuant to Amendment in Section 31(4) of the NEPRA Act, NEPRA is required to adjust the fuel price variation of the DISCOs on a monthly basis. Accordingly, 96 adjustments on this account were made in a transparent manner by involving the participation of all stakeholders through the public hearing process. Hearings regarding determination of tariff for the 1st quarter of the FY 2010-11 of the DISCOs were also conducted.

Performance Audit Report

In order to gauge performance, NEPRA undertook the task of Performance Audit of the DISCOs. The consultant firm M/s Riaz Ahmed and Company was hired to carry out the performance audit of the Hyderabad Electric Supply Company Limited (HESCO). The same firm was hired to conduct the Performance Audit of the Multan Electric Power Company Limited (MEPCO).

STANDARDS AND CODES

Annual Performance Reports

Rule 7 of the Performance Standards (Distribution) Rules requires all the Distribution Companies to submit their Annual Performance Report (APR) to NEPRA before August 31 of the succeeding year. Accordingly, all the EX-WAPDA Distribution Companies and the Karachi Electric Supply Company Limited submitted their Annual Performance Reports for the year 2008-09. After analysis, deficiencies were found and the DISCOs were asked to submit the revised APR as per the reporting guidelines of the Performance Standards (Distribution) Rules, 2005. Thereafter, LESCO, GEPCO, MEPCO and IESCO have submitted their revised APRs.

Several meetings were held with the officials of GEPCO, MEPCO, IESCO, PESCO and KESC in this connection.



Capacity Building of Distribution Companies

In order to provide better understanding of the notified Rules and capacity building of the professionals of the EX-WAPDA Distribution Companies and KESC, visits have been scheduled starting from August until December, 2010.

Implementation of Distribution Codes

NEPRA intends to raise awareness about the implementation aspects of the Distribution Code during upcoming scheduled workshops. Letters were also sent to all the EX-WAPDA Distribution Companies and KESC for submission of status report with respect to the implementation of Distribution Codes.



PRIVATIZATION

One of the major objectives of the Strategic Plan 1992 was to unbundle WAPDA in a number of corporate entities leading ultimately to their privatization. KESC was also envisaged to be privatized as an integrated entity. NEPRA's role has been pivotal in facilitating the Privatization Commission in this endeavor by participating in all the meetings and presentations during the privatization process of the KESC, the Jamshoro Power Company Limited (JPCL) and the Faisalabad Electric Supply Company Limited (FESCO).

Lately, the GoP initiated a number of measures to iron out the problems faced by the new management of the KESC by amending the Original Implementation Agreement (IA). NEPRA supported GoP's measures by addressing issues in its multi-year Tariff Determination made in 2002 and a determination was made in 2009-10 on the petition filed by the KESC in this respect.

To help the KESC improve its cash flows, NEPRA has also provided adjustments in fuel prices and power purchases on a monthly basis like other DISCOs. For other entities, which will be earmarked for privatization by the Privatization Commission, NEPRA expects to play a similar role so as to remove all regulatory uncertainties for the intending investors.



CONSUMER AFFAIRS AND COMPLAINTS

CONSUMER AFFAIRS & COMPLAINTS

An important objective of NEPRA is to safeguard the interest of consumers and protect them from any discriminatory treatment or victimization on the part of power sector companies. A full fledged Consumer Affairs Division (CAD) is in place at NEPRA to handle the complaints of consumers, who can approach NEPRA without any procedural hindrance.

Status of Complaints during the Year 2009-10

DISCO	Complaints Sent to DISCOs/POIS	Complaints redressed	Complaints Under Process
PESCO	96	89	07
IESCO	107	97	10
GEPCO	41	38	03
FESCO	24	22	02
LESCO	199	194	05
MEPCO	248	231	17
HESCO	269	462	07
QESCO	05	04	01
KESC	229	213	16
TOTAL	1418	1350 (95.2%)	68 (4.8%)

Complaint Handling and Dispute Resolution (Procedure) Rules, 2009

The Complaint Handling and Dispute Resolution (Procedure) Rules, 2009 were approved and sent to the Cabinet Division for approval/notification.

Consumer Services Manual (CSM)

The Consumer Services Manual (CSM) was approved and circulated to all the DISCOs for implementation.



Amendments in the Eligibility Criteria Regulation, 2003

There were amendments in the Eligibility Criteria Regulation, 2003 regarding the addition of the Sponsored Dedication Distribution System (SDDS).

Amendments in the Performance Standards (Distribution) Rules, 2005

There were amendments in the Performance Standards (Distribution) Rules, 2005 regarding the time period for the issuance of demand notice and provision of connection.

Printing of Addresses on the Electricity Bills of Consumers

For the ease of consumers, the printing of the addresses of the Provincial Offices of Inspection (POIs) and the Consumer Affairs Division on the electricity bills of consumers was approved.

MAJOR COMPLAINTS DECIDED BY THE CONSUMER AFFAIRS DIVISION DURING JULY 2009 TO JUNE 2010

Complaints referred by Wafaqi Mohtasib for decision on directions of the President of Pakistan

1	Complaint of Mst. Hawas Noor Begum W/o Malik Sk Sher Bahadur (Late) against IESCO regarding non-provision of electricity connection
2	Complaint of Mr. Haq Nawaz Khan S/o Barkat Ali Khan against FESCO regarding non-provision of electricity connection
3	Complaint of Syed Ashiq Hussain Naqvi against LESCO regarding issuance of abnormal demand notice
4	Complaint of Mirza Aurangzeb Babar S/o Mirza Aslam Baig against LESCO regarding non-issuance of demand notice for provision of tube well connection
5	Complaint of Mr. Shah Muhammad S/o Abdul Aziz against MEPCO regarding issuance of additional demand notice amounting to Rs. 67,300/-

Other Main Complaints

1	Complaint of Mr. Bashir Ahmed Choudhry, Executive Director, M/s Al-Hamd Corporation Private Limited, Multan against MEPCO regarding non-adjustment of the amount of line losses
2	Complaint of Power Consulting Engineers on behalf of METRO Cash & Carry, Islamabad against IESCO
3	Complaint filed by Qari Abdul Qudoos Abbasi against IESCO regarding replacement of damaged transformer
4	Complaint of Brig (R) Shahid Latif, Honorary Secretary, Engineers Cooperative Housing Society (ECHS) against IESCO regarding external electrification
5	Complaint of Lieutenant Colonel Tariq Khokhar against IESCO regarding issuance of additional demand notice amounting to Rs. 11.86 Million to Istaqlal Camp, Kallar Kahar
6	Complaint of Mr. Ghazanfar Iqbal Aujla against GEPCO regarding charging of sharing cost of grid station and charging of cost of land
7	Complaint of Shahibzada Muhammad Khan against QESCO regarding provision of connections to private consumers from the independent feeder of Chiltan Ghee Mills



MISCELLANEOUS ACTIVITIES



COORDINATION

During the period under review, 457 Authority Regulatory Meetings and 72 Public Hearings were held. The details are given in the table below:

Details of Authority Regulatory Meetings & Public Hearings held during the Period 1st July 2009 to 30th June 2010

Month	Regulatory Meetings	Public Hearings	Total
July 2009	33	4	37
August 2009	38	2	40
September 2009	29	3	32
October 2009	39	9	48
November 2009	29	8	37
December 2009	34	2	35
January 2010	46	5	51
February 2010	18	5	23
March 2010	51	10	59
April 2010	45	5	50
May 2010	60	3	63
June 2010	35	16	51
Total	457	72	529

In addition to the above, 36 Authority Discussion Meetings were held. To decide upon internal issues of NEPRA, 61 Authority Administrative Meetings were also held during the period under review.



FINANCIALS

UNIFORM SYSTEM OF ACCOUNTS

Under Sections 7(2)(d) and 36 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, NEPRA has an obligation to prescribe a Uniform System of Accounts to be followed by the licensees of Generation, Transmission and Distribution facilities. In September 2006, the process for the formulation of standardized data gathering templates and uniform chart of accounts started by engaging a reputed consulting firm M/s M. Yousuf Adil Saleem & Company, Chartered Accountants. The Consultants and professionals of NEPRA jointly worked on this assignment. Every possible deliberation was given by studying the best practices developed by international regulators, reviewing the systems of major licensees and having detailed discussions with the stakeholders. Rules were finalized and got approved by the Prime Minister of Pakistan through the Cabinet Division on July 15, 2009. It took more than three years to complete the whole process till the notification of the above rules.

The Uniform System of Accounts Rules, 2009 (USoA Rules) and the Schedules to these rules were notified in the Gazette of Pakistan on December 31, 2009. Under the above Rules, every licensee shall file its annual regulatory accounts with the Authority both in hard and soft form according to the forms and templates set out in the Schedules within one month of the last date of submission of their audited accounts under the Companies Ordinance, 1984.

For the licensees' information and compliance, USoA Rules were made available on the official websites of NEPRA at <http://nepra.org.pk/legislation.htm> and Printing Corporation of Pakistan Press (PCCP) at <http://www.mohsinsonz.com/newpcp/detail.php?recordID=2089>. The licensees can easily download complete document containing Rules and Schedules in Portable Document Format (PDF) with data input forms pertaining to Templates of Regulatory Accounts in Microsoft Excel Workbook (XLS) format.

REDUCTION IN FEE STRUCTURE

In order to attract more investments in power sector and to give maximum relief to existing licensees thereby benefiting the power consumers, the Authority approved significant reduction of 60% in fee structure in respect of Application & Modification of License, Tariff Standards & Procedures and Competitive Bidding Tariff. Annual License Renewal Fees were also reduced by 19% against Distribution and 18% against Generation. The above fee reductions are expected to bring down NEPRA's income to the extent of operating expenditure thereby leaving no surplus.



NEPRA EMPLOYEES' GRATUITY FUND SCHEME

Trust Deed and Rules of Gratuity Fund Scheme for regular employees of NEPRA were got recognized from Income Tax Authorities. Actuarial valuation under the International Accounting Standard 19 (IAS-19) was got done through a firm of certified consulting actuaries, M/s Noman Associates and the results as at June 30, 2009 were reported in the audited financial statements.

SUCCESS OF ORACLE E-BUSINESS SUITE (FINANCIALS AND PAYROLL) SYSTEM

During the financial year 2009-10, NEPRA's Finance and Information Technology team members succeeded in taking over complete responsibility of maintaining and running the Oracle E-Business Suite (Financials and Payroll) system from the implementation consultants M/s M. Yousuf Adil Saleem & Company, Chartered Accountants. In order to impart technical and functional level capacity building in Oracle E-Business Suite, training of the system users in Financials, DBA Administration and DBA Developer was outsourced to an institution certified for instructor-led training of Oracle courses. The Annual Accounts for the financial year ended June 30, 2009 maintained in Oracle E-Business Suite platform were successfully got audited by the external auditors M/s KPMG Taseer Hadi & Company, Chartered Accountants.



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INDEPENDENT AUDITORS' REPORT TO THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

We have audited the accompanying financial statements of National Electric Power Regulatory Authority (NEPRA), which comprise the balance sheet as at 30 June 2009, income statement and cash flow statement for the year then ended and a summary of significant accounting policies and other explanatory notes.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the approved accounting standards. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. Except for the matter discussed in paragraph (a) below, we conducted our audit in accordance with International Standards on Auditing as applicable in Pakistan. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

- (a) We have not received replies to our confirmation letters for confirming the loan balances of Rs. 53.9 million and Rs. 74.76 million as shown in notes 11.1 and 11.2 respectively

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including accrued mark-up. Further as explained in note 11.3, on-lending agreement between Government of Pakistan and NEPRA in respect of loan from IBRD is not available and accordingly carrying amount of the loan has not been classified between current and non-current and no repayments have been made in respect of this loan. In the absence of confirmation letters and on-lending agreement, we are not in a position to comment on the accuracy of the loan amounts and related mark-up charges; and

- (b) As stated in note 19.1, no provision has been made in these financial statements for tax amounting to Rs. 290 million relating to tax years 2003 through 2007 since NEPRA is of the view that such demands will not materialize. Had the tax liability of Rs. 290 million been recognized in these financial statements, surplus for 30 June 2008 would have been converted into a deficit of Rs. 65 million, unappropriated surplus as at 30 June 2009 would have been lower by Rs. 290 million with decrease in advance tax as at 30 June 2009 by the same amount.

In our opinion, except for the effect of the matter discussed in (a) above, if any, as might have been determined to be necessary had we been able to satisfy ourselves as to the accuracy of long term loans and related mark-up charges and the effect of paragraph (b) above and contents of note 2.1 on these financial statements, the financial statements give a true and fair view of the financial position of NEPRA as of 30 June 2009 and of its financial performance for the year then ended.

ISLAMABAD
Date: 11 May 2010

KPMG TASEER HADI & CO.
CHARTERED ACCOUNTANTS
Engagement Partner
Muhammad Rehan Chughtai



National Electric Power Regulatory Authority
Balance Sheet
As at 30 June 2009

	Note	2009 Rupees	2008 Rupees
NON CURRENT ASSET			
Fixed assets- at cost less accumulated depreciation	3	27,746,750	31,477,866
Intangibles	4	4,836,771	72,445
Capital work in progress	5	11,226,754	9,168,350
Loans to employees'	6	7,066,624	5,802,510
CURRENT ASSETS			
Current portion of employees' loans	6	3,806,952	2,833,260
Short term investments	7	1,346,348,273	884,954,575
Advances, deposits, prepayments and other receivables	8	133,025,297	7,813,225
Cash and bank balances	9	12,194,746	297,262,052
		1,495,375,268	1,192,863,112
CURRENT LIABILITIES			
Accrued and other liabilities	10	(6,914,988)	(12,074,532)
		1,539,337,179	1,227,309,751
Long term loans	11	(128,660,060)	(118,821,053)
Deferred liabilities	12	(36,788,832)	(27,659,281)
		<u>1,373,888,287</u>	<u>1,080,829,417</u>
REPRESENTED BY:			
GRANT AND SURPLUS			
Grant from Government of Pakistan	13	100,500,000	100,500,000
Building Reserve Fund		1,000,000,000	500,000,000
Unappropriated surplus	14	273,388,287	480,329,417
		<u>1,373,888,287</u>	<u>1,080,829,417</u>
COMMITMENT			
	15		

These financial statements were approved by the management in their meeting held on 11/05/2010
The annexed notes 1 to 22 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority Income and Expenditure Account

For the year ended 30 June 2009

	Note	2009 Rupees	2008 Rupees
Fee income	16	493,213,333	422,997,449
Administrative expenses	17	(190,472,961)	(177,406,409)
Finance cost		(9,854,166)	(9,374,832)
Other income	18	159,277,043	108,579,643
Surplus for the year before tax		452,163,249	344,795,851
Provision for taxation - current	19	(159,104,379)	(120,094,331)
Surplus for the year after tax		293,058,870	224,701,520

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The annexed notes 1 to 22 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



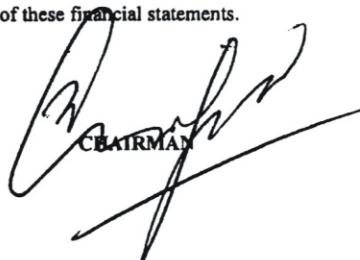
National Electric Power Regulatory Authority
Cash Flow Statement

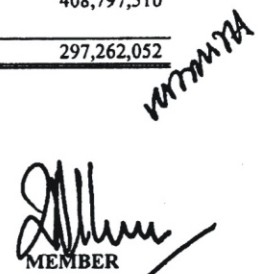
For the year ended 30 June 2009

	2009 Rupees	2008 Rupees
CASH FLOW FROM OPERATING ACTIVITIES		
Surplus for the year before tax	452,163,249	344,795,851
Adjustments for:		
Provision for gratuity and earned leaves	18,808,787	12,508,377
Depreciation	6,121,500	5,236,632
Amortization	2,446,596	43,029
Finance cost	9,854,166	9,374,832
Interest income	(159,081,371)	(105,462,059)
Gain on sale of fixed assets	(195,672)	(3,117,584)
	(122,045,994)	(81,416,773)
(Increase)/ decrease in loans, advances, deposits, prepayments and other receivables	(10,468,531)	8,637,669
(Decrease) / increase in accrued and other liabilities	(5,159,544)	8,744,119
Payment made for earned leaves and to gratuity fund	(9,679,236)	(18,650,788)
Finance cost paid	(15,159)	(17,885)
Tax paid	(276,085,726)	(118,725,881)
NET CASH FLOW FROM OPERATING ACTIVITIES	28,709,059	143,366,312
CASH FLOW FROM INVESTING ACTIVITIES		
Capital expenditure during the year	(11,796,195)	(14,442,164)
Interest received during the year	103,298,657	86,819,026
Proceeds from sale of fixed assets	332,157	3,279,610
Investments made during the year	(405,610,984)	(343,087,016)
NET CASH USED IN INVESTING ACTIVITIES	(313,776,365)	(267,430,544)
CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from long term loans	-	12,528,774
CASH GENERATED FROM FINANCING ACTIVITIES	-	12,528,774
Cash and cash equivalents used during the year	(285,067,306)	(111,535,458)
Cash and cash equivalent at beginning of the year	297,262,052	408,797,510
CASH AND CASH EQUIVALENTS AT END OF THE YEAR	12,194,746	297,262,052

The annexed notes 1 to 21 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

1. NATURE AND STATUS OF OPERATIONS

National Electric Power Regulatory Authority (NEPRA) is a statutory body established under Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the regulation of power sector in the country.

2. ACCOUNTING CONVENTION AND BASIS OF PREPARATION

- 2.1 These financial statements have been prepared under historical cost convention and differ from approved accounting standards materially due to not recognising mark up on IDA loan at fair value, accounting policy for revenue recognition and certain financial instruments disclosures.

SIGNIFICANT ACCOUNTING POLICIES

2.2 Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation. Cost comprises of purchase price and other directly attributable costs. Capital work in progress is stated at cost less impairment, if any.

Depreciation is charged on straight line method at the rates specified in note 3.

Depreciation on additions is charged from the day on which the asset is put to use and on disposals, up to the day the asset has been in use.

Normal repairs and maintenance expenses are charged to income.

Gains or losses on disposal of property, plant and equipment are taken to income currently.

2.3 Intangible

An intangible asset is recognized if it is probable that the future economic benefits that are attributable to the asset will flow to the enterprise and that cost of such asset can also be measured reliably. These are stated at cost less accumulated amortization. Amortization is provided from the month when the asset becomes available for use, on straight line basis to write off the cost of an asset over its estimated useful life at the rates mentioned in note 4 to the financial statements. Amortization is charged in the month of disposal or retirement.

2.4 Investments

Investments are classified as loans and receivables which have fixed or determinable payments and are not quoted in an active market. These investments are measured at amortised cost using the effective interest method, less any impairment losses.

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National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

2.5 Staff retirement benefits

(i) Defined contribution plan

NEPRA operates a contributory provident fund for which NEPRA and its employees contribute equally at the rate of either 5% or 10% (at the option of the employee) of basic salary and utilities allowance. NEPRA's contribution is charged to income currently.

(ii) Earned leaves

NEPRA has a policy to provide for encashable leaves to its employees in accordance with respective entitlement on cessation of service or refusal to grant leave during the currency of service; related expected cost has been included in the financial statements.

(iii) Staff gratuity

NEPRA operates a funded gratuity scheme in respect of all its eligible employees. Provision is made annually, to cover obligations under the scheme, by way of charge to income and expenditure account.

During the year, NEPRA has carried out actuarial valuation for the calculation of provision for gratuity. Contributions are now made in accordance with the actuarial recommendation and included in income and expenditure account. The actuarial valuation is carried out using "Projected Unit Credit Method". The actuarial gains / losses in excess of corridor limit (10% of higher of present value of obligation and fair value of plan assets) are recognized over the expected remaining working life of the employees. NEPRA has adopted a policy of recognising transitional liability over a period of 5 years. The effect of change in policy to actuarial valuation has resulted in increase in liability by Rs. 10.01 million which will be recognised over a period of 5 years.

2.6 Revenue recognition

Fee income from distribution companies is recognized on receipt basis. Fee income from generation companies and transmission and dispatch companies is recognized on accrual basis.

Income in terms of interest on investments/deposits is recognised on a time proportion basis.

2.7 Foreign currency transactions

Monetary assets and liabilities denominated in foreign currencies are translated into Pak. Rupees at the rates of exchange ruling on the balance sheet date. Transactions in foreign currencies are accounted for in Pak. Rupees at the exchange rates ruling on the dates of transactions. Exchange differences are taken into income currently.

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National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

2.8 Taxation

Current

Provision for current taxation is based on taxable income at the current rate of tax after taking into account applicable tax credits, rebates and exemptions available, if any, and any adjustment to tax payable in-respect of previous years.

Deferred

Deferred tax is provided using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantively enacted at the balance sheet date.

A deferred tax asset is recognized only to the extent that it is probable that future taxable profits will be available against which the asset can be utilized. Deferred tax assets are reduced to the extent that is no longer probable that the related tax benefit will be realized.

2.9 Receivables

Known impaired receivables are written off, while receivables considered doubtful of recovery are fully provided for.

2.10 Trade and other payables

Trade and other payable are stated at their nominal values.

2.11 Interest bearing borrowing

Interest bearing borrowings are recognized initially at cost being the fair value of consideration received, less attributable transaction costs. Subsequent to initial recognition, interest bearing borrowing are stated at original cost less subsequent repayments. Interest expense for the current year is included in income and expenditure account.

2.12 Cash and cash equivalents

For the purpose of cash flow statement, cash and cash equivalents mainly comprise cash in hand and bank balances.

2.13 Provisions

A provision is recognized when NEPRA has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be made.

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National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

2.14 Impairment

The carrying amounts of NEPRA's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment losses. If any such indication exists, recoverable amount is estimated in order to determine the extent of loss, if any. Impairment losses are recognized as expense in the income and expenditure account.

2.15 Off-setting of financial assets and liabilities

A financial asset and a financial liability is offset and the net amount is reported in the balance sheet if the Company has a legally enforceable right to set-off the recognized amounts and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

2.16 Foreign currency transactions

Transactions in foreign currency are accounted for at the exchange rates prevailing on the date of transactions. All monetary assets and liabilities denominated in foreign currencies at the year end are translated at exchange rates prevailing at the balance sheet date. Non monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Exchange differences are included in profit and loss account for the year.

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Notes to the Financial Statements
For the year ended 30 June 2009

3 FIXED ASSETS

3.1 Movement of fixed assets during year ended 30 June 2009

	Cost		Depreciation Rate %	Depreciation		WDV as at 30 June 2009
	As on 01 July 2008	Of addition		For the year	On disposals	
	Rupees	Rupees		Rupees	Rupees	
Leasehold land	16,555,500	-	1%	162,863	-	16,062,765
Office machinery and equipment	5,683,732	69,500	20%	582,630	(89,135)	870,009
Computer and accessories	13,528,028	2,032,273	33%	1,403,124	-	3,040,179
Furniture and fixtures	6,230,754	378,955	20%	569,024	(619,193)	1,233,264
Vehicles	16,871,404	-	20%	3,375,869	-	6,435,248
Others	2,257,022	46,141	20%	27,990	-	105,285
30 June 2009	61,126,440	2,526,869		6,121,500	(708,328)	27,746,750

3.2 Movement of fixed assets during year ended 30 June 2008

	Cost		Depreciation Rate	Depreciation		WDV as at 30 June 2008
	As on 01 July 2007	Of addition		For the year	On disposals	
	Rupees	Rupees		Rupees	Rupees	
Leasehold land	16,555,500	-	1%	164,936	-	16,225,628
Office machinery and equipment	5,414,761	268,971	20%	588,362	-	1,406,496
Computer and accessories	11,100,271	2,427,757	33%	1,397,039	-	2,411,030
Furniture and fixtures	6,031,764	533,065	20%	560,768	(172,049)	1,536,461
Vehicles	13,540,953	7,574,518	20%	2,520,043	(4,244,067)	9,811,117
Others	2,164,409	92,613	20%	5,484	-	87,134
30 June 2008	54,807,658	10,896,924		5,236,632	(4,416,116)	31,477,866

Continued



National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2009

4 INTANGIBLES

4.1 Movement of intangibles during year ended 30 June 2009

	Cost		Amortization Rate %	Amortization		WDV as at 30 June 2009
	As on 01 July 2008	Of addition		For the year	As on 30 June 2009	
Software	129,100	7,210,922	33%	2,446,596	2,503,251	4,836,771
30 June 2009	129,100	7,210,922		2,446,596	2,503,251	4,836,771

4.2 Movement of intangibles during year ended 30 June 2008

	Cost		Amortization Rate	Amortization		WDV as at 30 June 2008
	As on 01 July 2007	Of addition		For the year	As on 30 June 2008	
Software	129,100	-	33%	43,029	56,655	72,445
30 June 2008	129,100	-		43,029	56,655	72,445



National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

	2009 Rupees	2008 Rupees
5 CAPITAL WORK IN PROGRESS		
Software cost	-	5,250,715
Building cost	11,226,754	3,917,635
	<u>11,226,754</u>	<u>9,168,350</u>
6 LOANS TO EMPLOYEES		
Opening balance	8,635,770	11,110,845
Loans given during the year	5,921,270	1,470,605
Amount recovered during the year	(3,683,464)	(3,945,680)
	<u>10,873,576</u>	<u>8,635,770</u>
Amount transferred to current maturity	(3,806,952)	(2,833,260)
	<u>7,066,624</u>	<u>5,802,510</u>

6.1 These represent advances by way of loan given to employees for purchase of vehicles (i.e. car/motorbike). These are interest free and are for the period of more than 1 year.

	2009 Rupees	2008 Rupees
7 SHORT TERM INVESTMENTS		
Loan and receivables		
Askari Bank Limited.	131,876,370	156,627,049
Soneri Bank Ltd.	-	227,252,713
Bank of Punjab	-	384,160,822
NIB Bank Limited	-	116,913,991
Bank Alfalah Ltd.	220,843,250	-
Habib Metropolitan Bank Ltd.	276,753,425	-
Allied Bank Limited	113,002,247	-
United Bank Ltd.	165,468,082	-
National Bank of Pakistan	219,231,200	-
Habib Bank Ltd	219,173,699	-
	<u>1,346,348,273</u>	<u>884,954,575</u>

7.1 These represent investments in term deposit receipts for the period from 6 months to 1 year and carry markup ranging from 9.8% to 14.55% per annum (2008: 9.8% to 10.8% per annum).

	2009 Rupees	2008 Rupees
8 ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		
Advances to employees considered good	201,668	221,748
Advances to supplier	10,000	228,500
Security deposits	81,000	81,000
Prepayments	804,764	846,764
Advance income tax-net	120,802,307	3,820,960
Other receivables	1,084,500	1,084,500
Fee receivable	10,041,058	1,529,753
	<u>133,025,297</u>	<u>7,813,225</u>

9 CASH AND BANK BALANCES

Cash in hand	25,000	33,816
Cash at bank:		
On deposit accounts	12,169,746	297,228,236
	<u>12,194,746</u>	<u>297,262,052</u>

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National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2009

	Note	2009 Rupees	2008 Rupees
10 ACCRUED AND OTHER LIABILITIES			
Accrued expenses		6,718,385	11,855,967
Excess license fee payable		104,600	104,600
Others		92,003	113,965
		<u>6,914,988</u>	<u>12,074,532</u>
11 LONG TERM LOANS			
Loan from GoP through International Development Association (IDA)	11.1	35,820,216	35,820,216
Loan from GoP International Bank for Reconstruction and Development (IBRD)	11.2	30,786,090	30,786,090
		<u>66,606,306</u>	<u>66,606,306</u>
Accrued interest on loans		62,053,754	52,214,747
		<u>128,660,060</u>	<u>118,821,053</u>

11.1 NEPRA has entered into subsidiary Loan Agreement ("Agreement") with Government of Pakistan (GOP) in respect of loan from International Development Association (IDA). Under the agreement NEPRA will get US\$ 1 million from GOP for capacity building project focused on both employees and institutional development. A sum of US\$ 596,535 equivalent to Pakistani Rupees 35,820,216/- has been drawn up to June 30, 2009. As per Agreement, loan from GOP is repayable from March 15, 2014 to September 15, 2039 payable semi annually. This loan carries interest rate of 14% per annum and commitment fee and service charges of (1/2 of 1%) per annum and (3/4 of 1%) per annum respectively. As per this Agreement, NEPRA will repay the principal amount and markup to GOP in Pak Rupees at the exchange rate on the date of draw down.

11.2 This represents loan facility from IBRD of US\$ 2.07 million lent to NEPRA by GOP to meet its establishment expenses. A sum of US\$ 601,711 equivalent to Rs.30,786,090/- has been drawn up to June 30, 2009. As per agreement between IBRD and GOP, the loan is repayable in 15 years with grace period of 5 years commencing from 1999 and ending in 2014 payable semi annually. This loan carries interest rate of 11% per annum with service charge and commitment fee of (3/4 of 1%) and (1/2 of 1%) respectively. As per the agreement between IBRD and GOP, GOP will repay the principal amount and markup to IBRD in US Dollars.

11.3 On-lending agreement between GOP and NEPRA for loan from IBRD is not yet finalized and accordingly no repayment has been made in respect of this loan. Further in the absence of on-lending agreement, loan has been classified as long term.

	Note	2009 Rupees	2008 Rupees
12 DEFERRED LIABILITIES			
Provision for earned leave	12.1	25,119,832	18,968,622
Provision for gratuity	12.2	11,669,000	8,690,659
		<u>36,788,832</u>	<u>27,659,281</u>
12.1 Balance as on 01 July		18,968,622	14,688,543
Charge during the year		7,474,430	4,482,315
Payment made during the year		(1,323,220)	(202,236)
Balance as on 30 June		<u>25,119,832</u>	<u>18,968,622</u>

The actuarial valuation of earned leaves has not been carried out since the management is confident that actuarial valuation will not have a material effect on these financial statements.

12.2 The scheme provides for terminal benefits of all permanent employees who complete qualifying period of five year of services with NEPRA at last drawn salary multiplied by years of services.



National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2009

	2009	2008
12.2a Principal actuarial assumptions		
Following principal actuarial assumptions was used for the purpose valuation		
Discount rate	12% per annum	-
Expected rate of increase in eligible salary	11% per annum	-
Average remaining working lifetime (years)	12	-
Expected rate of return on plan assets	12% per annum	-
	2009	2008
	Rupees	Rupees
12.2b Reconciliation of amounts recognised in the balance sheet is as follow:		
Present value of defined benefit obligation	47,055,803	-
Fair value of plan assets	(25,303,047)	-
Past service cost to be recognised later	(3,076,558)	-
Net actuarial gain not recognised	1,001,478	-
Transitional liability to be recognised later	(8,008,676)	-
	<u>11,669,000</u>	<u>-</u>
12.2c Movement in defined benefit obligation is as follows:		
Present value of defined benefit obligations at beginning of the year	42,093,641	-
Current service cost	4,995,948	-
Interest cost	5,051,237	-
Benefits payable	(1,028,972)	-
Benefits paid	(3,201,740)	-
Actuarial gain on plan assets	(854,311)	-
Obligations at end of the year	<u>47,055,803</u>	<u>-</u>
12.2d Changes in fair value of plan assets		
Fair value of plan assets at the beginning of the year	18,777,300	-
Total contributions	8,356,016	-
Benefits payable	(1,028,972)	-
Expected return on plan assets	2,253,276	-
Benefits paid	(3,201,740)	-
Actuarial gain on plan assets	147,167	-
	<u>25,303,047</u>	<u>-</u>
12.2e Changes in net liability		
Opening balance	8,690,659	19,113,149
Expense charged during the year	11,334,357	8,026,062
Contributions made by the company during the year	(8,356,016)	(18,448,552)
Closing balance	<u>11,669,000</u>	<u>8,690,659</u>
	2009	2008
	Rupees	Rupees
12.2f Expense charge for the year		
Transitional liability recognised during the year	2,002,169	-
Current service cost	4,995,948	-
Interest cost	5,051,237	-
Expected return on plan assets	(2,253,276)	-
Amortization of non-vested past service cost	1,538,279	-
	<u>11,334,357</u>	<u>-</u>

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	2009 Rupees	2008 Rupees
12.2g Actual return on plan assets		
Expected return on plan assets	2,253,276	-
Actuarial gain on plan assets	147,167	-
	<u>2,400,443</u>	<u>-</u>
12.2h Plan assets consists of the following		
Investment in Bank of Punjab - Term deposit receipts	24,501,742	-
Cash at bank	801,305	-
	<u>25,303,047</u>	<u>-</u>
12.2i Changes in actuarial losses		
Total gain arising in the year	1,001,478	-
Unrecognised gain at end of the year	1,001,478	-
	<u>1,001,478</u>	<u>-</u>
Estimated charge for the next year is Rs. 11,926,760		
13 GOVERNMENT GRANT		
This represents grant received from Federal Government, on non-repayment basis for establishment of NEPRA.		
14 UNAPPROPRIATED SURPLUS	2009 Rupees	2008 Rupees
Reserves as on 01 July	480,329,417	255,627,897
Surplus for the year	293,058,870	224,701,520
Transferred to Building Reserve Fund	(500,000,000)	-
	<u>273,388,287</u>	<u>480,329,417</u>
15 COMMITMENT		
15.1 There are no material contingencies and commitments as at 30 June 2009 (30 June 2008: 1.2 million)		
16 FEE INCOME	2009 Rupees	2008 Rupees
License fee	417,458,675	332,403,926
Application and modification fee	38,544,370	34,460,886
Tariff petition and others	37,210,288	56,132,637
	<u>493,213,333</u>	<u>422,997,449</u>
17 ADMINISTRATIVE EXPENSES		
Salaries and benefits	139,915,518	114,291,728
Repairs and maintenance	1,046,936	990,651
Traveling expenses	2,436,581	3,753,659
Communication	2,842,357	3,328,467
Utilities	1,451,260	1,401,795
Rent expense	14,689,188	14,044,846
Printing and stationery	2,623,841	2,526,426
Training and development	913,739	10,813,905
Promotions and ceremonies	173,000	2,113,639
Advertisement	7,542,379	13,096,760
Insurance expense	45,729	403,600
Legal and professional	3,042,931	1,376,539
Audit fee	50,000	50,000
Vehicle running cost	3,193,378	2,895,179
Depreciation	6,121,500	5,236,632
Amortization	2,446,596	43,029
Miscellaneous	1,938,028	1,039,554
	<u>190,472,961</u>	<u>177,406,409</u>

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	2009 Rupees	2008 Rupees
18 OTHER INCOME		
Interest on investments and bank accounts	159,081,371	105,462,059
Gain on sale of fixed assets	195,672	3,117,584
	159,277,043	108,579,643
19 TAXATION		
Current	159,104,379	120,094,331

19.1 NEPRA's management is of the view that since NEPRA is a regulatory authority established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the purpose of regulating the provision of electric power services in Pakistan hence its income is exempt from the levy of income tax under the provisions of section 49 of the Income Tax Ordinance, 2001 [the Ordinance].

Through the Finance Act 2007, a new sub section (4) had been inserted in section 49 of the Ordinance thereby bring in a tax net income of the regulatory authorities. The management of NEPRA is of the view that the effect of this change in law is prospective effective from 1st July 2007 hence income of NEPRA is exempt upto 30 June 2007.

The tax authorities issued notices to NEPRA for filing of return of total income for the Tax Years 2003 to Tax Year 2007. The management of NEPRA communicated its legal stance through correspondence with the tax authorities. However to comply with the requirements of statutory notices, returns for these years were filed claiming the net income of NEPRA exempt from tax. However, the tax authorities amended the assessments of all these years by rejecting the stance taken by NEPRA and raised a net tax demand of Rs.290 million. The Commissioner (Appeals) had also upheld these amendments. The appeals filed with Income Tax Appellate Tribunal [ITAT] against the orders of Commissioner (Appeals) were also rejected by the ITAT by taking reliance on the judgment of the High Court in the case of Pakistan Telecommunication Authority. Whereas amendment for the Tax Year 2003 has been annulled by the ITAT on the legal ground.

Out of the total demand of Rs. 290 million, during the year NEPRA has paid Rs.150 million to taxation authority and the remaining balance was paid subsequent to the year end. However since the matter is being contested by NEPRA, no provision has been made of the tax demand in these financial statements

20 FINANCIAL INSTRUMENTS AND RELATED DISCLOSURE

20.1 Financial assets and liabilities

	2009			
	Interest Mark up bearing		Non interest / Mark up bearing	Total
	Maturity within one year	Maturity more than one year		
Rupees	Rupees	Rupees	Rupees	
Financial assets				
Loan to employees	-	-	10,873,576	10,873,576
Short term investments	1,346,348,273	-	-	1,346,348,273
Deposits and other receivables	-	-	10,122,058	10,122,058
Cash and bank balances	12,169,746	-	25,000	12,194,746
	1,358,518,019	-	21,020,634	1,379,538,653
Financial Liabilities				
Accrued and other liabilities	-	-	6,914,988	6,914,988
Long term loans	-	66,606,306	-	66,606,306
Accrued interest on long term loans	-	-	62,053,754	62,053,754
	-	66,606,306	68,968,742	135,575,048

UNTTM/WT



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For the year ended 30 June 2009

	2008			
	Interest Mark up bearing		Non interest / Mark up bearing	Total
	Maturity within one year	Maturity more than one year		
Rupees	Rupees	Rupees	Rupees	
Financial assets				
Loan to employees	-	-	8,635,770	8,635,770
Short term investments	884,954,575	-	-	884,954,575
Deposits and other receivables	-	-	67,269,285	67,269,285
Cash and bank balances	297,228,236	-	33,816	297,262,052
	1,182,182,811	-	75,938,871	1,258,121,682
Financial Liabilities				
Accrued and other liabilities	-	-	12,074,532	12,074,532
Long term loans	-	66,606,306	-	66,606,306
Accrued interest on long term loans	-	-	52,214,747	52,214,747
	-	66,606,306	64,289,279	130,895,585

20.2 INTEREST/MARKUP RATE RISK EXPOSURE

All financial assets and liabilities of NEPRA, except long term loans and loans to employees have maturities of less than one year. All financial assets and liabilities, except long term loans which carry interest rates as given in note 11, are interest free.

20.3 FOREIGN CURRENCY EXCHANGE RISK

The management believes that NEPRA is not exposed to significant foreign currency risk.

20.4 FAIR VALUE OF FINANCIAL INSTRUMENTS

Fair value of the financial assets and liabilities approximates their carrying value at the balance sheet date.

20.5 CONCENTRATION OF CREDIT RISK

All financial assets except cash in hand are subject to credit risk. The management believes that NEPRA is not exposed to major concentration of credit risk.

20.6 LIQUIDITY RISK

Liquidity risk is the risk that an enterprise will encounter difficulties in funds to meet commitments associated with financial instruments. The management believes that NEPRA is not exposed to any significant liquidity risk.

20.7 FUND MANAGEMENT

Authority monitors NEPRA's performance along with fund required for its sustainable operations. There were no changes to the Authority's approach to the fund management during the year. Further NEPRA is not subject to externally imposed fund requirements.

21 TRANSACTION WITH RELATED PARTIES

NEPRA is a statutory body and transactions with Government of Pakistan and Government owned entities are not disclosed as the management is of the opinion that it is impracticable to disclose such transactions due to the nature of NEPRA's operations.

22 GENERAL

Figures have been rounded off to the nearest rupee.

ISLAMABAD

CHAIRMAN

MEMBER



HUMAN RESOURCE

The Human Resources Division caters to the need of Recruitment according to the staffing needs and Training.

Recruitment

Hiring included 1 Senior Tariff Advisor, 1 Legal Advisor, 4 Assistant Directors and 5 Office Assistants. Rigorous efforts are also being made to hire some Assistant Directors with a background in Finance to further strengthen the Tariff Division.

Employee Orientation Program

Employee Orientation Program was introduced through the attachment of newly hired professionals with the respective Divisions/Directorates within NEPRA.

Training in Oracle Modules

Training of Finance and IT Professionals in various Oracle Modules was arranged regarding the implementation of Oracle Financial in NEPRA.

Data Entry in Oracle Human Resource Management System (HRMS)

In order to realize the goal of efficient and automated record keeping, the Human Resource team carrying on the data entry in Oracle HRMS.

Capacity Building of NEPRA Employees in ERP System

In December 2006, NEPRA had taken an initiative to implement ERP system. Oracle E-Business Suite R12 Financial and Payroll Applications were acquired through a consulting firm M/s M. Yousaf Adil Saleem & Company, Chartered Accountants (a member firm of DELOITTE). Seven modules viz. General Ledger, Accounts Payable, Accounts Receivable, Cash Management, Fixed Assets and Human Resource & Payroll were setup in a phased manner. Operation and maintenance of first three financial years i.e. 2006-07, 2007-08 and 2008-09, remained under the supervisory and support services of the consultant.

During 2009-10, considering the limited capabilities of NEPRA team members/users in handling the system and unnecessary dependence on the implementation consultant, the Authority took the following decisions:



- ♦ Hired functional and technical experts from the open market.
- ♦ Imparted instructor-led training of users from Oranet (Trainings & Solution Private Limited (a reputed training provider of Oracle Applications)).

By doing so, the capacity building of NEPRA team members enhanced significantly that ultimately led to self-reliance in running and maintaining all modules without any post-implementation support services from the consultant. For the first time, Oracle maintained set of books and annual financial statements for the year ended 30th June 2009 were successfully got audited through the external auditors.

The implementation of Oracle E-Business Suite Financial and Payroll Applications have now become a success story and NEPRA with this invaluable asset is one step ahead of the other regulatory and public sector organizations.

The scope of Oracle platform is being expanded to setup and maintain data warehouse of regulatory accounts / information to be filed by licensees of NEPRA under Uniform System of Accounts Rules, 2009. Going forward, products like business intelligence (BI) would be plugged in for enhanced reporting and in-depth analysis to achieve the benefit of more informed decision making in the interest of electric power sector in Pakistan.

NEPRA OFFICE BUILDING

The process to construct NEPRA Office Building in Sector G-5/1, Islamabad was reactivated in 2008-09. In the financial year 2009-10, after completing all the necessary formalities, the contract for civil, plumbing, aluminum and glass and electrical works and landscaping was awarded to M/s Recent Construction Company (Private) Limited at a total cost of Rs. 631,161,805/-.

The ground breaking to start construction work was held on November 2, 2009. As per the Contract Agreement, the completion period is 24 months. The work on site is continued as per schedule and the pouring work up to the 6th floor is near completion.

The overall construction will be accomplished through three packages as follows:

- Package-I)** Civil, Plumbing, Aluminum and Glass and Electrical Works, Nallah Landscaping and CDA Khokha Works
- Package-II)** HVAC Works
- Package-III)** Lift Works

Actual progress of work on Package-I is 36% so far which is almost the same as planned/targetted. For HVAC Works, the process for pre-qualification of firms has been completed. After the pre-qualification of firms, tenders have also been issued in August, 2010.

For Lift Works, the work on preparation of tender documents is in process by the Consultant i.e. M/s Nayyar Ali Dada and Associates (NADA).

In addition to the above, the revised PC-I of the project was got approved by the NEPRA Development Working Party (NDWP) on June 26, 2010 and also by the Authority on August 4, 2010 with an estimated cost of Rs. 918.49 million. This revision in the original PC-I was necessitated by the unprecedented increase in the cost of material, labour and transportation charges since 2005-06 when the original PC-I was prepared.





TRAINING AND CAPACITY BUILDING

The Vice Chairman, Mr. Ghiasuddin Ahmad and Director General (Technical) Mr. Hussnain Zaigham visited USA from May 8-21, 2010 for participation in the Pakistan Bagasse-based Cogeneration Development Orientation Visit. The United States Trade and Development Agency (USTDA) sponsored and funded this orientation visit program. The visit included meetings, roundtables, a business briefing and site visits to Washington DC, New Orleans and Jennings in Louisiana and West Palm Beach and Miami in Florida. The delegation comprised 14 representatives from relevant public and private sector agencies and organizations in Pakistan, plus a representative of the U.S. Commercial Service in Islamabad.

The purpose of the visit was to introduce delegates to the latest biomass cogeneration technologies and sugar mill industry practices as efficient methods for energy conservation and pollution reduction as well as cost-effective options for placing additional generating capacity on the electric power grid. The visit also provided an opportunity for delegates to discuss upcoming cogeneration projects in Pakistan with U.S. companies interested in supplying relevant equipment and services. Additionally, meetings were held with U.S. federal and state-based policy makers and regulators on best practices and experience with policy, regulatory and pricing incentives promoting biomass cogeneration and renewable energy in the U.S. relevant to bagasse-based cogeneration in Pakistan.

Member (Standards and Privatization), Mr. Maqbool Ahmad Khawaja visited USA from September 21 to 25, 2009 to attend the South Asia Regional Regulation Partnership Executive Exchange. The host association for the event was the U.S. Energy Association, USA and the visit was funded by the United States Agency for International Development (USAID).

Member (Consumer Affairs), Mr. Shaukat Ali Kundi visited Manila, the Philippines (June 21 – 25, 2010) to attend the Asian Development Bank (ADB) sponsored Asian Clean Energy Forum 2010: Meeting the Technology Transfer Challenges. The dialogue was held immediately prior to the Asia Clean Energy Forum in June 2010 and concurrently with a session on the Quantum Leap in Wind Energy. It was aimed at enhancing effective regulation for water and energy in South-East Asia and the Pacific. It built on work recently initiated by the USAID to support development of a platform in the Asia region for sharing information and experiences in the design and implementation of effective policies and regulations in the area of energy efficiency and renewable energy. This dialogue was attended by a rich collection of policy makers, regulators, private sector representative, academics, civil society representatives and other energy experts from across the Asia Pacific and worldwide to share cutting edge thinking and participate on clean energy regulations and governance.

ESTABLISHMENT OF NEPRA VERIFICATION CELL

NERPA decided in 2009 to establish a NEPRA Cell for the verification of technical, financial and legal details provided by the IPPs in their tariff petitions. The Cell was assigned the duty of attending CoOD of upcoming power plants. PPIB, PEPCO, AEDB and the Ministry of Water and Power were informed accordingly and requested to extend full cooperation to this Cell during their visits.

The NEPRA Verification Cell visited the following IPPs during COD and submitted their detailed report to the Authority:

- 1) Saif Power Limited
- 2) Atlas Power Limited
- 3) Orient Power Company Limited
- 4) Nishat Chunnian Power Limited
- 5) Engro Energy Limited
- 6) Nishat Power Limited



NEPRA Verification Cell visit of Nishat Chunnian, Engro Energy and Orient Power Plants



LEGAL

During the Financial Year 2009-10, beside rendering legal opinions on different issues and legal vetting of decisions/determinations of the Authority, the main area of activities was managing and defending litigation as well as working on the legislation which included amendments in the existing legal enactments and formation/drafting of new Rules and Regulations.

Cases Disposed of

Supreme Court	48
Sindh High Court, Karachi	2
Sindh High Court, Sukkur Bench	1
Lahore High Court, Lahore	125
Lahore High Court, Multan Bench	2
Lahore High Court, Rawalpindi Bench	3
Islamabad High Court	4
Total	185

ISSUES

Some of the important issues were as follows:-

1. Suo Moto Human Rights Case before the Supreme Court regarding increase in Tariff of Electricity and Rental Power Plants.
2. Jurisdiction of NEPRA to determine tariff for distribution of electricity in a Province
3. Monthly Fuel Price Adjustments
4. Change of tariff of Industrial Consumers
5. Charging of Fixed Charges
6. Issue of Security Deposits
7. Qualifications of Members of the Authority



8. Determining Generation and Transmission Tariff at the time of Determination of Distribution Tariff.
9. Power of Review by NEPRA
10. Consumers Complaints
11. Tariff Determinations of NEPRA
12. Neelum-Jhelum Hydro Surcharge
13. Tariff of Agricultural Consumers

LEGISLATION

- ♦ Amendments in the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997
- ♦ Amendments in the Electricity Act, 1910
- ♦ Approval of Consumer Service Manual
- ♦ Amendments in the Grid Code incorporating the amendments with regard to Wind Power Plants

Amendment in Rules

- ♦ NEPRA Tariff (Standards and Procedure) Rules, 1998
- ♦ NEPRA Performance Standards (Distribution) Rules, 2005
- ♦ NEPRA (Fees) Rules, 2002

Promulgation of New Rules

- ♦ NEPRA Performance Standards (Generation) Rules, 2009
- ♦ NEPRA Uniform System of Accounts Rules, 2009

Drafting of New Rules

- ♦ NEPRA Investment and Power Acquisition (Standards and Procedure) Rules, 2009
- ♦ Complaint Handling and Dispute Resolution Procedure Rules, 2009



Amendments in Regulations

- ♦ NEPRA Licensing (Application and Modification) Procedure Regulations, 1999
- ♦ Eligibility Criteria for Consumers of Distribution Companies, 2003
- ♦ Fees Pertaining to Tariff Standard and Procedure Regulations, 2002
- ♦ NEPRA Interim Power Procurement (Procedure and Standards) Regulation, 2005

Promulgation of new Regulations

- ♦ NEPRA (Review Procedure) Regulations, 2009

Drafting of new Regulations

- ♦ NEPRA (Application and Modification) Procedure for Distribution License for Entities Regulations, 2010.
- ♦ NEPRA Upfront Tariff (Approval and Procedure) Regulations, 2010.



CONSULTANCIES

USAID

The United States Agency for International Development (USAID) has fielded a Technical Assistance (TA) as a component of Strategic Objective Grant Agreement for Economic Growth. The Planning Commission is the Executive Agency for the TA. As part of the TA, USAID's Consultants have been assigned with NEPRA to work under 'Energy Policy Project'. Under this project, the Consultants will deliver a number of reports/models on energy policy framework by October 2010.

As per the Terms of Reference (ToRs) for Energy Policy Project's Assistance, the Consultants will deliver as follows:

Database

- ♦ Create a database of information from tariff orders, covering allowances, rates, methodologies, conventions, etc., which can be used to increase consistent treatment of such matters.
- ♦ Establish a coverage limitation, for example, only capturing data for the generation of about 50 MW, only looking at conventional energy, while other Consultants would be concerned with renewable energy.
- ♦ Deliverable is database that NEPRA will take over ultimately.

Benchmarking Work

- ♦ Create a database of information on power projects that will be used to assess and compare with fresh projects. Data would include costs, efficiency, output, reliability, emissions, scheduling, and other relevant factors.
- ♦ Subscribe to information sources to see what level of detail and coverage is available; Create an e-library of information at NEPRA.
- ♦ Deliverable is a library of information and benchmarking report to be updated on a quarterly basis.

Chart of Accounts and Accounting

- ♦ Submit a report to NEPRA on existing accounting practices, mainly on how to handle DISCO's accounting for labor;
- ♦ Submit a report comparing NEPRA's chart of accounts to existing practices, capturing costs



- on activity basis;
- ♦ Hold workshops with NEPRA and DISCOs to develop a consensus on the accounting approach;
- ♦ Visit DISCOs and review petitions to see if accounting procedures are being followed;
- ♦ Deliverable is a Chart of Accounts including procedures and confirmation that the DISCOs are following the methodology that allows determinations of tariffs based on the cost of service.

Cost of Service

- ♦ Submit a report after consultations with NEPRA and LESCO to determine the efficacy of AEAI as a management tool along with information such as losses, outages, transformers out of service, complaint levels etc;
- ♦ Hold workshops to share ideas about allocating costs, and determining a rudimentary methodology;
- ♦ Deliverable is a model for each DISCO showing the cost of service by customer class and voltage.

Training on Regulation

- ♦ Energy Regulators Regional Association, June 2010, Training for New Commissioners, Budapest, Hungary.
- ♦ South Asian Regional meeting of energy regulators to be jointly held with the Regional USAID SARI/Energy Program

The Consultants have made a number of presentations to the Authority and are working in close coordination with the professionals of NEPRA.

USTDA

The Government of Pakistan aims to better utilize indigenous renewable energy sources such as water, wind, municipal solid waste, and others, in order to minimize more costly power generation based on imported gas, coal and oil. In this regard, a Technical Assistance (TA) was extended by the United States Trade Development Agency (USTDA). This assistance seeks to enhance renewable energy sector strategies, industry standards, and legal and regulatory regimes, which in turn will help create a favorable business and trade environment for renewable energy development in Pakistan.

In this regard, NEPRA entered into a Contract Agreement with the Partnership International Inc., (PI) under the USTDA funded project on October 21, 2009.



The Terms of Reference for the TA are:

Task 1: Review of Present Situation of renewable energy

Task 2: Investigation of Issues

Task 3: Tariff Hearings

Task 4: Proposed Framework

Task 5: Draft Final Report Preparation and Presentation

Task 6: Follow-up Advice and Final Report Addendum

The above tasks will be carried out in three phases as follows:

Phase-I

- ♦ Project Research
- ♦ Partnership International (PI) Team in-country project commencement.
- ♦ PI Team will complete internal draft phase report, review report, give feedback and make revisions.
- ♦ Submit "Phase-I" report to NEPRA.
- ♦ Receive NEPRA feedback on "Phase-I" report.
- ♦ "Phase-I" reviewed, additional feedback and approval from NEPRA.

Phase-II

- ♦
- ♦ "Phase-II" commencement and implementation.
- ♦ PI Team will complete internal draft phase report, review report, give feedback and make revisions.
- ♦ Submit "Phase-II" report to NEPRA.
- ♦ Receive NEPRA feedback on "Phase-II" report and make appropriate revisions in preparation of Stakeholders Workshop.
- ♦ Host Stakeholders Workshop.
- ♦ Receive feedback on Workshop and make appropriate revisions in preparation of Stakeholders Workshop.
- ♦ Submit Draft Final Report to NEPRA.
- ♦ "Phase-II" reviewed, additional feedback and approval from NEPRA.

Phase-III

- ♦ Receive NEPRA's ongoing feedback on Report.
- ♦ Ongoing Final Report consultation.
- ♦ Submit Final Report.



INFORMATION TECHNOLOGY

The Information Technology Division of NEPRA works in liaison with other Divisions of NEPRA in order to provide and deliver quality and timely supporting services to support the mission of NEPRA.

NEPRA WEBSITE

The official website of NEPRA is being maintained by the in-house resources as the key source of communication with the stakeholders, licensees and related business partners. The website has been designed keeping the new trends and development of any corporate website.

COMPLAINT TRACKING MECHANISM

In order to interact with the complainants a powerful complaint tracking mechanism has been incorporated into the website of NEPRA for submitting online complaints and to check the status of complaints online using the tracking number.

ORACLE FINANCIAL SYSTEMS

An Oracle Financial System of Accounts has been developed in Linux-based Oracle database with Real Application Testing Systems. The design and implementation of the System was completed by M/s Deloitte, Islamabad.

ORACLE HRMS

The implementation of the Oracle Human Resource Management System (HRMS) was successfully completed and handed to the Human Resource (HR) Section. Technical support is provided to the HR Section mandated to run Oracle HRMS with real data.

ORACLE DATABASE ADMINISTRATION

The IT Section is responsible for defining schemes, liaison with Oracle users, defining security and integrity checks, defining backups and recovery procedures and monitoring the smooth running of the Oracle Financial System database and Oracle HRMS.



TRAINING OF IT PROFESSIONALS

The training of the professionals and staff of the IT and Finance Divisions from M/s Oranet started in the beginning of the year 2010 in the areas of Oracle E-Business Suite R12 Financials, Oracle E-Business Suite R12 Apps DBA Administrative and Oracle E-Business Suite R12 Apps DBA developer.

NEPRA VPN NETWORK

The Networks of both the Main Office and the Additional Office of NEPRA located in Blue Area, Islamabad are connected via P2P (Point to Point) at the speed of 2 MB through Nayatel Internet Services through which the users at any location can access and share information.



ANNEXURES



ANNEX-I

Authority Regulatory Meetings held during the Month of July 2009

Sr. No.	Date	Meeting No.	Subject
1	16-07-09	09-225	Review Petition filed by GEPCO in the matter of Mr. Tariq Javed against GEPCO regarding Grid Sharing Cost for Outer Electrification of Plaza
2	01-07-09	09-226	Licensee Proposed Modification of Karachi Electric Supply Company Limited (KESC) (Generation No.GL/04/2002)
3	01-07-09	09-227	Case Officer Report in the Matter of Grant of Generation Licence to Brothers Sugar Mills Limited (BSML)
4	01-07-09	09-228	Determination of the Authority in the Matter of Grant of Generation Licence to Al-Noor Sugar Mills Limited (ANSML)
5	01-07-09	09-229	Case Officer Report in the Matter of Grant of Generation Licence to SUNEK Wind Power Generation Private Limited (SWPGPL)
6	01-07-09	09-230	Application of International Industries Limited (19.316 MW) for the Grant of Generation Licence
7	01-07-09	09-231	Case Officer Report in the Matter of Grant of Generation Licence to International Industries (IIL)
8	03-07-09	09-233	Power Breakdown in KESCL's Service Territory
9	03-07-09	09-234	Fuel Price Adjustment of Atlas Power Ltd (APL) Case No. NEPRA/TRF-68/APL-2007
10	07-07-09	09-235	Energy Policy Planning Process
11	09-07-09	09-239	Power Breakdown in KESCL's Service Territory
12	09-07-09	09-240	Minutes of the Meeting Held under the Chairmanship of Secretary Water & Power on 26th June to discuss issues related to special Component of Tariff for Hydropower Projects (New Bong Escape Hydropower Project)
13	09-07-09	09-241	KESC Visit Report
14	09-07-09	09-242	Tariff Petition of KESC for increase in Base Tariff and Modification in Adjustment Mechanism of KESC and Application of Revised Terms and Conditions and Security Deposit Rates
15	13-07-09	09-243	Performance Audit of Electric Distribution Companies for the year ended on 30-06-2008
16	13-07-09	09-245	Suo moto proceedings of the Authority - Blue Star Energy (Pvt) Ltd (Case No. NEPRA/TRF-96/BSEPL-2008)
17	13-07-09	09-246	The Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Bill, 2009
18	15-07-09	09-247	Tariff Petition of KESC for increase in Base Tariff and Modification in Adjustment Mechanism of KESC and Application of Revised Terms and Conditions and Security Deposit Rates [Framing of Issues]



Sr. No.	Date	Meeting No.	Subject
19	15-07-09	09-248	Case Officer Report in the Matter of First Tri Star Modarba Limited for Issuance of Generation Licence with Twenty Eight Days of Publication of Notice of Admission
20	15-07-09	09-249	Case Officer Report in the Matter of Comments of KESC & NTDC on Final Draft of Circulated Transmission Licence of KESC
21	17-07-09	09-250	LESCO Explanation under Rule 4 (1) & (2) of the NEPRA (Fine) Rules, 2002
22	13-07-09	09-251	Power Breakdown in KESCL's Service Territory
23	16-07-09	09-252	Conversion of PTCL Tariff from Commercial (A -2) to Industrial (B-2, B-3 etc) in Karachi under the Domain of KESC
24	16-07-09	09-253	Complaint Handling and Dispute Resolution Procedure Rules
25	17-07-09	09-255	Motion for Leave for Review under Rule 16(6) of the Tariff Standards and Procedure Rule-1998 with respect to determination of Authority in the matter of Tariff Petition filed by Grange Power Ltd dated 26-06-09 (No. NEPRA/TRF-123/GPL-2008)
26	16-07-09	09-256	Notification for Fuel Price Adjustment - Attock Gen Limited No. NEPRA/TRF-55/AGL-2006
27	20-07-09	09-259	Revised Petition for Approval of Generation Tariff for 110 MW Rental Power Project for 3 Years i.e 2008 -09, 2009-10 and 2010 -11 filed by Central Power Generation Company Limited (CPGCL)(GL-02/2002)
28	20-07-09	09-260	KESC: Notice of Hearing under Rule 4 (5) of the NEPRA Fee & Fine Rules, 2002
30	23-07-09	09-263	TOR for Hiring Technical Expert for KESC
31	29-07-09	09-264	Tariff Petition of KESC for increase in Base Tariff and Modification in Adjustment Mechanism of KESC and Application of Revised Terms and Conditions and Security Deposit Rates [Framing of Issues]
32	31-07-09	09-265	PROVISION OF LEGAL SERVICES FOR: (i) Show Cause Notice to KESC under Section 28 and 29; and (ii) Tariff Petition of KESCL Pending with NEPRA
33	31-07-09	09-271	Show Cause Notice to KESCL under Section 28 and 29

**Authority Regulatory Meetings held during the Month of August 2009**

Sr. No.	Date	Meeting No.	Subject
1	06-08-09	09-266	Approval of Grid Code Addendum
2	06-08-09	09-267	Performance Standards (Distribution) Rules - Annual Performance Reports (APRs) - Review of APRs/Evaluation of APRs.
3	06-08-09	09-268	NEPRA's Role in Power Crises
4	10-08-09	09-269	Appeal filed by Wafaqi Mohtasib Secretariat in Supreme Court of Pakistan against Karachi Electric Supply Corporation (KESC)
5	05-08-09	09-270	PPP Adjustment for the month of May & June 2009 for EXWDISCOs
6	03-08-09	09-272	Press Clipping - PEPCO Admits Installing inefficient Rental Plants Business Recorder, dated July 03,2009
7	03-08-09	09-273	Amendments in NEPRA Act, 1997
8	10-08-09	09-274	Power Breakdown in KESCL's Service Territory
9	10-08-09	09-275	Case Officer Report in the matter of Supply of Power to ENAR Petroleum Refining Facility by Anoud Power Generation Limited
10	06-08-09	09-276	Provision of Legal Services: (i) Show Cause Notice to KESCL under section 28 and 29; and (ii) Tariff Petition of KESCL Pending with NEPRA
11	07-08-09	09-277	Legal Opinion regarding KESC Hearing in Karachi on 12 & 13.08.09
12	17-08-09	09-278	Modification Interim Power Procurement Regulations (IPPR)
13	17-08-09	09-279	Decision of the Authority in the matter of Motion for Leave for Review filed by Uch-II Power (Pvt) Ltd
14	16-08-09	09-280	Motion of Review of Order Dated 02.07.2009 on Behalf of Flying Board and Paper Products Limited and others-The Interveners in the Matter of the LESCO Tariff Petition for FY 2008-09
15	17-08-09	09-281	Compliance with the Articles of the Granted Licence-"Charge Statement"
16	17-08-09	09-282	Case Officer Report in the Matter of Cancellation of Generation Licence of Bestway Power Limited
17	11-08-09	09-283	Unsolicited Rental Power Projects
18	17-08-09	09-284	Case Officer Report in the matter of Cancellation of Generation Licence of Jubilee Energy Limited
19	19-08-09	09-254	Case Officer Report in the matter of Issues of Supply of Electricity to Housing Societies & High Rise Buildings.
20	19-08-09	09-286	PEPCO Admits Installing Inefficient Rental Plants Business Recorder dated 03.07.2009
21	19-08-09	09-287	Application for Generation Licence-Agar Textiles (Pvt) Limited (ATPL)
22	19-08-09	09-288	Case Officer's Report in the matter of Petition filed by Northern Power Generation Company Ltd. For Approval of Generation Tariff for 150 MW Techno-E Power (Pvt)Ltd. At 220 KV Grid Station Summundri Road Faisalabad and 10 MW Techno Engineering Services (Pvt) Ltd. At 220/132 KV Grid Station Sahuwal Sialkot



Sr. No.	Date	Meeting No.	Subject
23	17-08-09	09-289	Draft Determination of LESCO
24	24-08-09	09-290	Show Cause under section 28 and 29 of NEPRA Act, 1997 to Karachi Electric Supply Company Ltd (KESCL)
25	20-08-09	09-291	Admission of Application for Grant of Generation Licence-Sarhad Hydel Development Organization (SHYDO) for its 18 MW Pehur Hydropower Project (PHPP)
26	21-08-09	09-293	Amendments in NEPRA Performance Standards (Distribution) Rules-2005
27	24-08-09	09-294	Tariff Petition filed by Orient Power Company Ltd for modification in generation tariff (Case No. NEPRA/TRF-124/OPCL-2009)
28	26-08-09	09-295	Invitation for Participation in the Hearing and Comments on Draft Generation Licence & Issues-Grant of Generation Licence to AES Pakistan (Pvt) Ltd
29	21-08-09	09-296	Motion of Review of Order Dated 2.07.2009 on Behalf of Flying Board and Paper Products Limited and Others "Intervenors in the Matter of the LESCO Tariff Petition for FY 2008-09"
30	27-08-09	09-297	Motion of Review of Order Dated 2.07.2009 on Behalf of Flying Board and Paper Products Limited and Others "Intervenors in the Matter of the LESCO Tariff Petition for FY 2008-09"
31	26-08-09	09-298	Bids for NEPRA Office Building G-5/1, Islamabad
32	26-08-09	09-299	Approval of New Bong Negotiate Tariff
33	28-08-09	09-302	Quetta Electric Supply Company (QESCO) Petition for Determination Consumer-end Tariff for 1st Quarterly (July-Sep, 2009) of FY 2009-10 Pursuant to Amendment in the NEPRA Act 1997
34	28-08-09	09-303	Hyderabad Electric Supply Company (HESCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sep, 2009) of FY-2009-10 Pursuant to Amendment in the NEPRA Act, 1997
35	28-08-09	09-305	Determination of the Authority on Tariff Petition filed by Sapphire Electric Company Limited (SECL) Case No. NEPRA/TRF-125/SECL-2009
36	27-08-09	09-306	Multan Electric Supply Company (MEPCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sep 2009) of FY 2009-10 Pursuant to Amendmetn in the NEPRA Act 1997
37	31-08-09	09-308	Expension of UCH Power Plant (Uch-II) Decision of NEPRA on Review Petition Filed by Uch-II
38	31-08-09	09-309	Admission of Application for Generation Licence - Ejaz Spinning Mills Limited (ESML)

Authority Regulatory Meetings held during the Month of September 2009

Sr. No.	Date	Meeting No.	Subject
1	01-09-09	09-301	Petition filed by all Pakistan Textile Procession Mills Association (APTMA) and M/S Alhamd Corporation (Pvt) Ltd Regarding Implementation of Supreme Court Decision
2	01-09-09	09-310	Lahore Electric Supply Company Limited (LESCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sep 2009) of FY 2009-10 Pursuant to Amendment in the NEPRA Act, 1997
3	01-09-09	09-311	Islamabad Electric Supply Company Ltd (IESCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sept, 2009) of FY 2009-10 Pursuant to Amendment in the NEPRA Act 1997
4	01-09-09	09-312	Status regarding 150 MW Techno Engineering Services (Pvt) Ltd At 220/132 KV Grid Station Sahuwal Sialkot
5	01-09-09	09-313	Approval of the Authority on negotiated tariff between Central Power Purchasing Agency (CPPA) and Laraib Energy Limited for Procurement of Power from New Bong Escape Hydropower Project
6	03-09-09	09-314	Petition for Revision / Modification of the Generation Tariff Determination dated July 19, 2007 for [226.52 MW] Combined Cycle Power Project located at Qadirpur, Chotki, Sindh under Rule 3 of NEPRA (Tariff Standards & Procedure) Rules, 1998 - Engro Energy Limited (EEL)
7	03-09-09	09-315	Fuel Price Adjustment of Nishat Power Ltd (NPL) (Case No. NEPRA/TRF-71/NPL-2007)
8	03-09-09	09-316	Technical Assistance for NEPRA Capacity Building through USDA Grant &. Contract Finalization
9	09-09-09	09-317	PPP Adjustment for the month of July 2009 for XWDISCOs
10	03-09-09	09-318	KESCL - Show Cause Notice Hearing
11	09-09-09	09-320	Motion for Re-Calculation of Attock Gen. Ltd Adjustment at Commercial Operation Date (COD)
12	10-09-09	09-321	Petition for Determination of Tariff for 44 MW Hydropower Project at C-J Link (Tail), District Khushab, Punjab - CJ Hydro (Pvt) Ltd
13	10-09-09	09-323	Status of 110 MW Rental Power Project for 3 years i.e 2008-09, 2009-10 and 2010-11 at Guddu - Petition filed by Central Power Generation Company Limited (CPGCL) (GL-02/2002)
14	10-09-09	09-324	Amendments in Section 31 of NEPRA Act (Act No.XL of 1997) Through an Ordinance dated 31.07.09
15	14-09-09	09-325	Show Cause Notice under NEPRA (Fines) Rules, 2002 on a complaint filed by CHASNUPP against CPPA for Non-Compliance of the Decision of the Authority



Sr. No.	Date	Meeting No.	Subject
16	14-09-09	09-326	Delivery Metering Points for Export of Power to KESC
17	14-09-09	09-327	Gujranwala Electric Power Company(GEPCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sep 2009) of FY 2009-10 Pursuant to Amendment in the NEPRA Act 1997
18	17-09-09	09-328	Petition for Determination of Tariff for 4.8 MW Hydropower Project at R.D 329+058, Sahiwal, Punjab-Chenab Energy (Pvt) Ltd (Proposed)
19	14-09-09	09-329	Peshawar Electric Supply Company (PESCO) Petition for Determination of Consumer-end Tariff for 1st Quarterly (July-Sep 2009) of FY 2009-10 Pursuant to Amendment in the NEPRA Act 1997
20	16-09-09	09-330	Admission of Application for Generation Licence - (12 MW - RYK Mills Limited (RYKML)
21	16-09-09	09-331	Public Sector Generation Companies (EXWAPDA GENCOs)
22	16-09-09	09-332	Fuel Pricing Mechanism for RFO/HSFO Based IPPs.
23	24-09-09	09-333	Show Cause Notice (Ref: NEPRA/R/LAG-05/6947)dated July 21,2009 (Notice) under Section 28 and 29 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997
24	24-09-09	09-335	Petition for Determination of Generation Tariff for 49.5 MW Wind Power Project (Phase-I) located at Buhara near Mirpur Sakhro Sind-Arabian Sea Wind Energy (Pvt) Ltd
25	24-09-09	09-336	Admission of Application for Generation Licence - Shekhoo Sugar Mills Ltd (SSML)
26	29-09-09	09-337	Case Officer Report-Proposal of NTDC for Financing Cost of Transmission System of KESC for Dispersal of Power from First Tri - Star Modarba Limited
27	29-09-09	09-338	Monitoring of Licensees
28	29-09-09	09-339	Petition for Determination of Tariff for 51 MW Rental Power Project for Five (5) Years-CPGCL (Licensee # GL/02/2002)
29	29-09-09	09-340	Issues of Hearing in the Matter of Petitions filed by Lahore Electric Supply Company (LESCO), Hyderabad Electric Supply Company (HESCO),and Multan Electric Supply Company (MEPCO)

Authority Regulatory Meetings held during the Month of October 2009

Sr. No.	Date	Meeting No.	Subject
1	01-10-09	09-345	Review Motion on Tariff of the Authority in the matter of Petition filed by Peshawar Electric Supply Company (PESCO) for Determination of Consumer-End Tariff for the year 2008-09 under NEPRA (Tariff Standards and Procedure) Rules, 1998 (Case No. NEPRA/TRF-104/PESCO)-2008
2	01-10-09	09-346	Review Motion on Tariff of the Authority in the matter of Petition filed by Multan Electric Supply Company (MEPCO) for Determination of Consumer-End Tariff for the year 2008-09 under NEPRA (Tariff Standards and Procedure) Rules, 1998 (Case No. NEPRA/TRF-103/MEPCO)-2008
3	01-10-09	09-347	NEPRA Policy on Power Supply to Housing Societies, High Rise Buildings, Shopping Plazas, Complexes, and Bulk Power Purchasers
4	13-10-09	09-348	Implementation Status of Decisions of the Authority Regulatory Meetings
5	01-10-09	09-350	Notification of PPP Adjustment for the Month of July 2009 for XWDISCOs in the Wake of Amendments in Section 31 of NEPRA Act (XL of 1997) through an Ordinance Dated 31-07-2009
6	08-10-09	09-351	110 MW CCPP by M/S First Tri Star Modarba-Issue of Access to the Transmission Network of KESC
7	05-10-09	09-352	Revised Tariff Petition Filed by ENGRO Energy Ltd
8	05-10-09	09-353	Discussion Paper on Request filed by Ministry of Water and Power (GoP) pursuant to the section 31(4) of Regulation of Generation, Transmission, and Distribution Act 1997, for the reconsideration of the Authority Decision in the matter of UCH-II Power (Private) Limited
9	05-10-09	09-354	REF: NEPRA/R/LAG-05/6947) dated July 21, 2009 ("Notice") Decision of the Authority under section 28 and 29 of the Act on the Show Cause Notice Issued to KESC
10	09-10-09	09-355	Performance Audit of HESCO & MEPCO-Latest Status
11	19-10-09	09-356	Tariff Petition filed by KESCL for increase in base tariff and modification of terms and conditions of supply and security deposit rates (Case No. NEPRA/TRF-133/KESCL -2009(6)
12	09-10-09	09-357	Case Officer Report in matter of Grant of Generation Licence UCH-II Power Private Limited
13	09-10-09	09-358	Review Petition filed by IESCO against the Decision of the Authority in the matter of Istaqlal Camp Kallar Kahar V/S IESCO for Issuance of Additional Demand Notice Amounting to Rs. 11.86 Million
14	09-10-09	09-359	Draft Power Acquisition Rules
15	12-10-09	09-365	Petition for Determination of Tariff by Northern Power Generation Co. Ltd, Lakhra Power Generation Co. Ltd and Central Power Generation Co. Ltd for Unsolicited Rental Power Plants



Sr. No.	Date	Meeting No.	Subject
16	12-10-09	09-366	Ministry of Water & Power's request for Review PPP Adjustment for the Months of May & June 2009
17	13-10-09	09-367	Case Officer Report for sending comments of Stakeholders to WAPDA for Clarification on the Operation of Chashma-Jhelum Link Canal
18	13-10-09	09-368	Case Officer Report in Matter of Grant of Generation Licence to Ejaz Spinning Mills Limited
19	13-10-09	09-369	Case Officer Report in the Matter of Grant of Generation License to Agar Textile (Pvt) Limited
20	13-10-09	09-370	Case Officer Report in the matter of Grant of Generation License to RYK Mills Limited
21	14-10-09	09-371	Status of KESC Tariff Petition for Increase in the Base Rate and Modification of Adjustment Mechanism, Security Deposit Rates and Terms and Conditions of Supply
22	15-10-09	09-372	Performance Standards (Distribution) Rules-Annual Performance Reports (APRs) - Review of APRs/Evaluation of APRs.
23	29-10-09	09-373	Case Officer Report - AES Pakistan Private Limited Tariff Petition
24	16-10-09	09-374	Petition for Determination of Tariff for 4.8 MW Hydropower Project on Lower Bari Duab Canal (LBDR) at R.D 329+058 Sahiwal-Punjab-Chenab Energy (Pvt) Ltd (CEPL)
25	16-10-09	09-375	Contract Agreement with M/s Recent Construction Co. (Pvt)Ltd for NEPRA Office Building G-5/1, Islamabad
26	16-10-09	09-376	Power Purchase Price (PPP) Adjustment for the Month of May & June, 2009
27	21-10-09	09-377	Bulk Supply Tariff Petition of WAPDA Hydroelectric for FY 2009 -10
28	21-10-09	09-378	Case Officer Report in the Matter of Grant of Generation Licence to Sheikho Sugar Mills Limited
29	22-10-09	09-380	Fuel Price Adjustment for the month of August 2009 for EXWDISCOs.
30	22-10-09	09-381	Reconsideration of PPP Adjustment for May & June 2009 for EXWDISCOs
31	22-10-09	09-382	Tariff Adjustment of KESC for Variation in Fuel Price and Cost of Power Purchase for the Quarter April-June 2009
32	22-10-09	09-383	Approval of Fast Track IPP Projects Processed through ICB under Package-II (Simple Cycle to be Commissioned by March 2001 & Combined Cycle to be Commissioned by March 2012)
33	22-10-09	09-384	Determination of Tariff for XWGENCOs and NTDC for sale of electricity to the Central Power Purchasing Agency - Proposal for taking up suo-moto case by the Authority as provided under Rule 3, Part II of NEPRA (Tariff Standards and Procedure) Rules, 1998
34	23-10-09	09-385	Meeting dated October 9, 2009 regarding Gul Ahmed Energy Ltd
35	23-10-09	09-386	Draft Review Procedure Regulations, 2009



Sr. No.	Date	Meeting No.	Subject
36	23-10-09	09-387	Petition filed by Central Power Generation Company Limited (CPGCL) (GL-02/2002) for Approval of Generation Tariff for 110 MW Rental Power Project for 3 Years i.e 2008-09, 2009-10, and 2010-11
37	23-10-09	09-388	Admission of Application for Generation License-Humza Sugar Mills Ltd (HSML)
38	27-10-09	09-389	Motion for Leave for Review regarding Determination of the Authority in the Matter of Tariff Petition filed by Orient Power Company Ltd(OPCL) for Modification in Tariff [Case No. NEPRA/TRF-124/OPCL-2009(2)]
39	28-10-09	09-390	Fuel Price Adjustment for the Month of September 2009 for EXWDISCOs

Authority Regulatory Meetings held during the Month of November 2009

Sr. No.	Date	Meeting No.	Subject
1	02-11-09	09-397	Request of Central Power Purchasing Agency (CPPA) of NTDC for Acquiring Power (110 MW) from M/s First Tri Star Modarba (FTSM) Gas Fired Combined Cycle Power Generation Project at Hawksbay, Karachi
2	03-11-09	09-399	Application for a Generation Licence 12.164 MW Power Plant-Davis Energen Private Limited (DEPL)
3	10-11-09	09-400	Application for Grant of Generation Licence-Olympus Energy (Pvt) Limited (OEPL) for its 20 MW Lucky Hydropower Project to be located at Marala Barrage, District Gujrat
4	11-11-09	09-402	Delivery Metering Points for Export of Power to XWDISCOs & KESC
5	10-11-09	09-403	Case Officer Report in the Matter of Grant of Generation License to First Tri Star Modarba
6	11-11-09	09-406	Case Officer Report in the Matter of Grant of Generation License to Pehur Hydro Project of Sarhad Hydel Development Organisation
7	12-11-09	09-407	Suo Moto Proceedings by the Authority for Determination of Generation Tariff in Respect of 1MW Hydropower Project of Blue Star Energy (Pvt) Ltd at Machai Canal District Mardan[Case No. NEPRA/TRF-86/BSEPL-2007]
8	12-11-09	09-408	KESC Response on the Decision of the Authority under Section 28 & 29 of the Act on the Show Cause Notice issued to KESCL
9	12-11-09	09-409	Issues Raised during Golden Jubilee and Awards Ceremony of Karachi Chamber of Commerce and Industry (KCCI)
10	16-11-09	09-410	Report of Blue Star Energy (pvt) Ltd against PESCO regarding under Utilization of Power of Blue Star Energy



Sr. No.	Date	Meeting No.	Subject
11	16-11-09	09-411	The Proposed Amendments in the Eligibility Criteria Regulations-2003 regarding Introduction of Sponsored Dedicated Distribution System(SDDS)
12	16-11-09	09-412	Finalization of Draft Power Purchase Agreement (PPA) between NTDC and CHASNUPP-I/PAEC
13	16-11-09	09-413	Development of Renewable Energy MEDIUM TERM POLICY Recommendations
14	16-11-09	09-414	Proposed Tariff Methodology and Assesment Principles in the Matter of Quarterly Determinations of DISCOs
15	17-11-09	09-372	Performance Standards (Distribution) Rules-Annual Performance Reports (APRs) - Review of APRs/Evaluation of APRs.
16	18-11-09	09-415	Tariff Petition filed by KESCL for increase in base tariff and modification of terms and conditions of supply and security deposit rates (Case No. NEPRA/TRF-133/KESCL-2009(6)
17	16-11-09	09-416	Monitoring of Rental Power Plants
18	16-11-09	09-417	Procedure to Deal with Quaterly Tariff Petitions of Ex-WAPDA Distribution Companies
19	17-11-09	09-418	Review Petition against the Decision of NEPRA in the Matter of Complaint filed by Mr. Ghazanfar Iqbal Aujla against GEPCO regarding Charging of Grid Sharing Cost
20	17-11-09	09-419	Complaint Filed by CDA for Unfair Practice of IESCO for Expenditure Incurred on Extension in Electrical Distribution System for Areas/Sector Development of CDA
21	19-11-09	09-421	Case Officer Report in the Matter of Request of SUNEC Wind Power Generation (Private) Limited for Submitting a Modification in its Existing Generation License
22	19-11-09	09-422	Petition filed by Multan Electric Power Co. Ltd (MEPCO) for the Determination of the Consumer-End Tariff for 2nd Quarter (October-December 2009)
23	19-11-09	09-423	(KESC)Extension in Time Period for Exemption of Penalties due to Non-compliance of Guaranteed Performance Standards of Performance Standards (Distribution) Rules 2005
24	23-11-09	09-424	Rental Power Plants-Bench Marking
25	24-11-09	09-425	Finalization of Draft Power Purchase Agreement (PPA) between NTDC and CHASNUPP-I/PAEC
26	24-11-09	09-426	Report of Committee / Team of HESCO
27	24-11-09	09-427	Complaints resolution by NEPRA and the office of Wafaqi Mohtasib-Overlapping of jurisdiction
28	25-11-09	09-428	Lariab Energy Limited - 84 MW New Bong Escape Hydropower Project
29	26-11-09	09-429	Fuel Price Adjustment for the Month of October for EXWAPDA Distribution Companies

Authority Regulatory Meetings held during the Month of December 2009

Sr. No.	Date	Meeting No.	Subject
1	02-12-09	09-431	Data for Evaluation of Thermal Power Plant's Performance
2	02-12-09	09-432	Petition Filed by all Pakistan Textile Processing Mills Association (APTMA) and M/s Alhamd Corporation (Pvt) Ltd Regarding Implementation of Supreme Court's Decision
3	02-12-09	09-433	Complaint filed by Mr. Bashir Ahmed Chaudhry (Executive Director) M/s Al-Hamd Corporation (Pvt) Ltd, against MEPCO Regarding Non Adjustment of the Amount of Line Losses
4	03-12-09	09-434	Presentation on Standards Division-Monitoring Compliance of Performance Standards (Distribution) Rules 2005
5	04-12-09	09-436	DISCOs Quarterly Adjustment
6	07-12-09	09-437	Consumer Service Manual
7	07-12-09	09-438	New Bong Escape Hydropower Project-Approval of Power Purchase Agreement (PPA)
8	07-12-09	09-439	Draft Decision in the Matter of Motion for Leave for Review filed by Grange Power Limited under Rule 16(6) of the Tariff Standards and Procedure Rule-1998 with respect to Determination of the Authority dated 26-06-09 (Case No. NEPRA/TRF-123/GPCL-2008)
9	08-12-09	09-430	Meeting with CEOs of DISCOs/KESC regarding Technical/Operational Performance of Distribution Companies and KESC with respect to NEPRA Performance Standards (Distribution) Rules 2005
10	09-12-09	09-440	Fuel Price Mechanism for RFO/HSFO Based IPPs
11	09-12-09	09-441	Saif Power Project - Policy Decision
12	09-12-09	09-442	Tariff Determination of Faisalabad Electric Supply Company (FESCO) (No. NEPRA/TRF-40/FESCO-2005)
13	10-12-09	09-443	Amendments in NEPRA Performance Standards (Distribution) Rules-2005
14	10-12-09	09-444	Performance of Provincial Offices of Inspection (POIs)
15	11-12-09	09-447	KESC Tariff Rationalization
16	14-12-09	09-448	Petition Filed by Gujranwala Electric Power Co. Ltd. (GEPCO) for the Determination of Quarterly Consumer-End Tariff for 2nd Quarter(October-December 2009) Pursuant to Amendment in the NEPRA Act, 1997



Sr. No.	Date	Meeting No.	Subject
17	14-12-09	09-449	Legal Opinion on KESC Request for Extension in time under Rule 1(2) (i) of the Performance Standards (Distribution) Rules, 2005
18	15-12-09	09-450	Review Appeal Filed by Mr. Shah Muhammad S/O Abdul Aziz with President of Pakistan against the Decision of Wafaqi Mohtasib regarding Issuance of Additional Demand Notice amounting to Rs. 67300/-by MEPCO
19	15-12-09	09-451	Enquiry Regarding Deceitful Activities by Two Captive Power Plants namely Kohinoor Mills Limited and Shadman Textile Mills Limited
20	18-12-09	09-452	Fuel Price Adjustment for the Month of November 2009 for EXWDISCOs
21	18-12-09	09-453	Draft Determination in the matter of Petition filed by Engro Energy Ltd (EEL) for Revision/Modification of Generation Tariff Dated July 18, 2009 (Case No.NEPRA/TRF-140/EEL-2009)
22	18-12-09	09-454	Attock Gen Limited (AGL)Motion for Review under Rule 16(6) of the NEPRA Tariff and Standards and Procedure Rules 1998
23	21-12-09	09-455	The Proposed Amendments in the Eligibility Criteria Regulations-2003 regarding Introduction of Sponsored Dedicated System(SDDS)
24	21-12-09	09-456	Amendments in the Electricity Act of Pakistan 1910
25	21-12-09	09-457	NEPRA Policy on Power Supply to Housing Societies, High Rise Buildings, Shopping Plazas, Complex and Bulk Power Purchaser
26	22-12-09	09-458	Filing of Tariff Petition for Determination of Transfer/Wheeling charges for the year 2009-10 by NTDC
27	22-12-09 rescheduled on 04-01-10	09-459	Review Petition filed by MEPCO in the matter of Mr.Imdudullah Abbasi S/O Mehmood-UI-Hassan Abbasiagainst MEPCO regarding Irrelevant Fixed Charges Amounting to Rs. 78,645/- by MEPCO for Mashallah Cotton Factory, Kahror Pakka
28	24-12-09	09-460	Visit Report of Atlas Power Limited COD
29	24-12-09	09-461	Application of Olympus Energy (Pvt) Limited for the Grant of Generation License
30	31-12-09	09-462	Determination of Security Deposit Rates for DISCOs
31	30-12-09	09-464	Extension in time requested by CPGCL for filing review motion regarding determination of the Authority dated November 26, 2009 (Case No. NEPRA/TRF-146&147/ (Naudero -I&II)-2009)
32	30-12-09	09-465	Explanation of KESC under Rule 4 (1) & (2) of NEPRA Fine Rules
33	30-12-09	09-466	Power Sector Development Areas of Concerns & Specific Proposals
34	30-12-09	09-467	Case Officer Report in the Matter of Generation License Application of C.J Hydro(Private) Limited

**Authority Regulatory Meetings held during the Month of January 2010**

Sr. No.	Date	Meeting No.	Subject
1	01-01-10	10-01	Motion for Leave for Review filed by Gujranwala Electric Power Company (GEPCO) in pursuance of Rule 16(6) of S
2	01-01-10	10-02	Motion for Leave for Review filed by Lahore Electric Supply Company (LESCO) in pursuance of Rule 16 (6) of Standards and Procedure Rules - 1998 regarding Determination of the Authority dated 10th December 2009 in case NEPRA/TRF-130/LESCO-2009
3	01-01-10	10-03	Petition for Determination of Tariff for 44 MW Hydropower Project at C-J Link (Tail), District Khushab, Punjab-CJ Hydro (Pvt) Ltd
4	01-01-10	10-04	Tariff Application filed by JDW Power (Pvt.t) Ltd
5	04-01-10	09-459	Review Petition filed by MEPCO in the matter of Mr.Imdudullah Abbasi S/O Mehmood-UI-Hassan Abbasi against MEPCO regarding Irrelevant Fixed Charges Amounting to Rs. 78,645/- by MEPCO for Mashallah Cotton Factory, Kahrora Pakka
6	04-01-10	10-05	Complaint filed by Mian M. Akram Farid (Managing Director) Pak Iron Factory against IESCO regarding Change of Name and Extension of Load (AC No. 412400820407).
7	04-01-10	10-06	Quarterly Tariff Petition for Determination of Consumer-end Tariff for the Period (October to December, 2009) in respect of Islamabad Electric Supply Co. Ltd (IESCO) [Case No. NEPRA/TRF-129/IESCO-2009(4)].
8	04-01-10	10-07	Extension in time requested by HESCO for filing motion for Leave for Review regarding First Quarterly Determination Based on the FY 2009-10 Determined under NEPRA (Tariff Standards AND Procedure) Rules, 1998 for Hyderabad Electric Supply Company Ltd. (Case # NEPRA/TRF-132/HESCO-2009).
9	04-01-10	10-08	KESCL requested for Extension in Time for filing of Motion for Leave for Review against the Determination of the Authority in Case No. NEPRA/TRF-133/KESCL-2009 issued on 23.12.2009.
10	05-01-10	10-10	PESCO Quarterly Tariff Petition for 2nd Quarter of Fiscal Year 2009-10 (October to December 09)
11	05-01-10	10-11	Approval of Fast Track IPP Projects through International Competitive Bidding (ICB), under Package-II to be commissioned in 2011-2012
12	05-01-10	10-12	Under-utilization of KESC Power Plants-Explanation under Rule 4(1) and (2) of the NEPRA (Fine) Rules, 2002 - Karachi Electric Supply Co. Ltd. (KESCL)



Sr. No.	Date	Meeting No.	Subject
13	11-01-10	10-13	Kick-off Meeting with Partnership International (PI)
14	11-01-10	10-14	Bulk Supply Tariff Petition of WAPDA Hydroelectric for FY 2009-10 (Case No. NEPRA/TRF-142/WAPDA(Hydro)-2009.
15	11-01-10	10-15	Finalization of Draft Power Purchase Agreement (PPA) Between NTDC and CHASHNUPP-I/PAEC.
16	13-01-10	10-16	Dispute on Effective Date of NEPRA Decision Complaint filed by CHASNUPP against CPPA
17	13-01-10	10-18	Complaint filed by Syed Ashiq Hussain Naqvi against LESCO regarding Issuance of Abnormal Demand Notice
18	13-01-10	10-19	Petition for Determination of Tariff Consumer-end-Tariff for 2nd, 3rd and 4th Quarter of FY 2009-10 in respect of Lahore Electric Supply Co. Ltd. (LESCO) [Case No. NEPRA/TRF-130/LESCO-2009(4)]
19	14-01-10	10-21	Motion for Leave for Review under Rule 16 (6) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 (Tariff Rules) - Determination of Authority in the matter of Karachi Electric Supply Company Ltd. (KESCL) [Case No. NEPRA/TRF-133/KESCL-2009(6)]
20	15-01-10	10-22	Complaint filed by Sahibzada Muhammad Khan against QESCO regarding Provision of Connections to Private Consumers from Independent Feeder of Chiltan Ghee Mills.
21	15-01-10	10-23	Petition filed by Quetta Electric Supply Co. Ltd (QESCO) for the Determination of the Consumer-end-Tariff for 2nd Quarter (October-December 2009)
22	15-01-10	10-24	Petition filed by Hyderabad Electric Supply Co. Ltd (HESCO) for the Determination of the Consumer-end-Tariff for 2nd Quarter (October-end-December 2009) [Case No. NEPRA/TRF-132/HESCO-2009]
23	15-01-10	10-25	Fuel Price Adjustment for the Month of December 2009 for EXWDISCOs
24	15-01-10	10-26	Motion for Leave for Review under Rule 16 (6) of Tariff Rules, filed by Hyderabad Electric Supply Company Ltd. (HESCO) against the decision of the Authority regarding first Quarterly Determination based on the FY 2009-10 Determined under NEPRA (Tariff Standards and Procedure) Rules, 1998 [Case # NEPRA/TRF-132/HESCO-2009]
25	15-01-10	10-27	Draft Decision - PPIB's request for Reconsideration of Review of Authority's decision dated 11.12.2009, regarding Approval of Fast Track IPP Projects through International Competitive Bidding (ICB), under Package-II, to be commissioned in 2011-12



Sr. No.	Date	Meeting No.	Subject
26	18-01-10	10-28	18MW Pehur Hydropower Project - Tariff - Sarhad Hydel Development Organization (SHYDO)
27	18-01-10	10-29	Tariff Peition for 2.4 MW Wind Farm to be located at Village Bochal Khurd, Tehsil Kalar Kahar, District Chakwal, Punjab - SUNEK Wind Power Generation (Pvt) Ltd (SWPGL)
28	19-01-10	10-30	Consumer Service Manual
29	18-01-10	10-31	Application for a Generation License for Co-generation Project of 80 MW JDW Power (Pvt) Limited (JDWPL)
30	18-01-10	10-32	Disposal of application of Cavlier Energy and Defence Systems Group for Grant of Generation License for 486 MW Power Project
31	18-01-10	10-33	Application for a Generation by SUNEK Wind Power Generation Pvt. Ltd (SWPGPL) for 2.4 MW Wind Power Generation
32	18-01-10	10-34	Motion for Leave for Review - Determination of Generation for 100 MW of Dadu Power, Sponsored by M/s Abbas Steel Group (Pvt) Limited, Rental Power Project, Dadu (Unsolicited) Case No. NEPRA/TRF-144/PGCL (Abbas Steel Group) - 2009
33	19-01-10	10-35	Review Petition filed by PESCO against the Decision of Consumer Affairs
34	21-01-10	10-36	Proforma for Evaluation of Thermal Power Plant's Performance
35	20-01-10	10-37	Request of Faisalabad Electric Supply Company Limited (FESCO) for acquiring of 44.33 MW Power from CJ Hydro (Private) Limited from its Cheshma - Jhelum Link (Tail) Hydropower Project
36	21-01-10	10-42	Fuel Cost Component Adjustment for Atlas Power (Case No. NEPRA/TRF-68/APL-2007)
37	21-01-10	10-43	Case Officer Report in the matter of Generation Licence Application of Davis Energen (Private) Limited.
38	21-01-10	10-44	Determination of Security Deposit Rates for DISCOs
39	21-01-10	10-45	Revised Petition Data of GEPCO for Determination of Quarterly Consumer-end Tariff (October-December 2009) Pursuant to Amendment in the NEPRA Act 1997
40	21-01-10	10-46	Motion for Leave for Review - Determination of the Authority for Unsolicited 50 MW Rental Power Project, Naudero-II - Walters Power International (WPI)
41	21-01-10	10-47	Admission of Application for Grant of Generation Licence - Chenab Energy (Pvt) Limited (CEPL) for its 4.8 MW Sahiwal Hydro Power Project on LBDC near Sahiwal



Sr. No.	Date	Meeting No.	Subject
42	21-01-10	10-48	Audit of Generation cost of CPPA - Working Paper
43	26-01-10	10-49	Performance of Provincial Offices of Inspection (POIs)
44	29-01-10	10-52	Writ Peitions filed by APTMA and Others before Lahore High Court against the Monthly Adjustment Mechanism of NEPRA
45	28-01-10	10-53	Standard Petition formates for Distribution Companies
46	29-01-10	10-55	Adjustment in Consumer End Tariff of FESCO in respect of Second Quarter - Fiscal Year 2009-10

Authority Regulatory Meetings held during the Month of February 2010

Sr. No.	Date	Meeting No.	Subject
1	01-02-10	10-50	Review Peition filed by Mr Bashir Ahmed Chaudhry (Executive Director) M/S Al-Hamd Corporation (Pvt) Ltd against the Decision of Consumer Affairs Division in the matter of Non Adjustment of the Amount of Line Losses by MEPCO
2	01-02-10	10-51	Recovery of Sharing Cost of Grid Station and Cost of Land from Sponors of Housing Societies by DISCOs
3	02-02-10	10-58	Issue Arising out of NEPRA's Proposal Requiring Generation Licensee's to Prepare Uniform System of Account
4	02-02-10	10-59	Petition filed by Multan Electric Power Co. Ltd (MEPCO) for the Determination of the Consumer-End-Tariff for 2nd Quarter (October - December 2009)
5	04-02-10	10-60	Hearing Process in the Matter of Tariff Petition filed by IESCO and PESCO regarding the Determination of Consumer-End Tariff for the 2nd Quarter (Octorber - December) of the FY 2009-10
6	04-02-10	10-61	Decommissioning of seven gas based generating units of KESC
7	09-02-10	10-62	Determination of the Authority in the matter of KESCL tariff Petition for increase in base tariff and modification of terms and conditions of supply and security deposit rates (Case No. NEPRA/TRF-133/KESCL-2009 (6)
8	10-02-10	10-63	Application of Al-Abbas Sugar Mills Limited (ASML) for Grant of Generation License
9	10-02-10	10-65	Addendum to Grid Code for Facilitating Grid Integration to Wind Power Projects



Sr. No.	Date	Meeting No.	Subject
10	16-02-10	10-70	Case Officer Report in the matter of Pending Applications in the Licensing Division
11	16-02-10	10-71	Data Information System by NEPRA from Power Companies.
12	17-02-10	10-76	Enhancement of Power Generation Capacity by Agar Textile Mills Limited and Haji Mohammad Ismail Mills Limited
13	19-02-10	10-73	Pre-Admission Meeting - Motion for Leave for Review under Rule 16(6) of the Tariff Standards & Procedure Rules, 1998.KESC
14	19-02-10	10-75	Proposed Amendment in NEPRA (Tariff Standards and Procedure Rules, 1998)
15	19-02-11	10-80	Application for Review under Section 3 (2) of NEPRA (Review Procedure) Regulations 2009 against Grant of Generation Licence to CJ Hydro (Pvt) Ltd for its 44.331 MW Hydel Power Plant at C-J Link in District Khushab
16	19-02-12	10-82	Case Officer Report in the matter of Sale of Shares of AES Pak Gen (Private) Company
17	19-02-13	10-83	Case Officer Report in the matter of Sale of Shares of AES LalPir (Private) Limited
18	26-02-10	10-86	Fuel Price Adjustment for the Month of January 2010 for Ex-WAPDA Distribution Companies

Authority Regulatory Meetings held during the Month of March 2010

Sr. No.	Date	Meeting No.	Subject
1	03-03-10	10-78	Pre-Admission Hearing in the matter of Filing a Motion for Leave for Review with respect to Determination of the Authority dated 26.11.2009 in Case No. NEPRA/TRF-146/CPGCL (Naudero-I) 2009
2	03-03-10	10-90	Performance Review Audit of Multan Electric Power Company Ltd.
3	03-03-10	10-85	Update on KESC - Achievements & Challenges
4	03-03-10	10-93	Motion for Leave for Review of Tariff Determination of M/s Karkey Karadeniz Rental Power Project (Unsolicited) filed by Lakhra Power Generation Co. Ltd (LPGCL) (No. NEPRA/TRF-143/LPGCL(Karkey)-2009)
5	03-03-10	10-94	Tariff Petition for Determination of Consumer-end Tariff w.e.f 01 - 07.2010 in respect of Islamabad Electric Supply Co. Ltd. (IESCO)
6	04-03-10	10-79	Briefing on SHYDO Projects in NWFP



Sr. No.	Date	Meeting No.	Subject
7	04-03-10	10-88	Verification of Technical, Financial and Legal Aspects of Atlas Power
8	04-03-10	10-91	Detail of Progress of Work and Payment Made to the Contractor
9	04-03-10	10-92	Payment of Consultancy Fee to M/S Nayaar Ali Dada & Associates (NADA)
10	04-03-10	10-95	Case Officer Report in the Matter of Comments of NTDC Pertaining to Transmission Licence Application of Karachi Electric Supply Company Limited.
11	04-03-10	10-97	Fuel Price Adjustment for the Month of January 2010 for EX-WAPDA Distribution Companies
12	05-03-10	10-89	Meeting regarding Issues Arising out of NEPRA's Proposal regarding Generation Licensees to Prepare Uniform System of Accounts (HUBCO)
13	05-03-10	10-96	Case Officer's Report - Tariff Petition filed by Arabian Sea Wind Energy Limited (Case No. NEPRA/TRF-141/ASWEL-2009(2))
14	08-03-10	10-87	Draft NEPRA Policy on "Power Supply to Housing Societies, High Rise Buildings, Shopping Plazas, Complexes, and Bulk Power Purchasers"
15	10-03-10	10-99	Case Officer Report in the Matter of Re-Submission of the Case for Grant of Generation Licence to UCH-II Power (Private) Limited
16	10-03-10	10-100	Requests made by Engro Polymer and Chemicals Limited
17	10-03-10	10-101	Draft Report (Phase-I) by Partnership International Inc. (USTDA)
18	10-03-10	10-77	Pre-Admission Hearing in the matter of Filing a Motion for Leave for Review with respect to Determination of the Authority dated 24.12.2009 in Case No. NEPRA/TRF-144/LPGCL (Abbas Steel Group-2009)
19	11-03-10	10-72	Attock Gen Limited (AGL) Motion for Review under Rule 16 (6) of NEPRA Tariff and Standards and Procedure Rules, 1998
20	12-03-10	10-102	Case Officer Report - JDW Power Private Limited Tariff Petition
21	12-03-10	10-103	0.95 Leading Power Factor of the Generators - 175 MW CCPP Daharki
22	12-03-10	10-84	Case Officer Report in the matter of Objection of Kohinoor Mills Limited and Shadman Cotton Mills Limited Agitating the Constituting Tribunal for Ascertaining the Violation of Power Purchase Agreement.
23	16-03-10	10-105	Altern Energy Limited - Request for Revision/Modification of Fuel Component of Electricity Tariff
24	16-03-10	10-106	Review Petition filed by FESCO against the Decision of Consumer Affairs Division in the matter of Mr. Abdul Majeed and Others regarding Removal of Electricity Meters and Disconnection of Electricity Supply



Sr. No.	Date	Meeting No.	Subject
25	16-03-10	10-107	Review Petition filed by FESCO in the matter of MIMA Cotton Mills Ltd regarding Replacement of Stolen Conductor
26	16-03-10	10-111	Delegation of Powers under Section 12 of NEPRA Act in Favor of Member (Consumer Affairs)
27	16-03-10	10-114	Premature Encashment of Term Deposit Receipt (TDR)
28	16-03-10	10-118	Tariff Petition for 2.4 MW Wind Farm to be locate dat village Bochal Khurd, Tehsil Kalar Kahar, District Chakwal, Punjab - SUNEK Wind Power Generation (Pvt)
29	16-03-10	10-119	Petition filed by Gujranwala Electric Power Co. Ltd (GEPSCO) for determination of Quarterly Consumer-end Tariff for 3rd Quarter (January- March 2010) Pursuant to Amendments in the NEPRA Act, 1997
30	16-03-10	10-120	Petition for Approval of G-II Category in Consumer End Tariff - filed by GEPSCO
31	17-03-10	10-108	Review Petition filed by M/S Alhamd Corporation (Pvt) Ltd against the Decision of the Authority regarding Implementation of Supreme Court's Decision
32	17-03-10	10-109	SHYDO (MALAKAND-III) Hydropower Complex - Adjustment at COD
33	17-03-10	10-110	Amendments in NEPRA Tariff Standards and Procedure Rules, 1998
34	17-03-10	10-115	Setting up Monitoring and Enforcement (M & E) Division in NEPRA
35	17-03-10	10-121	Fuel Price Adjustment for the Month of Feburary 2010
36	18-03-10	10-87	Draft NEPRA Policy on "Power Supply to Housing Socities, High Rise Buildings, Shopping Plazas, Complexes, and Bulk Power Purchasers"
37	18-03-10	10-112	Submission of Petition seeking separate Tariff of Electricity for Textile Industry engaged in continuous process on 24 hours basis
38	18-03-10	10-113	Tax Adjustment in the Non Escalable Component of Jamshoro Power Company Limited (JPCL) Tariff (Case No. NEPRA/TRF-56/JPCL-2006)
39	18-03-10	10-116	Case Officers's Report - Tariff Petition filed by Arabian Sea Wind Energy Limited (Case No. NEPRA/TRF-141/ASWEL-2009
40	19-03-10	10-122	Tariff Petition filed by WAPDA Hydroelectric for determination of bulk supply for FY 2009-10 (Case No. NEPRA/TRF-142/WAPDA Hydroelectric (2009))
41	19-03-10	10-124	Amendments in NEPRA Act
42	19-03-10	10-125	Constitution of Cell for COD of Up-coming Power Complexes
43	19-03-10	10-126	Standardized RFP by PPIB
44	19-03-10	10-127	Constitution of Power Purchase Agreement Review Committee



Sr. No.	Date	Meeting No.	Subject
45	25-03-10	10-87	Draft NEPRA Policy on "Power Supply to Housing Societies, High Rise Buildings, Shopping Plazas, Complexes, and Bulk Power Purchasers"
46	26-03-10	10-129	Petition for Determination of Generation Tariff for 162.8 MW Thermal Power Project - Radian Energy Power Generation (Pvt) Ltd.
47	26-03-10	10-130	Monthly/quarterly adjustment in KESCL's tariff on account of fuel price and power purchase cost variation for the period July 2009 to January 2010
48	26-03-10	10-131	Tariff Petition filed by Chenab Energy (Pvt) Limited [Case No. NEPRA/TRF-139/CEPL-2009]
49	30-03-10	10-87	Draft NEPRA "Distribution of Electric Power by Entities Regulations, 2010
50	30-03-10	10-132	Details of Quarterly Statement regarding Line Losses, Installation of TOU Meters, Damaged Transformers and F.I.Rs Lodged by DISCOs and KESC (October - December 2009)
51	30-03-10	10-133	High Electricity Generation on HSD - Comments of WPPO & CPPA on Fuel Price adjustment for the month of January 2010 for Ex-WAPDA (DISCOs)

Authority Regulatory Meetings held during the Month of April 2010

Sr. No.	Date	Meeting No.	Subject
1	01-04-10	10-137	Draft Report of Medium Term Policy for Development of Alternative and Renewable Energy
2	01-04-10	10-138	Amendments in the Policy for Power Generation Projects 2002
3	01-04-10	10-139	Application of Khokhar Textile Mills Limited (KTML) for Grant of Generation Licence
4	01-04-10	10-140	Fuel Prices Adjustments Notifications
5	01-04-10	10-126	Standardized RFP by PPIB
6	05-04-10	10-142	Application of Radian Energy Power Generation Comapany (Pvt) Ltd for Grant of Generation Licence (REPGCL)
7	05-04-10	10-143	Application of Tuwairqi Steel Mills Ltd (TSML) for Generation Licence
8	05-04-10	10-144	Attock Gen Limited (AGL) Motion for Review under Rule - 16 (6) of the NEPRA Tariff and Standards and Procedure Rules 1998.
9	06-04-10	10-145	Performance Audit - Change of Technical Auditors by M/s. Deloitte (M Yousaf Adil Saleem & Co.) - Auditors for HESCO
10	06-04-10	10-147	Performance Audit - Change of Technical Auditors by M/s. Deloitte (M Yousaf Adil Saleem & Co.) - Auditors for HESCO



Sr. No.	Date	Meeting No.	Subject
10	06-04-10	10-147	Performance Audit - Change of Technical Auditors by M/s. Deloitte (M Yousaf Adil Saleem & Co.) - Auditors for HESCO
11	06-04-10	10-148	Report of the Cell on Verification of Technical Financial & Legal Aspects of Engro Energy Ltd. at the time of COD
12	06-04-10	10-149	Application for Grant of Generation Licence/Tariff Petition for Small Hydel Power Projects in Punjab
13	12-04-10	10-150	Attock Gen Limited (AGL) Motion for Review under Rule - 16 (6) of the NEPRA Tariff and Standards and Procedure Rules 1998
14	12-04-10	10-151	Petition filed by GEPCO for Determination of Quarterly Consumer-end Tariff for 1st Quarter (July - September) of FY 2010-11 along with Revenue Requirement Pursuant to Amendment in NEPRA Act, 1997
15	12-04-10	10-152	Petition filed by QESCO for Determination of Quarterly Consumer-end Tariff for 3rd Quarter (January - March) of FY 2009-10
16	12-04-10	10-153	Tariff Petition for Determination of Consumer -end Tariff for FY 2010-11 in respect of Lahore Electric Supply Company Ltd.
17	12-04-10	10-154	Extension in Required Commercial Operation Date (RCOD) of IPPs and SPPs
18	13-04-10	10-156	Terms of Reference (TORs) of Audit of CPPA invoices raised to Ex -Wapda Electric Distribution Companies (DISCOs)
19	14-04-10	10-157	Review Peition filed by MEPCO against the Decision of the Authority in the matter of Complaint filed by Mr Shah Muhammad s/o Abdul Aziz against MEPCO regarding Issuance of Additional Demand Notice Amounting to Rs 67300/-
20	14-04-10	10-158	Order of Appellate Tribunal Inland Revenue Tax Year 2003 -2007
21	14-04-10	10-159	Payment of Pending Bills of KPMG
22	14-04-10	10-160	Revision of NEPRA Fees and Fines Rules, 2002
23	15-04-10	10-161	Provisional Assessment of Electricity Duty for AGL Power Plant
24	15-04-10	10-162	Under-Utilization of KESCL Power Plants - Explanation under Rule 4 (1) and (2) of the NEPRA (Fine) Rules, 2002 - Karachi Electric Supply Company Limited (KESC)
25	15-04-10	10-163	Tariff Petition filed by WAPDA Hydroelectric of bulk supply tariff for FY 2009-10 (Case No. NEPRA/TRF-142/WAPDA Hydroelectric (2009))
26	15-04-10	10-132	Details of Quarterly Statement regarding Line Losses, Installation of TOU Meters, Damaged Transformers and F.I.Rs Lodged by DISCOs and KESC (October - December 2009)



Sr. No.	Date	Meeting No.	Subject
27	16-04-10	10-155	Draft Rules on Investment and Power Acquisition (Standards & Procedure) 2010
28	16-04-10	10-164	NEPRA Distribution of Electric Power by Entities Regulations, 2010 (2nd Draft)
29	16-04-10	10-165	Admission of Application of LESCO's Request for Determination of Consumer-end Tariff for 3rd Quarter of FY 2009-10 (Case No. NEPRA/TRF-130/LESCO-2009)
30	16-04-10	10-166	Admission of Application of Alka Power (Private) Limited (APPL) for Grant of Generation Licence for 1.8 MW Hdcl Power Project on Jhang Branch Canal in District Hafizabad Punjab
31	16-04-10	10-171	Admission of Tariff Petition for Determination of Tariff for 49.5 MW Wind Power Project at Jhampir, Thatta, Sindh FFC Energy Limited
32	20-04-10	10-168	Case Officer Report in the matter of Grant of Generation Licence to Al-Abbas Sugar Mills Limited
33	20-04-10	10-169	Case Officer Report in the matter of Licensee Proposed Modification of Roomi Fabrics Limited
34	20-04-10	10-173	Fuel Price Adjustment for the Month of March 2010 for EXWDISCOs
35	26-04-10	10-175	Tariiff Petition filed by Chenab Energy (Pvt) Limited (Case No. NEPRA/TRF-139/CEPL-2009)
36	26-04-10	10-176	Adjustment at Commercial Operation Date (COD) Atlas Power Limited
37	27-04-10	10-170	Requirement of NOC from IRSA for NEPRA before Granting Generation Licence to any Hydel Power Plant
38	20-04-10	10-179	Revision of PC-I for Cosntruction of NEPRA Tower Building, Islamabad
39	28-04-10	10-180	Case Officer Report in the matter of Transmission Licence of Transmission Licence Application of Karachi Electric Supply Company Limited (KESC)
40	28-04-10	10-181	Authority Meeting on the Complaint filed by Sahibzada Muhammad Khan against QESCO for Provision of Connections to Private Consumers from Independent Feeder of Chiltan Gee Mills
41	28-04-10	10-184	Admission of Application for Tariff Approval - 50 MW (Net) Capicity, Rental Power Project, Naudero-II Sindh - Central Power Generation Co. Ltd (CPGCL)
42	29-04-10	10-182	SOPs for Tube Well Connections in DISCOs
43	29-04-10	10-185	Admission of Application of Asia Generation (Private) Limited (AGPL) for Generation Licence



Sr. No.	Date	Meeting No.	Subject
44	29-04-10	10-186	Admission of Application of FFC Energy Limited (FFCEL) for Grant of Generation Licence for 49.5 MW Wind Power Project at Jhampir, Near Nooriabad, District Thatta
45	30-04-10	10-183	Rescheduling of Hearing regarding Review Petition filed by Mr. Bashir Ahmed Chaudhary (Executive Director) M/s. Al-Hamd Corporation (Pvt) Ltd. against the Decision of the Authority in the matter of Implementation of Supreme Court Decision during the Load Shedding Period

Authority Regulatory Meetings held during the Month of May 2010

Sr. No.	Date	Meeting No.	Subject
1	03-05-10	10-188	Admission of Application of Sunec Wind Power Generation Private Limited (SWPGPL) for the Grant of Generation Licence
2	03-05-10	10-190	Decommissioning of 7 Gas based Plants of KESC
3	03-05-10	10-182	SOPs for Tube Well Connections in DISCOs
4	03-05-10	10-172	Proposed Amendments in NEPRA Licensing (Application & Modification Procedure) Regulations, 1999
5	03-05-10	10-187	Review of the Contractual Status of Six (6) Rental Power Plants (RPPs)
6	04-05-10	10-193	Motion for Leave for Review filed by an Intervener i.e Ahmad Hassan Textile Mills Limited - Determination of the Authority in the matter of Petition filed MEPCO for Determination of Consumer End Tariff for 2nd Quarter (Oct-Dec) of FY 2009-10 (Case No. NEPRA/TRF-127/MEPCO - 2009 (4)/2nd Quarter)
7	04-05-10	10-194	Request of Bahria Town for Granting Interim Distribution Licence/Authorization
8	04-05-10	10-195	Notifying Fuel Price Adjustments in respect of XWGENCOs, IPPs etc.
9	04-05-10	10-196	Admission of Application for Grant of a Distribution Licence for Bahria Town for Sectors a to C and Safari Villis Lahore/Raiwind
10	05-05-10	10-189	Case Officer Report in the Matter of Default on Account of Annual Licence Fee Payments by Various Licensees
11	05-05-10	10-192	Reference to Federal Government regarding the Discrimination in Tax Policy of Government owned GENCOs and IPPs
12	05-05-10	10-197	Grant of Distribution Licence to Bahria Town



Sr. No.	Date	Meeting No.	Subject
13	05-05-10	10-198	Petition filed by Hyderabad Electric Co. Ltd (HESCO) for the Determination of Quarterly Consumer-end Tariff for 3rd Quarter (January to March 2010) of the FY 2009-10
14	06-05-10	10-199	Adjustment in Consumer-End Tariff of FESCO in respect of 3rd Quarter Fiscal Year 2009-10
15	06-05-10	10-200	Application of FFC Energy Limited (FFCEL) for Grant of Generation Licence for 49.5 MW Wind Power Project at Jhampir, Near Nooriabad, District Thatta
16	06-05-10	10-201	Case Officer Report in the Matter of Authority Proposed Modification in the Distribution Licence of IESCO
17	06-05-10	10-202	Purchase of Power from IPPs during Testing and Commissioning
18	06-05-10	10-203	Petition for Determination of Consumer-End Tariff of LESCO for 3rd as well as 4th Quarter of FY 2009-10
19	06-05-10	10-204	Quarterly Tariff Petition for Determination of Consumer End Tariff for 3rd Quarter (January to March 2010) of FY 2009-10 in respect of Islamabad Electric Supply Company Limited (IESCO)
20	06-05-10	10-205	Quarterly Tariff for Determination of Consumer End Tariff for 3rd Quarter (January to March 2010) of FY 2009-10 in respect of Multan Electric Power Company Limited (MEPCO)
21	10-05-10	10-208	Purchase of Power from IPPs during Testing and Commissioning
22	11-05-10	10-206	Approval of audit accounts for the Year Ended 30 June 2009 and Engagement of Auditors for the Year Ending 30 June 2010
23	11-05-10	10-207	Report of the Cell on Verification of Technical Financial and Legal Aspects of Saif Power Ltd. at the time of COD
24	11-05-10	10-209	Changes to the Electricity Sector Regulatory Framework
25	13-05-10	10-212	Notifying Fuel Price Adjustments in respect of XWGENCOs, IPPs etc
26	13-05-10	10-213	Application of Radian Energy Power Generation (Pvt) Ltd for Grant of Generation Licence - Clarification from PPIB regarding its status as Fast Track Projects
27	14-05-10	10-211	Application for Modification in Generation Licence No. GL/06/2005 of Lakhra Power Generation Co. Ltd (LPGCL) - Fee Waiver Request



Sr. No.	Date	Meeting No.	Subject
27	14-05-10	10-211	Application for Modification in Generation Licence No. GL/06/2005 of Lakhra Power Generation Co. Ltd (LPGCL) - Fee Waiver Request
28	14-05-10	10-214	Confidentiality of the EPC Agreement Relating to FFC Energy Limited's 49.5 MW Wind Power Project to be Located at Jhampir, District Thatta, Sindh
29	14-05-10	10-215	Petition filed by Peshawar Electric Supply Co. Ltd. (PESCO) for the Determination of the Consumer-end-Tariff for 3rd Quarter (January - March 2010) of the FY 2009-10
30	14-05-10	10-216	Tariff Petition for Determination of Consumer-end Tariff w.e.f 01-07-2010 for FY 2009-2010. 2010-11 in respect of Islambad Electric Supply Co. Ltd (IESCO)
31	14-05-10	10-217	Standardized Request for Proposal (RFP) for Fast Track Independent Private Power (IPPs) Projects to be processed through International Competitive Bidding (ICB)
32	14-05-10	10-219	Petition filed by Peshawar Electric Supply Co. Ltd (PESCO) for Determination of Consumer-end Tariff for Fiscal Year 2010 -11.
33	14-05-10	10-220	Petition filed by Multan Electric Power Co. Ltd (MEPCO) for Determination of Consumer-end Tariff for Fiscal Year 2010 -11
34	14-05-10	10-221	Petition filed by Hyderabad Electric Supply Co. Ltd (HESCO) for Determination of Consumer-end Tariff for Fiscal Year 2010 -11
35	14-05-15	10-222	Petition filed by Quetta Electric Supply Co. Ltd (QESCO) for Determination of Consumer-end Tariff for Fiscal Year 2010 -11
36	18-05-10	10-223	Amendments in NEPRA Act Subsequent to Meeting with World Bank
37	19-05-10	10-224	Fuel Price Adjustment for the month of April 2010 for EXWDISCOs
38	21-05-10	10-225	Petition filed by Hyderabad Electric Supply Co. Ltd. (HESCO) for the Determination of Consumer-end Tariff for 4th Quarter (April - June 2010) of the FY 2009-10
39	24-05-10	10-226	Charging of Rs 8.00 as Bank Collection Charges From its Consumer by KESC & Other Charges in Electricity Bills
40	24-05-10	10-227	Clarification sought by Ahmad Hassan Textile Mills Ltd on SRO 937 (I)/2009 dated 29.10.2009 regarding Fuel Adjustment in respect of MEPCO
41	24-05-10	10-228	Amendments in the Policy for Power Generation Projects, 2002



Sr. No.	Date	Meeting No.	Subject
42	24-05-10	10-229	Application for Generation Licence for 172 MW (Gross ISO) Thermal Power Plant at Lahore-Gujranwala Road in the Punjab Province - Reshma Power Generation Limited (RPGL)
43	24-05-10	10-230	Application for Grant of Generation Licence (10 MW) Dewan Mushtaq Business and Financial Management Private Limited
44	25-05-10	10-231	Review Petition filed by MEPCO against the Decision of the Authority in the matter of Complaint filed by Mr Shah Muhammad S/O Abdul Aziz against MEPCO regarding Issuance of Additional Demand Notice amounting to Rs. 67300/-
45	25-05-10	10-232	Submission of Report in the case of Application of Distribution License from Tribunal Areas Electricity Supply Company (TESCO)
46	25-05-10	10-233	Replacement of Conventional Meters with TOU Meters Having Sanctioned Load 5 KW and above
47	25-05-10	10-234	Purchase of Power from IPPs during Testing and Commissioning
48	25-05-10	10-235	Monthly as well as Quarterly Adjustment of Fuel and Power Purchase Cost Variation of KESCL due to fuel price changes for the period July 2009 to March 2010
49	26-05-10	10-236	Re-Submission of Tariff Petition by CJ Hydro (Pvt) Limited (CJHPL) for 44.331 MW Hydel Power Project at Chashma Jhelum Link Canal
50	26-05-10	10-239	Admission of Tariff Petition for Determination of Generation Tariff filed by Rasul Hydropower (Pvt) Ltd. (RHPL) in respect of 20 MW Rasul Hydropower Project at Rasul Barrage, Jhelum, Punjab Province
51	26-05-10	10-240	Admission of Tariff Petition for Determination of Generation Tariff for 15 MW Hydropower Project at Punjab Barrage, District Muzaffargarh, Punjab - Punjab Hydropower (Pvt). Ltd. (PHPL)
52	26-05-10	10-242	Admission of the Application of Olympia Hydropower Ltd. for grant of Generation Licence for 10 MW Hydropower Project at BS-Line-1 Canal (RD 106+250)
53	26-05-10	10-243	Admission of the Application of Rasul Hydropower (Pvt) Ltd. for grant of Generation Licence for 20 MW Hydropower Project at Rasul Barrage, District Jhelum
54	26-05-10	10-244	Admission of the Application of Punjnad Hydropower (Pvt) Ltd. for grant of Generation Licence for 15 MW Hydropower Project at Punjnad Barrage, District Muzaffargarh

Sr. No.	Date	Meeting No.	Subject
55	27-05-10	10-237	Discussion Paper - 18 MW Pehur Hydropower Project by Sarhad Hydel Development Organization (SHYDO) (Case No. NEPRA/TRF-150/SHYDO-2010)
56	27-05-10	10-241	Northern Power Generation Company Ltd's Application for Tariff Approval for: i. 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Summundri Road, Faisalabad ii. 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Sahuwal, Sialkot - Northern Power Generation Company Ltd.
57	27-05-10	10-245	Proposed Amendments in NEPRA (Tariff Standards & Procedure) Rules, 1998
58	27-05-10	10-246	Charging of Rs 8.00 as Bank Collection Charges From its Consumer by KESC
59	27-05-10	10-247	Commercial Operation Date (COD) of upcoming IPPs
60	27-05-10	10-248	Case Officer Report in the matter of acquiring of Additional Paid up Capital of Green Power (Private) Limited by Fauji Foundation/Fauji Group

Authority Regulatory Meetings held during the Month of June 2010

Sr. No.	Date	Meeting No.	Subject
1	01-06-10	10-250	COD Cell Visit Report of Orient Power Ltd. (OPL)
2	02-06-10	10-252	Licensee Proposed Modification of Engro Polymer Chemical Ltd. In Generation License No. SGC/026/2004 dated 11.11.2004.
3	02-06-10	10-234	Purchase of Power from IPPs during Testing and Commissioning
4	03-06-10	10-253	Performance of Provincial Offices of Inspections (POIs)
5	03-06-10	10-254	Leave for Review - Decision of NEPRA Passed on May 19, 2010 in the matter of Tariff Adjustment with respect to Atlas Power Limited (APL) Tariff at Commercial Operations Date (COD) in Case No. NEPRA/TRF-68/APL-2007
6	03-06-10	10-255	Admission of Tariff Petition for 20 MW Lucky Hydro Power Project at Marala Headworks Gujrat, Punjab - Olympus Energy (Pvt) Ltd.
7	04-06-10	10-210	Performance Audit - Advertisement for the Audit of HESCO



Sr. No.	Date	Meeting No.	Subject
8	04-06-10	10-256	Monthly Fuel Price Adjustment Notification in respect of Karachi Electric Supply Company Limited (KESC)
9	08-06-10	10-257	Admission of Application of Bahria Town (Private) Ltd (BTPL) for Sectors A to C and Safari Villas Lahore/Raiwind for Grant of a Distribution Licence
10	08-06-10	10-258	Approval for Payment of Post Implementation Support Fee of Oracle Applications
11	09-06-10	10-259	Admission of Application of Alka Power (Pvt) Limited for the Grant of Generation Licence
12	09-06-10	10-260	Tariff Petition for the 20 MW Hydropower Project filed by Olympus Energy (Pvt) Limited
13	10-06-10	10-262	Filing of Tariff Petition for Determination of Transfer/Wheeling Charges for the year 2009-10 by National Transmission and Despatch Company Limited (NTDC)
14	10-06-10	10-263	Draft Determination of GEPCO pertaining to the 3rd Quarter of the FY 2009-10
15	14-06-10	10-265	Case Officer Report in the matter of Request of Bahria Town (Pvt) Limited Seeking Intervention of NEPRA
16	14-06-10	10-266	Charging of Sharing Cost of Grid Station and Charging Cost of Land From the Sponsors of Housing Scities by DISCOs
17	14-06-10	10-268	Clarification sought by Ahmad Hassan Textile Mills, Ltd. On SRO 937 (I)/2009 dated 29.10.2009 regarding Fuel Price Adjustment
18	15-06-10	10-267	(i) 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Summundri Road, Faisalabad, and (ii) 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Sahuwal, Sialkot - Northern Power Generation Company Ltd.
19	15-06-10	10-270	Motion for Leave for Review filed by an Intervener i.e Ahmad Hassan Textile Mills Limited - Determination of the Consumer-End Tariff for 2nd Quarter (Oct-Dec) of FY 2009-2010. (Case No. NEPRA/TRF-127/MEPCO - 2009 (4)/2nd Quarter
20	16-06-10	10-271	Notice of Hearing - Petition filed by Faisalabad Electric Supply Company (FESCO) for the Determination of its Consumer-End Tariff Pertaining to the 3rd Quarter (January-March) of the FY 2009-10
21	16-06-10	10-272	Case Officer Report in the matter of Radian Energy Power Generation Co. Ltd. (REPGL) Case No. NEPRA/TRF-153/REPGL-2010



Sr. No.	Date	Meeting No.	Subject
22	16-06-10	10-273	Outstanding License Fee against LPGCL regarding 478.95 MW rental Blocks Karkey Kardeniz & Walter Power
23	17-06-10	10-275	Tariff Petition filed by Chenab Energy (Pvt) Limited (CEPL) for approval of Tariff in respect of its 4.8 MW Hydropower Project. (Case No. NEPRA/TRF-139/CEPL-2009)
24	17-06-10	10-277	Admission of Application of the Packages Limited for Grant of Generation Licence for 41 MW Thermal Power Plant at Bulleh Shah Paper Mills, 10 KM Kasur-Kot Radha Kishan Road District Kasur Punjab
25	18-06-10	10-282	Admission of Application for Tariff Approval - 50 MW (Net) Capacity, Rental Power Project, Naudero-II, Sindh - Central Power Generation Co. Ltd. (CPGCL)
26	18-06-10	10-283	Control Period of JPCL, CPGCL and NTDC
27	21-06-10	10-280	Quarterly Adjustment of KESCL on account of fuel and power purchase cost for the period July 2009 to March 2010
28	23-06-10	10-287	Complaint of M/S Shah Jahan/Mr. Muhammad Javed and others industrialists of Sindh Small Industries, Sukkur against HESCO regarding change of Tariff from B1 to B2
29	23-06-10	10-289	Fuel Price adjustment in the month of May 2010 for EXWDISCOs
30	24-06-10	10-285	Case Officer Report in the matter of Generation Licence Application FFC Energy Limited
31	24-06-10	10-290	Case Officer Report in the matter of Authority Proposed Modification in Distribution Licence of IESCO
32	29-06-10	10-288	Letter of KESC regarding Decision of the Authority in the matter of Fuel Price Adjustment for the Months of July 2009 to March 2010 for KESC and Notification of the Decision
33	30-06-10	10-299	Case Officer Report in the Matter of Complaint of Directors of SUNEK Wind Power Generation Private Limited (SWPGPL)
34	30-06-10	10-300	Petition filed by Lahore Electric Supply Co. Ltd (LESCO) for the Determination of the Consumer-End Tariff for 4th Quarter (April-June 2010)
35	30-06-10	10-301	Notification of Modification in NEPRA (FEES) Rules, 2002 and Corrigendum in SRO 358 (I)/2009 dated 20th April, 2009



ANNEX-II

Public Hearings held during the Period July 2009 - June 2010

Sr. No.	Date	Meeting No.	Subject
1	14-07-09	09-238	KESC: Notice of Hearing under Rule 4 (5) of the NEPRA Fee & Fine Rules, 2002
2	01-07-09	09-232	Notice of Admission/Public Hearing regarding Petition filed by AES Pakistan (Pvt) Ltd for Determination of Generation Tariff of 1200 MW (Net at reference site conditions) based on imported coal fired at Gadani near Karachi (Case No. NEPRA/TRF-134/AES-2009)
3	23-07-09	09-257	Invitation for participation in the Hearing and comments on Draft Generation License & Issues-Grant of Generation to First Tri Star Modaraba managed by A.R.T Modaraba Management (Pvt) Ltd
4	30-07-09	09-258	Invitation for participation in the Hearing and comments on Draft Generation License & Issues-Grant of Generation to AES Pakistan (Pvt) Ltd.
5	18-08-09	09-285	Explanation of the Chief Executive Officer, LESCO under Rule 4 (1) and (2) of the NEPRA (Fines) Rules, 2002
6	31-08-09	09-300	Authority Regulatory Meeting 09-290 held on 24.09.2009-show Cause Notice (Ref.NEPRA/R/LAG-05/6947 dated July 21, 2009) ("Notice") under Section 28 and 29 of the Regulation of Generation, Transmission and Distribution Electric Power Act, 1997 (the Act) - ii - KESC Requested for Force Majeure (Ref: ED/SP' NEPRA/SME-017/2009 -0721, DATED 21.07.2009
7	03-09-09	09-292	Invitation for Participation in the Hearing and Comments on Draft Generation Licence & Issues-Grant of Generation Licence to C J Hydro (Private) Limited (CJHPL) for Installation of 44.331 MW Power Plant at Chashma Jhelum (Link) in District Khushab
8	07-09-09	09-319	Public Hearing - Tariff Petition filed by Karachi Electric Supply Company Limited (KESCL) for Increase in Base Tariff, Modification in the Tariff Adjustment Mechanism, Application of Revised Terms and Conditions and Security Deposit Rates [Case No. NEPRA/TRF-133/KESCL-2009(6)]
9	15-09-09	09-322	Request for Reconsideration by GoP regarding Decision on Review Petition filed by UCH-II Expansion of Uch Power Plant
10	01-10-09	09-341	Notice of Hearing-Revised Petition filed by Hyderabad Electric Supply Company(HESCO) for the Determination of the Consumer-End Tariff for 1st quarter (July-September) of FY 2009-10[Case No. NEPRA/TRF-132/HESCO-2009(4)]



Sr. No.	Date	Meeting No.	Subject
11	06-10-09	09-342	Notice of Hearing-Revised Petition filed by Hyderabad Electric Supply Company (MEPCO) for the Determination of the Consumer-End Tariff for 1st quarter (July-September) of FY 2009-10 [Case No. NEPRA/TRF-127/MEPCO -2009(4)]
12	07-10-09	09-343	Notice of Hearing-Revised Petition filed by Lahore Electric Supply Co.Ltd (LESCO) for the Determination of the Consumer-End Tariff for 1st Quarter (July-Sept) of FY 2009-10 [Case No. NEPRA/TRF-130/LESCO-2009(4)]
13	12-10-09	09-344	Notice of Hearing-Revised Petition filed by Islamabad Electric Supply Company Limited (IESCO) for the determination of the Consumer-End Tariff for 1st Quarter (July-Sept) of FY 2009-10 [Case No. NEPRA/TRF-129/IESCO-2009(4)]
14	15-10-09	09-360	Notice of Hearing-Revised Petition filed by Quetta Electric Supply Co.Ltd (QESCO) for the Determination of the Consumer-End Tariff for 1st Quarter (July-Sept) of FY 2009-10 [Case No. NEPRA/TRF-131/QESCO-2009(4)]
15	19-10-09	09-362	Notice of Hearing-Revised Petition filed by Gujranwala Electric Power Co. Ltd (GEPCO) for the Determination of the Consumer End Tariff for 1st Quarter (July-September) of FY 2009-10 [Case No. NEPRA/TRF-126/GEPCO -2009(4)]
16	20-10-09	09-363	Notice of Hearing-Motion for Leave for Review filed by Peshawar Electric Supply Co.Ltd (PESCO) regarding determination of the Authority dated September 4, 2009 [Case No. NEPRA/TRF-104/PESCO -2008]
17	20-10-09	09-364	Notice of Hearing-Revised Petition by Peshawar Electric Supply Co. Ltd (PESCO) for the Determination of the Consumer-End Tariff for 1st Quarter (July-September) of FY 2009-10 [Case No. NEPRA/TRF-128/PESCO -2009(4)]
18	28-10-09	09-379	Notice of Admission/Public Hearing in respect of Tariff Petition filed by Arabian Sea Wind Energy (Pvt) Ltd (ASWEL) for Approval of Generation Tariff (Case No. NEPRA/TRF-141/ASWEL-2009)
19	02-11-09	09-391	Notice of Admission/Public Hearing in matter of Petitions filed by Central Power Generation Company Ltd (CPGCL) for Determination of Generation Tariff for 51 MW and 50 MW Naudeor-I & II Rental Power Project (Unsolicited) for Five Years [Case No. NEPRA/TRF-146&147/CPGCL (Naudero -I & II)-2009]
20	03-11-09	09-392	Notice of Admission/Public Hearing in matter of Petitions filed by Lakhra Power Generation Co. Ltd for Unsolicited Rental Power Project Proposed by Abbas Steel Group (Pvt) Ltd [Case No. NEPRA/TRF-144/LPGCL (Abbas Steel) -2009]



Sr. No.	Date	Meeting No.	Subject
21	03-11-09	09-393	Notice of Admission/Public Hearing in the Matter of Petitions filed by Lakhra Power Generation Co. Ltd for 22 MW Karadeniz Elektrik, Turkey Phase-II Rental Power Project (Unsolicited) [Case No. NEPRA/TRF-143/LPGCL (Karkey)-2009]
22	04-11-09	09-394	Notice of Admission/Public Hearing in the Matter of Petitions filed by Northern Power Generation Co. Ltd (NPGCL) for Additional 150 MW Rental Power Plant (Unsolicited) of Techno-E Power (Pvt) Ltd. At Summundri Road G/S Faisalabad [Case No. NEPRA/TRF-145/NPGCL - 2009]
23	04-11-09	09-395	Notice of Admission/Public Hearing in the Matter of Petitions filed by Engro Energy Limited (EEL) for Revision/Modification of the Generation Tariff Determination Dated July 19, 2007 [Case No. NEPRA/TRF - 140/EEPL-2009]
24	05-11-09	09-398	Notice of Admission/Public Hearing in the matter of Petition of Central Power Generation Company Ltd (CPGCL) for Determination of Generation Tariff for 110 MW Rental Power Project at Guddu [Case No. NEPRA/TRF-120/CPGCL-2008]
25	10-11-09	09-401	Invitation for Participation in the Hearing-Grant of Transmission Licence to Karachi Electric Supply Company Limited (KESC)
26	19-11-09	09-420	Notice for Pre-Admission Hearing in the matter of Applications filed by SABA Generation Company (Pvt) Limited and Reshma Power Generation Limited for Formal Approved by NEPRA of the Tariffs approved by PPIB/Competent Authority after International Competitive Bidding Process under Package-II
27	15-12-09	09-445	Notice of Public Hearing in respect of Tariff Petition filed by WAPDA Hydroelectric for Approval of Generation Tariff Case No. NEPRA/TRF - 142/ WAPDA(Hydro)-2009(4)
28	14-12-09	09-446	Notice of Hearing - Motion for Leave for Review filed by Peshawar Electric Supply Co. Ltd (PESCO) regarding determination of the Authority dated September 4, 2009[Case No.NEPRA/TRF-104/PESCO - 2008]
29	04-01-10	10-09	Pre-Admission Meeting regarding Motion for Leave for Review regarding Determinations of the Authority dated 9th December 2009 in case No. NEPRA/TRF-126/GPCO-2009. Pre-Admission Meeting regarding Motion for Leave for Review regarding Determination of the Authority dated 10th December 2009 in case No. NEPRA/TRF-130/LESCO-2009



Sr. No.	Date	Meeting No.	Subject
30	25-01-10	10-38	Notice of Public Hearing in respect of Tariff Petition filed by WAPDA Hydroelectric for Approval of Generation Tariff Case No. NEPRA/TRF-142/WAPDA (Hydro)-2009(4)
31	26-01-10	10-39	Hearing of Review Petition filed by Mr Ghazanfar Iqbal Aujla against the Decision of the Consumer Affairs
32	27-01-10	10-40	Notice of Admission/Public Hearing regarding Petition filed by JDW Power (Pvt) Ltd for determination of Co-Generation Tariff of 80 MW Gross based on Bagasse and imported coal (Case No. NEPRA/TRF-148/JDW -2009)
33	28-01-10	10-41	Notice of Admission/Public Hearing in respect of Tariff Petition filed by C J Hydro (Private) Limited (CJHPL) for Approval of Generation Tariff (Case No. NEPRA/TRF-137/CJHPL -2009)
34	09-02-10	10-57	Notice of Admission/Public Hearing in respect of Tariff Petition filed by Chenab Energy (Pvt) Ltd. (CEPL) for Approval of Generation Tariff Case No. NEPRA/TRF-139/CEPL-2009
35	11-02-10	10-64	Reconsideration of Fuel Price Adjustment for Ex-WAPDA DISCOs from August - December 2009 in Pursuance of Direction of Lahore High Court, Lahore in Writ Petition No. 722-2010 and others
36	22-02-10	10-66	Notice of Public Hearing in respect of Tariff Petition Filed by IESCO, LESCO & GEPCO for the Determination of their Consumer End-Tariff Pertaining to the 2nd Quarter (October-December) of the FY 2009-10
37	23-02-10	10-74	Notice of Public Hearing in the matter of the Determination of Security Deposit Rates for DISCOs
38	25-02-10	10-67	Notice of Public Hearing in respect of Tariff Petition Filed by MEPCO, QESCO & HESCO for the Determination of their Consumer End -Tariff Pertaining to the 2nd Quarter (October-December) of the FY 2009-10
39	01-03-10	10-68	Notice of Public Hearing in respect of Tariff Petition Filed by FESCO & PESCO for the Determination of their Consumer End-Tariff Pertaining to the 2nd Quarter (October-December) of the FY 2009-10
40	02-03-10	10-69	Resheduling of Hearing in respect of Tariff Petition filed by Sarhad Hydel Development Organization (SHYDO) regarding Pehur Hydropower Project for Approval of Generation Tariff (Case No. NEPRA/TRF-150/SHYDO-2010)
41	08-03-10	10-39	Hearing of Review Petition filed by Mr Ghazanfar Iqbal Aujla against the Decision of the Consumer Affairs



Sr. No.	Date	Meeting No.	Subject
42	08-03-10	10-98	Review Petition filed by MEPCO in the matter of Mr. Imdadullah Abbasi S/O Mehmood-ul-Hassan Abbasi against MEPCO Regarding Irrelevant Fixed Charges Amounting to Rs 78,645/- by MEPCO for Mashallah Cotton Factory, Kahrur Pakka
43	15-03-10	10-104	Grant of Transmission Licence (TL) to Karachi Electric Supply Company Limited (KESCL) - Comments of NTDC
44	17-03-10	10-117	Review Petition filed by Mr Bashir Ahmed Chudhary (Executive Director) M/S Al-Hamd Corporation (Pvt) Ltd against the Decision of the Consumer Affairs Division in themater of non Adjustment of the amount of Line Losses by MEPCO
45	24-03-10	10-128	Notice of Hearing - Fuel Price Adjustment for the Month of February 2010 for Ex-WAPDA Distribution Companies
46	31-03-10	10-134	Hearing in the matter of Motion for Leave for Review filed by 146/CPGCL (Naudero-I)-2009
47	31-03-10	10-135	Hearing in the matter of Motion for Leave for Review filed by Central Power Generation Company Limited (CPGCL)V110 MW Rental Power Project, Guddu (Case No.NEPA-TRF120/CPGCL)-2008
48	31-03-10	10-136	Hearing in the matter of Motion for Leave for Review filed by LPGCL for 100 MW Rental Power Plant at Dadu Proposed by Abbas Steel Group (Pvt) Ltd.
49	05-04-10	10-141	Notice of Public Hearing in respect of Tariff Petition filed by SUNEK Wind Power Generation (Pvt) Ltd for Approval of Generation Tariff Case No. NEPA/TRF-149/SUNEK-2009
50	19-04-10	10-167	Notice of Public Hearing in respect of Tariff Petition filed by WAPDA (Hydroelectric) for approval of Generation Tariff (Case No. NEPA/TRF - 142/WAPDA (Hydro) - 2009 (4)
51	21-04-10	10-174	KESCL's request for monthly adjustment of Fuel Price & Power Purchase Cost for the period July - 2009 to January 2010. (ii) Notice Hearing - Motion for Leave or Leave or Review filed by KESCL regarding Determination of the Authority Dated 23rd December 2009 in Case No. NEPA/TRF-133/KESCL-2009
52	27-04-10	10-177	Public Hearing for Fuel Price Adjustment for Month of March 2010 for EXWAPDA DISCOs
53	28-04-11	10-178	Notice of Admission/Public Hearing in Respect of Tariff Petition filed by Radian Energy Power Generation (Pvt) Ltd. Approval of Generation Tariff for 162.8 MW Thermal Power Project (Case No. NEPA/TRF- 153/REPGL-2010)



Sr. No.	Date	Meeting No.	Subject
54	04-05-10	10-191	Notice of Hearing - Petition filed by Gujranwala Electric Power Co. Ltd. (GEPSCO) for the Determination of the Consumer-end Tariff for the 3rd Quarter (January - March) of the FY 2009-10
55	14-05-10	10-218	Notice of Admission/Public Hearing in respect of Tariff Petition filed by FFC Energy Limited for approval of Generation Tariff Case No. NEPRA/TRF-156/FFCEL - 2010
56	27-05-10	10-238	Notice of Hearing - Fuel Price Adjustment for April 2010 for EXWAPDA Distribution Companies
57	01-06-10	10-249	Notice of Hearing - Petition filed by Gujranwala Electric Power Co. Ltd. (GEPSCO) for the Determination of its Consumer-end Tariff pertaining to the 1st Quarter (July-September) of the FY 2010-11
58	02-06-10	10-251	Notice of Hearing - Petition filed by Lahore Electric Supply Company Ltd. (LESCO) for the Determination of its Consumer-end Tariff pertaining to the 1st Quarter (July-September) of the FY 2010-11
59	10-06-10	10-261	Notice of Public Hearing in the matter of Authority Proposed Modification (APM) of Islamabad Electric Supply Company Limited (IESCO)
60	14-06-10	10-264	Notice of Hearing - Petition filed by Hyderabad Electric Supply Company (HESCO) for the Determination of its Consumer-End Tariff pertaining to the 3rd Quarter (January-March) of the FY 2009-10
61	15-06-10	10-269	Notice of Hearing - Petition filed by Multan Electric Power Co. Ltd. (MEPCO) for the Determination of its Consumer-End Tariff Pertaining to the 3rd Quarter (January-March) of the FY 2009-10
62	17-06-10	10-274	Notice of Hearing - Petition filed by Lahore Electric Supply Company (LESCO) for the Determination of its Consumer-End Tariff Pertaining to the 3rd Quarter (January-March) of the FY 2009-10
63	21-06-10	10-278	Notice of Hearing/Public Hearing in respect of Tariff Petition filed by Punjnad Hydropower Project (Pvt) (PHPL) for approval of Generation Tariff (Case No. NEPRA/TRF-153/PHPL-2010)
64	21-06-10	10-279	Notice of Admission/Public Hearing in respect of Tariff Petition filed by Hydropower (Pvt) Ltd. (RHPL) for approval of Generation Tariff (Case No. NEPRA/TRF-151/RHPL-2010).
65	24-06-10	10-284	Addendum Notice of Public Hearing in the matter of Tariff Petition filed by Islamabad Electric Supply Company Ltd. (IESCO) for the Determination of its Consumer-End Tariff pertaining to the 1st Quarter (July-September) of the FY 2009-10
66	24-06-10	10-286	Fuel Price Adjustments in the Tariff of CHASHMA Nuclear Power Plant for Reload-6



Sr. No.	Date	Meeting No.	Subject
67	28-06-10	10-291	Notice of Hearing - Petition filed by Peshawar Electric Supply Company Ltd. (PESCO) for the Determination of its Consumer End Tariff pertaining to the 3rd Quarter (January-March) of the FY 2009-10
68	28-06-10	10-292	Notice of Hearing - Petition filed by Peshawar Electric Supply Company Ltd (PESCO) for the Determinaiton of its Consumer End Tariff pertaining to the Quarter (July-September) of the FY 2009-10
69	29-06-10	10-293	Notice of Hearing - Petition filed by Multan Electric Power Co. Ltd. (MEPCO) for the Determinaiton of its Consumer-End Tariff Pertaining to the 1st Quarter (July -September) of the FY 2010-11
70	29-06-10	10-294	Fuel Price Adjustment for the month f May 2010 for EXWDISCOs
71	30-06-10	10-297	Notice of Hearing - Petition filed by Hyderabad Electric Supply Co. Ltd (HESCO) for the determination of its Consumer-End Tariff pertaining to the 4th Quarter (April-June) of the FY 2009-10
72	30-06-10	10-298	Notice of Hearing - Petition filed by Hyderabad Electric Supply Co. Ltd (HESCO) for the determination of its Consumer-End Tariff pertaining to the 1st Quarter (July-September) of the FY 2010-11

GLOSSARY OF ACRONYMS USED

1	ADB	Asian Development Bank
2	AEDB	Alternative Energy Development Board
3	BPC	Bulk Power Consumer
4	COD	Commercial Date of Operation
5	CPI	Consumer Price Index
6	CPPA	Central Power Purchasing Agency
7	DISCO	Distribution Company
8	ECC	Economics Coordinate Committee
9	FESCO	Faisalabad Electric Supply Company
10	GENCO	Generation Company
11	GEPCO	Gujranwala Electric Power Company
12	GOP	Government of Pakistan
13	Gwh	Gigawatt per hour
14	HESCO	Hyderabad Electric Supply Company
15	IPP	Independent Power Producer
16	IESCO	Islamabad Electric Supply Company
17	IRR	Internal Rate of Return
18	KESC	Karachi Electric Supply Company
19	kV	Kilo Volt
20.	kWH	Kilowatt per hours
21	LAN	Local Area Network
22	LESCO	Lahore Electric Supply Company
23	LUMS	Lahore University of Management Sciences



24	MEPCO	Multan Electric Power Company
25	MW	Megawatt
26	MYT	Multi - Year Tariff
27	NEPRA	National Electric Power Regulatory Authority
28	NGC	National Grid Company
29	NTDC	National Transmission and Dispatch Company
30	PC	Privatization Commission
31	PEPCO	Pakistan Electric Power Company
32	PESCO	Peshawar Electric Supply Company
33	PPIAF	Public Private Infrastructure Advisory Facility
34	PPIB	Private Power and Infrastructure Board
35	PSDP	Public Sector Development Programme
36	PSI	Pakistan Standards Institute
37	QESCO	Quetta Electric Supply Company
38	SAFIR	South Asia Forum for Infrastructure Regulation
39	SARI	South Asia Regional Initiative
40	SOQ	Statement of Qualification
41	SPP	Small Power Producer
42	WAPDA	Water and Power Development Authority



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