

Annual Report

2013-14



**NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY**



ANNUAL REPORT 2013-14



MISSION STATEMENT

To develop and pursue a Regulatory Framework for safe, reliable, affordable, efficient and market-driven environment for provision of electric power to the consumers in Pakistan; maintaining a balance between the interests of consumers and service providers in the line with the broad economic and social policy objectives of the Government.



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VICE CHAIRMAN'S MESSAGE

The power sector is beset with different issues including expensive energy mix, inefficient power plants, high transmission and distribution losses, circular debt and bad management.

Failure to provide adequate gas to the power sector has resulted in huge idle and unutilized gas-based capacity which adds to the cost of power. Again, the gas available for the power sector is not even being currently utilized in the most efficient manner. Apart from the expensive generation mix, another major reason for soaring electricity costs has been the excessive losses in the transmission and distribution system. The financial health of many electric power distribution companies is also adversely affected due to litigation and cases pending in different courts of law.

There is a need to control the cost of power generation and distribution through drastic measures to plug the leakages caused through electricity theft, fuel pilferage and non-payment of dues in order to get out of the disastrous mess of circular debt.

Bringing down the cost of generation is only possible if dependency on furnace oil is curtailed by switching over to cheaper alternative sources of generation. All out efforts are needed to remove bottlenecks in the way of exploring new gas reserves to increase the supply of indigenous natural gas.

Rehabilitation of public sector power plants and improving their efficiency on war footing should be an important element of the strategy to restore the ailing health of public sector plants. Repair, renovation and replacement of obsolete and inefficient units with modern and cost efficient units are long overdue. Pilferage of oil in public sector generation companies needs to be checked and strict control on the logistical network needs to be enforced to ensure not only that no oil or gas is pilfered on way to the plants of GENCOs but also that the quality of fuel meets the required specifications as per the contracts. No improvement in public sector operations can be expected unless drastic improvements are made in the management and institutional setup of these entities.

It should be ensured that the right mix of renewable energy based projects on wind, solar and bio-mass are a part of the energy mix and nuclear energy should be gradually ramped up. Any future incentive for investment in the power sector should be restricted to schemes based on such indigenous resources which are available in abundant supply like coal, wind, water and solar resources.

The power sector cannot remain sustainable unless the cost of service is fully recovered. It is imperative that the tariff structure reflects the actual cost of generation and service delivery. However, it is unfair to burden the consumers with cost escalations due to policies that are not pragmatic, poor operational efficiency, theft and losses.



Different tariffs need to be introduced for different DISCOs according to the determination of NEPRA. The poor performing DISCOs need to be given a strict time-frame to improve their performance and come at par with the better performers. Efforts should be made to keep the tariff in line with the cost of generation and, in turn, not allow circular debt to resurface time and again.

Apart from supply side management, there is a need to streamline the demand side management to control electricity prices. Time of Use Metering is already being implemented gradually. Various other measures like ensuring energy efficient use of machinery, equipment and appliances in the households and industry, subsidizing and promoting the use of energy savers and placing of sensors and motivating the people to avoid wastage of electricity need to be a part of a national energy conservation campaign.

Strict measures with a stringent legal framework and ruthless implementation carried out with the support of provincial governments and law enforcement agencies will be a prerequisite to check electricity theft.

Unless the available hydel, coal and gas resources are properly utilized in the larger national interest, we will not be able to overcome the energy shortage which has become an impediment in the revival of the economy of the country.

NEPRA has given Upfront Tariff for coal based generation for a period of 30 years.

In order to encourage and facilitate power generation plants, selling directly to the Bulk Power Consumers, the Authority has formulated necessary Guidelines on wheeling of electric power.

The validity date for opting Upfront Tariff for Bagasse based Power Projects was extended till 24th May, 2015 in order to facilitate the stockholders and harness the maximum potential of this indigenous fuel for power generation.

During the period under review, 41 new license applications were processed. Out of 67 tariff petitions /applications for determination of tariff/acceptance of Upfront Tariff/ Motion for Leave for Review, 50 cases were finalized and remaining are in process. In addition, the consumer-end tariff of Distribution Companies was also finalized. During this period, 264 adjustments on account of fuel price variation, indexation of CPI, exchange rate etc and tax payment were made. Quarterly adjustment and fuel charge adjustments for K-Electric were also made. Further, fuel price adjustment in the DISCOs was made till May 2013.

Besides continuous monitoring through verbal and written communication, physical verification was undertaken which resulted in better sense of responsibility on the part of the electric power companies.



NEPRA's performance during the year 2013-14 has been highlighted in detail in this report.

NEPRA has been instrumental in bringing efficiency and discipline through setting performance standards and codes. Recommendations on issues confronting the power sector have been regularly conveyed to the government.

The year 2013-14 was beset with various challenges and I am pleased to mention the continued support, dedication and commitment of Members, professionals and staff in discharging their duties to the best of their ability.

This report is being submitted to the Council of Common Interest and the Federal Government pursuant to Section 42(a) of the NEPRA Act, 1997.

Habibullah Khilji
Vice Chairman

THE AUTHORITY



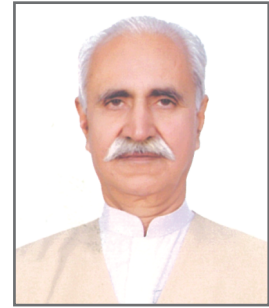


COMPOSITION AND PROFILES

The Authority consists of a Chairman appointed by the Federal Government and four Members, one from each Province, to be appointed by the Federal Government after considering the recommendations of the respective Provincial Governments.

There is a Vice-Chairman of the Authority, appointed from amongst the Members for a period of one year by rotation.

Mr. Habibullah Khilji
Vice Chairman/Member (Licensing)

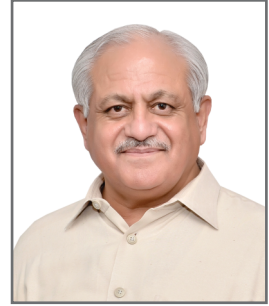


Mr. Habibullah Khilji is an electrical engineer by profession. His experience spans over 37 years in almost all fields of electrical power. Mr. Khilji has been actively involved in generation, transmission and particularly distribution of electrical power. The last assignment he undertook was being Chief Executive Officer of Hyderabad Electric Supply Company 'HESCO' which he continued till his retirement. During his tenure as CEO, HESCO he used to manage the electrical operations of Sindh Province except Karachi areas covered by K-Electric. He has been instrumental in inception and creation of Sukkur Electric Supply Company (SEPCO) an independent power distribution entity. His profound knowledge and experience provide him a solid base for handling all issues related to the electrical power operations.

Mr. Khilji is quite open and responsive to new ideas and projects in the sphere of electrical power. The participation of Mr. Khilji in handling day to day affairs of NEPRA as a member is definitely a positive contribution in regulating electrical power in Pakistan.

Khwaja Muhammad Naeem

Member (Tariff / Admin.)



Khwaja Muhammad Naeem was appointed as Member (Punjab) in April 2012. During his civil service career spanning over 28 years, he served as Assistant Commissioner, Deputy Commissioner and as Commissioner Lahore and Faisalabad Divisions. Mr. Naeem worked as Secretary to the Government of the Punjab in various Provincial Departments. He worked as Provincial Secretary and as Senior Member Board of Revenue in Province of Balochistan. Besides that he also held senior positions in Ministry of Industries, Ministry of Commerce and as Federal Secretary Ministry of Environment and Wafaqi Mohtasib (Ombudsman).

Mr. Naeem has represented Pakistan on various international forums and participated in a number of international workshops/seminars in countries like Japan, China, India and Thailand.

Major (R) Haroon Rashid
Member (Consumer Affairs)



Major (R) Haroon Rashid has been appointed as Member NEPRA, representing the province of Balochistan with effect from November 28, 2012. Before joining NEPRA, he has served the Provincial as well as the Federal Government on a number of high profile assignments. He was commissioned in the Pakistan Army in 1972 and later joined the Civil Service of Pakistan (District Management Group) in 1980 as Assistant Commissioner Quetta and has served as Deputy Commissioner/Political Agent in five Districts. He served throughout Pakistan on senior positions such as Commissioner Quetta, Commissioner Zhob, Secretary Health Balochistan, Secretary Social Welfare Government of Punjab, Additional Secretary Ministry of Population Welfare, Islamabad and President's Secretariat. Before joining NEPRA, he was Special Secretary to the President at the President's Secretariat.

Mr. Haroon has participated/represented Pakistan in a number of national and international meetings/courses/seminars/workshops etc.



POWERS AND FUNCTIONS

The National Electric Power Regulatory Authority was established through promulgation of an Act of Parliament (XL of 1997) to provide for the regulation of generation, transmission and distribution of the electric power.

The powers and functions of the Authority as delineated in the Act are:

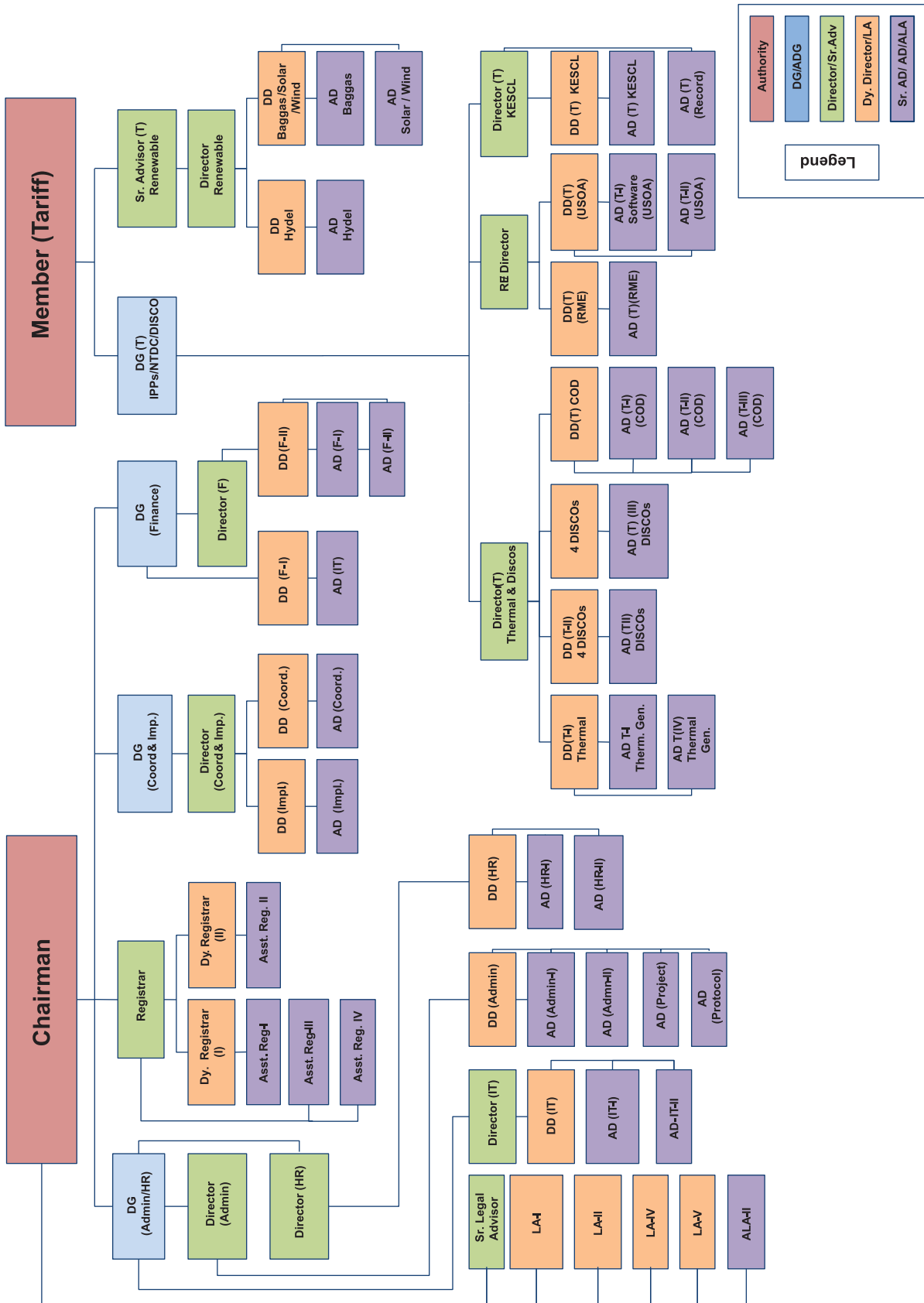
- a. Grant licenses for generation, transmission and distribution of electric power.
- b. Prescribe procedures and standards for investment programs by generation, transmission and distribution companies.
- c. Prescribe and enforce performance standards for generation, transmission and distribution companies.
- d. Establish a uniform system of accounts by generation, transmission and distribution companies.
- e. Prescribe fees including fees for grant of licenses and renewal thereof.
- f. Prescribe fines for contravention of the provisions of this Act.
- g. Perform any other function, which is incidental or consequential to any of the aforesaid functions.
- h. Determine tariff, rates, charges and other terms and conditions for supply of electric power services by generation, transmission and distribution companies and recommend to the Federal Government for notification.
- i. Review organizational affairs of generation, transmission and distribution companies to avoid any adverse effect on the operation of electric power services and for continuous and efficient supply of such services.
- j. Encourage uniform industry standards and code of conduct for generation, transmission and distribution companies.
- k. Tender advice to public sector projects.
- l. Submit report to the Federal Government in respect of activities of generation, transmission and distribution companies.



- m. Redress complaints lodged with the Authority by a consumer or any other person, against a licensee for contravention of any provision of NEPRA Act or any order, rule, regulation or instruction made or issued there under.
- n. Perform any other function which is incidental or consequential to any of the aforesaid functions.

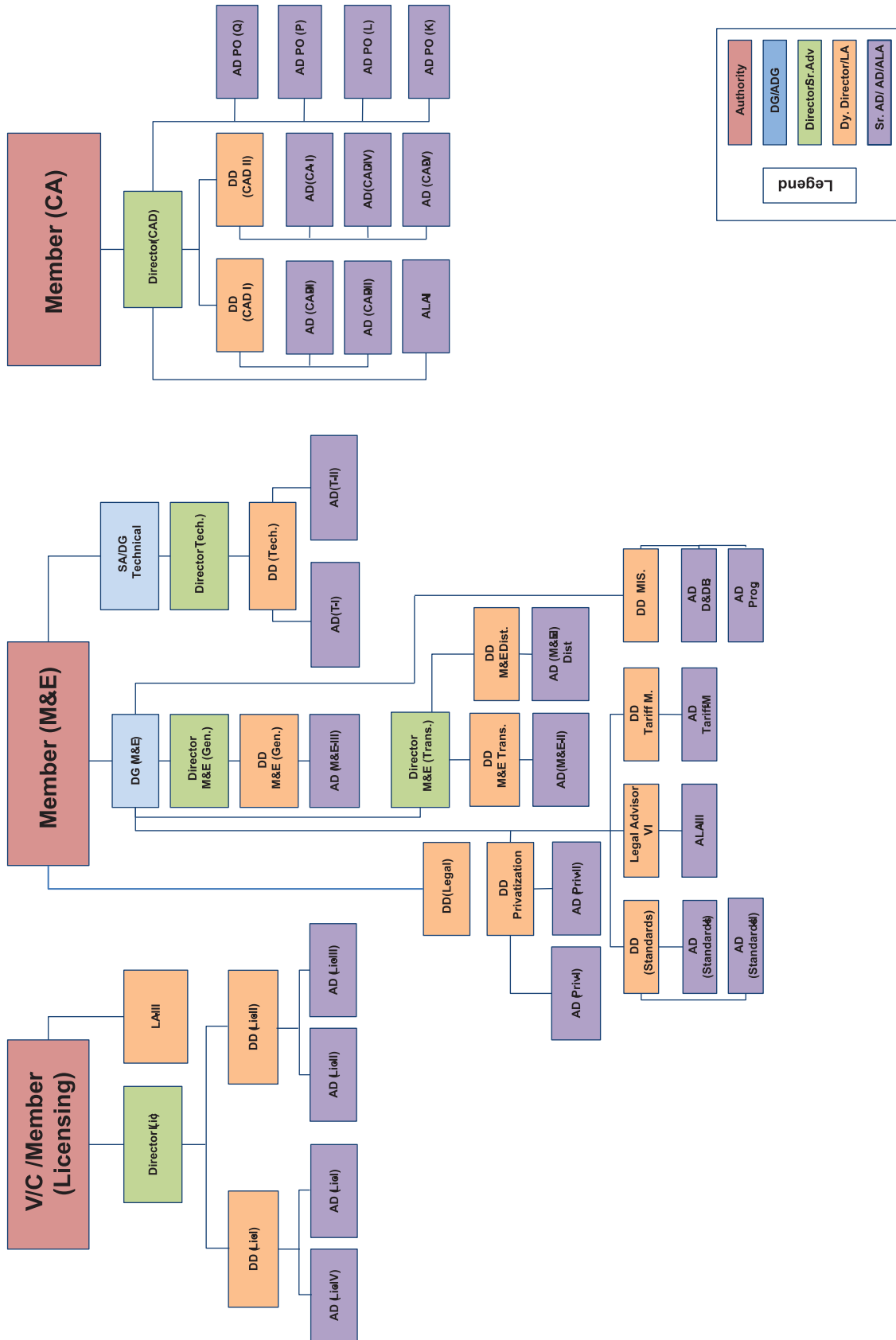


ORGANOGRAM



Legend

- Authority
- DG/ADG
- Director/Sr. Adv
- Dy. Director/LA
- Sr. AD/ AD/ALA



ROLE OF NEPRA IN THE POWER SECTOR





ROLE OF NEPRA IN THE POWER SECTOR

NEPRA was established through the promulgation of Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997), as an essential component of the strategic plan for privatization of the power sector in order to oversee the functioning of the re-structured power sector and safeguarding the interest of all stakeholders. The mission envisioned was to develop and pursue a Regulatory Framework, which ensured the provision of safe, reliable, efficient and affordable electric power to the electricity consumers of Pakistan; facilitate the transition from a protected monopoly service structure to a competitive environment where several power sector entities function in an efficiency oriented and market driven environment; and maintaining a balance between the interests of the consumers and service providers in unison with the broad economic and social policy objectives of the Government of Pakistan.

The role of NEPRA is central to the reform and restructuring process as quality of regulations, besides affecting other important areas, greatly influences investment environment. Since its inception, NEPRA has come a long way to play its role in facilitating a level playing field for investors to create a competitive market environment, improve the efficiency of energy enterprises and protection of consumers' rights. NEPRA has been endeavoring, within its scope, for development of an efficient market driven power sector in the country and striking down a balance between the interests of the investors and the consumers while strictly observing the principles of independence and transparency.

FUNCTIONS OF NEPRA

In pursuance of Section 7(2) of the Act, NEPRA is mandated to perform the key functions of granting licenses for Generation, Transmission and Distribution of electric power; prescribing procedures and standards for investment programs by Generation, Transmission and Distribution companies; prescribing and enforcing performance standards for Generation Transmission and Distribution companies; establishing a Uniform System of Accounts by Generation, Transmission and Distribution companies; prescribing fees including fees for grant of licenses and renewal thereof; prescribing fines for contravention of the provisions of the Act; and performing any other function incidental or consequential to any of the aforesaid functions.

REGULATORY TOOLS

Within the broader framework of its Act, NEPRA has prescribed Rules and Regulations as regulatory tools which are instrumental in overseeing the power sector with a view to create a competitive market environment.

ENFORCEMENT OF REGULATORY FRAMEWORK

Licenses are granted and tariff determined under certain conditionalities, the compliance of which is imperative to achieve the desired results. It is important that the Regulator ensures that licensees operate in accordance with the conditions of the license. Monitoring and enforcement, thus, becomes an important component of regulation. One of the main objectives of monitoring is that the consumers should be protected. The regulator needs to be proactive in its monitoring practice in order to set initiatives.

Monitoring and enforcement is an important component of regulation to ensure that the licensees operate in accordance with the conditions of the license and other applicable documents. Cognizant of the importance of Monitoring and Evaluation (M & E), NEPRA has undertaken the process of monitoring of the licensees as per those Articles where they have been made responsible to submit the relevant information for analyzing the performance, imposing fines and penalties where necessary.

After formulating the Performance Standard Rules for Generation, Transmission and Distribution, as well as Uniform System of Accounts, appropriate time has been given to the licensees to understand the requirements of these rules and develop practices to comply with them.

TRANSPARENCY

Transparency is the key element for striking a balance between the interests of the investors, publicly owned enterprises and consumers ensuring the trustworthiness of regulatory decisions. NEPRA has ensured to keep the maximum possible level of transparency through participatory approach where all the stakeholders including consumers are made an integral part of the tariff decision making process giving opportunity to all stakeholders and the general public to express their views and question producers and suppliers of electricity about proposed or charged tariffs and other relevant aspects.

The public is informed through press advertisements about all applications admitted by the Authority and all stakeholders and the general public are invited to give comments in favor or against the grant of a license. The views of the interested persons are given due importance while deciding the grant of licenses by the Authority.

REGULATORY INSTRUMENTS





REGULATORY INSTRUMENTS

The regulatory framework is enforced through the activities of Licensing, Tariff and the promulgation of Standards and Codes. NEPRA considering its role as a regulator to safeguard the interests of the investors and the consumer at large, has time and again extended advices/recommendations to all concerned/relevant entities, including the Government of Pakistan, to make country's power sector efficient in order to make the electricity price more affordable.

The keystones of NEPRA regulatory process are transparency in operation through Public Participation, to adopt consultative approach mainly through advertising of applications and soliciting comments and holding public hearings in which all stakeholders are invited to participate.

Within the broader framework of its Act, NEPRA has prescribed Rules and Regulations as regulatory tools which are instrumental in overseeing the power sector with a view to create a competitive market environment.

The Rules and Regulations include:

- Licensing (Generation) Rules, 2000
- Licensing (Distribution) Rules, 1999 and Eligibility Criteria for Consumers of (Distribution) Companies, 2003
- Fees & Fine Rules, 2002
- Performance Standards (Transmission) Rules, 2005
- Performance Standards (Distribution) Rules, 2005
- Performance Standards (Generation) Rules, 2009
- Tariff (Standards and Procedure) Rules, 1998 and Fees Pertaining to Tariff (Standards and Procedure) Regulations, 2002
- Application Modification Procedure Regulation, 1999
- Interim Power Procurement (Procedures and Standards) Regulations, 2005
- Uniform System of Accounts Rules, 2009
- Resolution of Disputes between Independent Power Producers and other Licensees Regulations, 2003
- Competitive Bidding Tariff (Approval Procedure) Regulations, 2008
- Review Procedure Regulations, 2009
- Upfront Tariff (Approval and Procedure) Regulations, 2011
- Financial Regulations, 2010



The regulatory instruments are described below:

LICENSING

Granting of licenses is an important function of NEPRA. Under the Act, NEPRA is exclusively responsible to grant licenses for Generation, Transmission or Distribution business in the country, and no person, except under the authority of a license issued by NEPRA construct, own or operate generation, distribution or transmission facilities. The granting of licenses is governed by the Licensing Generation Rules, 2000 and Distribution Rules, 1999 and Electric Power Companies are subject to specified terms and conditions.

TARIFF SETTING

NEPRA is entrusted the responsibility for the determination, modification or revision of rates, charges and terms and conditions for generation of electric power, transmission, inter-connection, distribution services and power sales to consumers by the licensees. Electricity Tariffs are determined as prescribed in the Tariff (Standards and Procedure) Rules, 1998 and keeping in view the principles of economic efficiency and service of quality.

The tariff determination or approval involves prudent analysis of the facts and figures regarding costs and required return on investment. A transparent procedure is followed and due diligence is exercised in the determination of the appropriate level of expenses and rate of return allowed to the licensees. Over the years, NEPRA has developed adequate expertise in the area of tariff determination.

STANDARDS AND CODES

Performance Standards (Generation) Rules 2009, Performance Standards (Transmission) Rules, 2005 and Performance Standards (Distribution) Rules, 2005 have been issued to ensure service quality and reliability.

REGULATORY ACTIVITIES IN 2013-14





GENERATION

The business of generation is regulated by NEPRA under Section 15 of the NEPRA Act which states:

1. No person shall, except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, construct, own or operate a generation facility.
2. An application for the grant of a license for generation facility shall specify:
 - (i) The type of facility for which the license is applied;
 - (ii) The location of the generation facility; and
 - (iii) The expected life of the generation facility.
3. The Authority may, after such enquiry as it may deem appropriate and subject to the conditions specified in this Act and as it may impose, grant a license, authorizing the licensee to construct, own or operate a connected generation facility.
4. In the case of a generation facility connecting directly or indirectly to the transmission facilities of the national grid company, the licensee shall make the generation facility available to the national grid company for the safe, reliable, non-discriminatory, and economic dispatch and operation of the national transmission grid and connected facilities.

The following activities were performed in 2013-14 relating to the Generation Sector of the Electric Power business:

Licenses

During 2013-14 Licensing Division was engaged in different activities including processing and granting of licenses for different categories of Generation and Distribution. Further, modification of existing licenses was also carried out through Licensee Proposed Modification (LPM) and Authority Proposed Modification (APM).

During the period under review 37 new applications with a cumulative installed capacity of 1461.55 MW were processed.

Isolated generation companies

During the period under review, two applications were processed for the grant of Generation Licenses of Isolated Generation Companies for supplying power to dedicated Bulk Power Consumers including

Bahria Town Electric Supply Company Limited (BESCO) and Bismillah Energy (Private) Limited (BEPL). Generation License was issued to BESCO whereas the case of BEPL was in an advanced stage of processing.

Conventional Power Plants

14 applications were processed with a cumulative installed capacity of 1333.20 MW for the conventional Independent Power Producers (IPPs) under various Power Policies including the projects of KAROT Power Company (Private) Limited, Fatima Energy (Private) Limited, K-Energy (Private) Limited, New Park Energy Limited-Balloki, New Park Energy Limited-Taunsa, Marala Hydropower Project, Pakpattan Hydro Power (Private) Limited, Muntaha Power (Private) Limited, SAR Energy (Private) Limited, Reshun Hydro Power Project, Shishi Hydro Power Project, Machai Hydro Power Project, Ranolia Hydro Power Project and Karimi Energy (Private) Limited. Generation Licenses were issued to all the companies, except that of K-Energy (Private) Limited and New Park Energy Limited which are expected to be completed soon.

Renewable Energy

Renewable Energy projects, especially Wind, Solar and Biomass have been initiated under the Policy for Renewable Energy. During the period 23 Projects, with cumulative capacity of approximately 1168.37 MW, were processed for the grant of Generation Licenses. These included Access Solar (Private) Limited (ASPL), Finergy (Private) Limited (FPL), UEP Wind (Private) Limited (UEPWPL), China Sunec Energy (Private) Limited-I (CSEPL-I), China Sunec Energy (Private) Limited-II (CSEPL-II), Hawa Energy (Private) Limited (HEPL), JDW Sugar Mills Limited-UNIT-II (JDWSML-II), JDW Sugar Mills Limited UNIT-III (JDWSML-III), Tapal Wind Energy (Private) Limited (TWEPL), Buksh Energy (Private) Limited (BEPL), Access Electric (Private) Limited (AEPL), Chiniot Power Limited (CPL), Safe Solar Power (Private) Limited (SSPPL), The Thal Industries Corporation Limited (for Safina Sugar Mills Limited) (TTICL), Quaid-e-Azam Solar Power (Private) Limited (QASPL), Hamza Sugar Mills Limited (HSML), RYK Mills Limited (RYKML), NBT Wind Power Pakistan-II (Private) Limited, (NBT-II) NBT Wind Power Pakistan-III (Private) Limited (NBT-III), Titan Energy Pakistan (Private) Limited (TEPPL), Jhimpir Power (Private) Limited (JPPL), First Solar (Private) Limited (FSPL) and Roshan Power (Private) Limited (RPPL).

Generation Licenses were granted to ASPL, FPL, UEPWPL, HEPL, JDWSML-II, JDWSML-III, TWEPL, BEPL, AEPL, TTICL and QASPL whereas the other applications are expected to be decided shortly.



Captive Power Plants

NEPRA has formulated a strategy under which the dormant capacity available with the small units (50 MW or less) has been allowed to be sold to utilities through bi-lateral contracts without any approval of NEPRA. 17 cases of sugar and textile mills, with accumulative installed capacity of 316.43 MW, were processed for the grant of Generation Licenses for supplying surplus power to the National Grid through their respective DISCOs. These included Ramzan Sugar Mills Limited (RSML), Kamalia Sugar Mills Limited (KSML), Fatima Sugar Mills Limited (FSML), Gadoon Textile Mills Limited (GDTML), Bandhi Sugar Mills Limited (BSML), Lotte PowerGen (Private) Limited (LPGPL), Noon Sugar Mills Limited (NSML), Ranipur Sugar Mills (Private) Limited (RSMPL), Faran Sugar Mills Limited (FSML), Fimcotex Industries (Private) Limited (FIPL), Chambar Sugar Mills (Private) Limited (CSMPL), The Thal Industries Corporation Limited-TTICL for Safina Sugar Mills Limited (SSML), Unicol Limited (UCL), Lucky Cement Limited (LCL), Alliance Sugar Mills Limited (ASML), Mehran Sugar Mills Limited (MSML) and Habib Sugar Mills Limited (HSML).

Generation Licenses were issued to RSML, KSML, FSML, GDTML, BSML, LPGPL, NSML, CSMPL, SSML, FSML, FIPL and RSMPL, whereas the others were in an advanced stage of processing.

Licensee Proposed Modification (LPM) in Existing Generation Licenses

31 applications were processed for Licensee Proposed Modifications (LPMs) of the existing Licensees for modification in their already issued/granted Licenses. These included Gulistan Power Generation Limited-GPGL (for addition of a BPC), Kohinoor Mills Limited-KML (for addition of a BPC and enhancement in capacity), KML (for addition of a BPC), Peshawar Electric Supply Company Limited-PESCO (for exclusion of service territory of TESCO), Northern Power Generation Company Limited-NPGCL/GENCO-III (for enhancement in capacity), Jamshoro Power Company Limited-JPCL/GENCO-I (for enhancement in capacity), K-Electric Limited-KEL (for addition of 560.00 MW new CCPP at Bin Qasim), Kohinoor Power Company Limited-KPCL (for addition of FESCO as a power purchaser), Sitara Energy Limited-SEL (for addition of FESCO as a power purchaser), Water and Power Development Authority-WAPDA (for enhancement of capacity from 6879.56 MW to 8547.56 MW by installation of four new hydel power projects), Anoud Power Generation Limited-APGL (for enhancement in capacity), Ibrahim Fibres Limited-IFL (for enhancement in capacity), IFL-Distribution (for laying 12-km underground cable), Hub Power Company Limited Narowal-HUBCO (for addition of Article 3.5), Sheikhoor Sugar Mills Limited-SSML (for enhancement in capacity), Ashraf Sugar Mills Limited ASML (for enhancement in capacity), SSJD BioEnergy Limited-SSJDBEL (for changing power purchaser from HESCO to NTDC), Sanjwal Solar Power (Private) Limited-SSPPL (for enhancement in capacity), KEL (for reduction in capacity from 2422.29 MW to 2002.29 MW), WAPDA (for enhancement of capacity from 8547.56 MW to 17367.56 MW by installation of two new hydel power projects), KEL (for deletion of old units which had completed their useful lives), JDWSML (for merger of Gotki Sugar Mills Limited in JDWSML), Kohinoor Energy Limited (for changing term of its License), Lucky Energy (Private) Limited-LEPL (for enhancement in capacity), TTICL for Layyah Sugar Mills Limited-LSML (for enhancement in capacity), Mekotex (Private) Limited-MPL (for addition of a BPC), Hi-Tech Pipes & Engineering Industries (Private) Limited-HTP&EIPL (for addition of a BPC), Al-Moiz Industries Limited-AML (for addition of a Turbine for Standby use), Naudero Energy (Private) Limited-NEPL (for supplying power to BPCs), Dadu Energy (Private) Limited-DEPL (for supplying power to BPCs) and UEP Wind Power (Private) Limited-UEPWPPL (for change of WTG Technology).

The processing of LPMs of GPGL, KML, PESCO, GENCO-III, GENCO-I, KEL (for reduction in capacity from 2422.29 MW to 2002.29 MW), KPCL, WAPDA (for enhancement of capacity from 6879.56 MW to 8547.56 MW), APGL, IFL, IFL-Distribution, HUBCO, SSML, ASML, TTICL, SSPPL and SSJDBEL have been completed. The LPMs of MPL and HTP&EIPL were rejected while the remaining LPMs remained in different stages of processing.

Authority Proposed Modification (APM) in Existing Generation Licenses

Authority Proposed Modifications were initiated in the already granted Generation Licenses. The APMS of GENCO-I (for deletion of Unit 1&2 of GTPS Kotri), GENCO-III (for deletion of NGPS, Multan), HESCO (for changes in Article 3 and addition of Schedule-III for excluding service territory of SEPCO)



and NTDC (for changing Article 7(1) of the Transmission License to allow new DISCOs to purchase power from CPPA were issued.

Wheeling of Electricity

NEPRA has been receiving proposals from different developers whereby industrial units, generating power at one point, desire to supply the same at some distinct location. In order to encourage and facilitate such arrangements, the Authority formulated necessary Guidelines on wheeling of electric power. Two different cases were processed of Fatima Energy Limited and Fatima Sugar Mills Limited whereby wheeling of power was allowed to different BPCs.

Monitoring Activities

As part of monitoring activities various exercises were carried out and explanations and show cause notices were issued to different Licensees for violating the terms and conditions of their Licenses and nonpayment of Annual Licenses fees. In this regard explanation and show-cause notices were issued to five licensees who had defaulted in payment of Annual Licenses fees. These included Green Electric Power Limited, Eastern Power Company (Private) Limited, Arabian Sea Wind Energy (Private) Limited, Sunec Wind Power Generation Limited and First Tri Star Modarba. Other Licensees, including Intergen (Private) Limited, New Park Energy, Chenab Energy (Private) Limited, Radian and Energy (Private) Limited, were advised to clear their dues for Annual License Fee, without any further delay.

Cancellation of Licenses

A few existing Licensees requested for cancellation of their Licenses due to change in status in captive use, non-renewal of Power Purchase Agreements with power purchasers and failure to get the required fuel for operation of their plants. These included Nimir Industrial Chemicals Limited, Crescent textile Mills Limited and Khokhar Textile Mills Limited. All these Licenses were cancelled.

TARIFF

In pursuance to the power conferred under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, NEPRA determines Generation, Transmission and Distribution tariff for different licensees. Electricity tariffs are determined in accordance with the Tariff (Standards & Procedure) Rules-1998. Predetermined tariffs, such as Upfront Tariffs, are also approved for various applicants subject to meeting the requisite requirements.

During the reporting period, out of 66 tariff petitions / applications for determination of tariff /acceptance of Upfront Tariff/ Motion for Leave for Review, 49 cases were finalized and remaining were under process. Most of the cases finalized pertained to wind and thermal power generation. Based on the review motion filed by WAPDA Hydroelectric the same was finalized during this period. Furthermore, the cases of Machai Hydropower, Ranolia and SK Hydro (Private) Limited were also finalized. The generation tariff of Chashma Nuclear Power Plant-I was also determined during the same period. During this period 264 adjustments on account of fuel price variation, indexation of CPI, exchange rate etc and tax payment were made. Quarterly adjustment and fuel charge adjustments for K-Electric were also made during the period.

New Proposed Upfront Tariff for Various Technologies

Considering the demand supply gap and in order to encourage renewable energy NEPRA announced the Upfront Tariffs for Solar and Coal based Power Projects (imported/local). Due to unique issues such as water availability, quality of Thar coal etc the Upfront Tariff for Thar coal was announced in second week of July 2014. While deciding reconsideration request filed by the Government of Pakistan the Upfront Tariff was revised on 26.6.2014 after adopting due process of law for ensuring transparency in the matter. The requirement to achieve financial close for Wind Power Projects under the Upfront Tariff regime was also relaxed.

Upfront Tariff for Bagasse based Power Projects

The validity date for opting Upfront Tariff for Bagasse based Power Projects was extended till 24th May 2015 in order to facilitate and harness the maximum potential of this indigenous fuel for power generation. During the extended period for accepting Upfront Tariff, Chiniot Power Limited, JDW, RYK, Hamza Sugar Mill etc opted for the Upfront Tariff.

STANDARDS AND CODES

Performance Standards (Generation) Rules (PSGR) 2009

The data submitted relating to key performance indicators is used for benchmarking performance for



using in subsequent tariff determinations. During analysis of the quarterly reports on key performance indicators (KPIs) collected from the Public Sector Generation Companies (GENCOs) as well as the Independent Power Producers (IPPs) it was observed that the data submitted by the GENCOs was inconsistent and did not meet the requirements of PSGR. By comparing the Power Purchase Agreement (PPA) between GENCOs and NTDC, total number of outages mentioned by GENCOs was more than the allowable limit in the PPA. It was also found that GENCOs put their machines/units on standby mode for unexplainably long periods due to which the energy lost during standby mode could have been generated.

In November, 2013, a team of professionals of NEPRA visited GENCO-II for physically monitoring the updated operational status of the running and off-bar units of Guddu Power Plant, as five different units of the complex were damaged and the capacity was reduced up to 50%. Upon serious notice taken by the Authority, CEO of the GENCO Holding Company Limited (GHCL) submitted an inquiry report of the professional committee which included constitution of inquiry committee, extent of damages, findings, conclusion, fixing the responsibility and recommendations. The report was thoroughly analyzed by the professionals of NEPRA and it was found that the report did not cover the actual extent of loss, energy loss, revenue loss, and no clear mention was made about persons responsible. A detailed site visit report was submitted before the Authority covering findings and recommendations and was also sent to the Secretary, Ministry of Water and Power for looking into the matter personally and taking immediate action.

Regarding the IPPs, it was noticed that most of the IPPs were not serious in submitting the quarterly reports and were not following the requirements of PSGR. Letters were written to those IPPs who had not submitted the reports. However, it was found that the performance of some IPPs was somehow better than the public sector GENCOs. Fuel Constraints was the main reason of the poor performance of IPPs.

Grid Code Implementation

NTDC has created a "Grid Code Implementation Cell" to monitor compliance with various provisions of the Grid Code approved by NEPRA in June 2005 as an "Applicable Document". NTDC is pursuing the administration/enforcement of various provisions of the Grid Code through the Grid Code Cell of NTDC. During the reporting period matters relating to Grid Code implementation were discussed in meetings held with the officials of NTDC.

A number of meetings of the Grid Code Review Panel (GCRP) were attended regarding the Grid Code Addendums. During the meetings, issues like, revision of Grid Code Addendum-I, Development of Grid Code Addendum-II for induction of Solar Power Plants, Development of Grid Code Addendum-III for Small Hydel Power Plants, Issue of Power Factor Range were discussed as a consequence of which Grid Code Addendum-II for integration of Solar Power Plants was approved by the Authority.



TRANSMISSION

The NEPRA Act empowers the Authority to regulate the business of Transmission in the country. Section 16 of the Act states:

1. No person shall except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the transmission of electric power.
2. An application for a license for the transmission of electric power shall specify:
 - i. The type of service for which the license is being sought; and
 - ii. The territory with location and maps and plans to which electric power shall be transmitted.

TARIFF

National Transmission and Dispatch Company (NTDC) Limited

The National Transmission and Dispatch Company (NTDC) Limited filed petition for determination of wheeling/ transfer charges. The NTDC's tariff was determined in accordance with the Tariff Standards & Procedure Rules - 1998.

STANDARDS AND CODES

Performance Standards (Transmission) Rules (PSTR) - 2005

According to the requirements of Performance Standards (Transmission) Rules, the Transmission Licensees i.e. NTDC & K-Electric are required to submit their Annual Performance Reports (APRs) every year. The data submitted by NTDC was analyzed and deficiencies and anomalies were found indicating that the professionals of NTDC lacked understanding of PSTR-2005, despite conducting of workshops in all the four regions for the awareness of PSTR-2005 and proper submission of Annual Performance Reports with consistency and a real based approach.

In March, 2014, the professionals of NEPRA physically verified the maintenance procedures submitted by NTDC at 220 kV Kot lakhpat, 220 kV Kala Shah Kaku, 500 kV Gatti Faisalabad, 500 kV Multan, and 500 kV Muzaffargarh grid stations, as 28 grid stations at 220 kV and 500 kV were badly affected due to the failure of transformers/lines due to fog resulting in massive breakdown of electricity for 10-12 hours. Consequently, MD NTDC, CEOs of LESCO and MEPCO and Secretary, Ministry of Water and



Power were asked to conduct an inquiry for such heavy breakdown for identifying the reasons and fixing the responsibility as supply to millions of consumers was affected which resulted in colossal economic loss. NTDC, LESCO and MEPCO were also asked about their maintenance procedures for lines and grids. A detailed site visit report covering the findings and recommendations was then presented before the Authority.

As directed by the Authority advisories were sent to the Secretary, Ministry of Water and Power, with a copy to PS to Minister, MD PEPCO and NTDC on the following issues:

- Non-working and rusted condition of Live Line Washing Units, which were purchased @ 9.7 million rupees per unit, ten years back.
- Poor Implementation of Standard Operating Procedures (SOPs).
- No effective communication between NTDC, NPCC and DISCOs.
- No data base system in respective of record management.

NTDC was also conveyed to provide the detail of preventive measures taken each year before start of foggy season.

Some other issues were also taken up with NTDC i.e. implementation of Grid Code in true letter and spirit, provision of details of the shifting of 11 kV feeders, least cost system expansion plan and interconnection studies.



DISTRIBUTION

The EX-WAPDA Distribution Companies are closely monitored and regulated by NEPRA. Section 20 of the NEPRA Act states:

1. No person shall except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the distribution of electric power.
2. An application for a license for distribution of electric power shall specify:
 - (i) The type of service for which the license is being sought;
 - (ii) The territory in which electric power shall be distributed; and
 - (iii) The source and scope of electric power and rates paid by it.

LICENSES

The Authority, during the period under review, processed different Distribution License applications from different entities including Tribal Areas Electric Supply Company (TESCO), Bahria Town (Private) Limited (BTPL) (for its facilities located at Lahore), Bismillah Energy (Private) Limited (BEPL) and Punjab Industrial Estate Development & Management Company-PIED&MC. Distribution License was issued to TESCO. However, the Distribution Licenses for the other companies could not be issued due to the opposition of DISCOs, for which different options were being considered.

TARIFF

In accordance with the NEPRA prescribed mechanism notified in the official gazette, fuel price adjustment for the DISCOs was made till May 2013. Due to better generation mix and low exchange rate impact due to stability in the Rupee Dollar parity during the year, most of the time the fuel charge adjustment was favorable for the end-consumer and accordingly downward adjustment was made by the respective Distribution Companies in the monthly bills. There was also marginal upward revision occasionally.

In addition, the consumer-end tariff of Distribution Companies was also finalized for the FY 2013-14 and was communicated to the Federal Government for notification in the official gazette in accordance with the Tariff (Standards & Procedure) Rules-1998. Review Motion of the DISCOs were also finalized during the period.



STANDARDS AND CODES

Monitoring of Performance Standards (Distribution) Rules (PSDR) - 2005

As per Rule 7 of Performance Standards (Distribution) Rules (PSDR) 2005, all Distribution Companies are required to submit their Annual Performance Reports (APRs) to NEPRA before 31st August, of the succeeding year. The APRs were analyzed and discrepancies were found in the data despite a number of trainings provided to the professionals of the DISCOs showing the non-serious attitude of the DISCOs. The DISCOs and K-Electric were not giving due importance to PSDR 2005 and the Authority is seriously focusing on imposing penalties.

Explanations were issued to all DISCOs and K-Electric against violation of PSDR 2005 in reference to which, all the DISCOs and K-Electric submitted their replies which were found to be unsatisfactory and it was directed to issue Show Cause Notices except to K-Electric, as it requested for an opportunity of hearing. As per instructions, Show Cause Notices were issued and an opportunity of hearing provided to KE.

Besides, letters were written to all DISCOs inquiring about the following issues:

- Implementation of Rule 4 (f) - Priorities & Principles of Load Shedding.
- Investment Plans of DISCOs for last three years along with the physical and financial status.
- Feeder wise Planned/Unplanned outages status and its restoration time status.
- Feeder wise status of AMI
- Number of deaths since July, 2013

Information was received from most of the DISCOs pertaining to above parameters and after analyzing the information of FESCO, a comprehensive analysis report was presented before the Authority on June 10, 2014 after which the Authority gave new directions which were being implemented.

An exercise was undertaken of nominating the panel of experts from all DISCOs for discussing the performance level of DISCOs and K-Electric under PSDR 2005 and the reasons of poor performance of DISCOs despite of the fact that number of times the professionals of DISCOs were trained by conducting workshops. Meetings with panel of experts of all DISCOs have been scheduled and will be held accordingly. Monitoring the data submitted by DISCOs was also in the pipeline by physically visiting the data stations like grids, customer service centers etc. to diagnose the basic issues behind the poor performance of DISCOs and K-Electric.

Distribution Code Implementation

Matters relating to Distribution Code Implementation were taken up with DISCOs in various meetings during the reporting period. Nominations have been made from all DISCOs and K-Electric for arranging a consultative workshop/seminar for establishing the Distribution Code Review Panel (DCRP) for starting the implementation of Distribution Code in true letter and spirit and for development of Distribution Code Addendums, if any, based on the implementation.

Safety Record of Distribution Companies

Based on analysis of the data submitted by all the DISCOs relating to safety, the Authority took serious notice regarding the hundreds of deaths implying non-compliance of the Safety Code. This practice of fatal accidents was occurring since the last 4 to 5 years, but DISCOs and K-Electric had not yet taken any serious step for overcoming these mishaps. It was decided that all DISCOs and K-Electric be directed strictly to convey that what steps/measures had been taken for prevention of accidents in the future by following the Overall Standard 7 (Safety OS7) of PSDR 2005 and if need be issuing Explanations and Show Cause Notices against non-compliance of Safety Rules.

MISCELLANEOUS ACTIVITIES





CONSUMER AFFAIRS AND COMPLAINTS

Safeguarding the interest of consumers and protecting them from discriminatory treatment or victimization is a vital objective of NEPRA. The Consumer Affairs Division (CAD) is responsible for handling the complaints of consumers who can approach NEPRA without any procedural hindrance. NEPRA has established its Regional Offices at all the Provincial Capitals in order to facilitate the electricity consumers for speedy redressal of their grievances.

Status of Complaints during the Period July 1, 2013 to June 30, 2014

Head Office

DISCO	Complaints Sent to DISCOs	Complaints Redressed by DISCOs	Under Process	Consumer Advised To Approach DISCO	Total Disposed Off	Total Complaints
	(1)	(2)	(3)	(4)	(5) = (2) + (4)	(6) = (1) + (4)
PESCO	35	22	13	106	128	141
IESCO	50	44	6	189	233	239
GEPCO	10	9	1	51	60	61
FESCO	25	17	8	81	98	106
LESCO	69	52	17	126	178	195
MEPCO	738	607	131	0	607	738
HESCO	32	24	8	168	192	200
QESCO	5	4	1	4	8	9
K-Electric	122	88	34	474	562	596
SEPCO	42	31	11	117	148	159
TOTAL	1128	898	230	1316	2214	2444

Regional Offices

DISCO	Complaints Sent to DISCOs	Complaints Redressed by DISCOs	Under Process	Consumer Advised To Approach DISCO	Total Disposed Off	Total Complaints
	(1)	(2)	(3)	(4)	(5) = (2) + (4)	(6) = (1) + (4)
PESCO	75	55	20	36	91	111
GEPCO	2	2	0	14	16	16
FESCO	4	4	0	30	34	34
LESCO	6	5	1	43	48	49
MEPCO	6	4	2	48	52	54
QESCO	35	12	23	0	12	35
TOTAL	128	82	46	171	253	299

Addresses of NEPRA Regional Offices

Karachi

Mr. Mubeen
 1st Floor, Office No. 101
 Bahad Trade Center
 Plot No. 15/118, Block No.3
 Bahar Muslim Housing Society
 Karachi.

Lahore

Engr. Raheel Azhar
 Assistant Director
 NEPRA Consumer Affairs Office
 2nd Floor, Office No. 212
 National Tower, Opposite LDA Plaza
 Edgerton Road, Lahore.

Peshawar

Mr. Masroor Khan
 Senior Assistant Director (CAD)
 NEPRA Provincial Office
 6th Saddar Road, 2nd Floor,
 Room No. 3 & 4, Tasneem Plaza
 Peshawar Cantonment.

Quetta

Mr. Dost Muhammad Jaffar
 Assistant Director
 NEPRA Consumer Affairs Division
 National Electric Power Regulatory Authority
 Deputy Commissioner Complex
 Near District Courts/Katchary
 Inscomb/Adalat Road, Quetta.



COORDINATION AND IMPLEMENTATION

During the period under review, 619 Authority Regulatory Meetings and 90 Public Hearings were held. The details are given in the Table below:.

Details of Authority Regulatory Meetings and Hearings held during the Period
July 1, 2012 to June 30, 2013

Month	Regulatory Meetings	Hearings	Total
JULY 2013	25	6	31
AUGUST 2013	37	7	44
SEPTEMBER 2013	73	7	80
OCTOBER 2013	45	8	53
NOVEMBER 2013	39	7	46
DECEMBER 2013	33	9	42
JANUARY 2014	46	8	54
FEBRUARY 2014	64	3	67
MARCH 2014	43	13	56
APRIL 2014	73	9	82
MAY 2014	68	2	70
JUNE 2014	73	11	84
Total:	619	90	709

7 Authority Discussion Meetings were also held during the period.

The details of the Regulatory Meetings and Hearings are given in [Annex-I](#) and [Annex-II](#) respectively.

FINANCIALS

Electronic library of regulatory accounts

Finance Division, with the technical assistance of IT Division, has completed in-house implementation of Microsoft SharePoint Services Platform for maintaining a real time dynamic intranet site namely Uniform System of Accounts (USoA). This intranet site serves as the Central Library of the Information/Compliance Resources pertaining to NEPRA (Uniform System of Accounts) Rules, 2009, which is accessible to the Authority and NEPRA Professionals through secured logins and passwords. Compliances received from licensees in shape of regulatory/audited accounts and related correspondences such as letters sent/received are uploaded to USoA site in soft files. USoA Intranet Site currently carries nearly 800 documents of regulatory/audited accounts, a very comprehensive list of licensees and about 1600 documents of correspondence with licensees.

Up-gradation of Oracle E-Business Suite R12 (Financials and HRMS)

NEPRA's team of finance and IT professionals continued to enhance and stabilize the Oracle E-Business Suite R12 platform. The post-implementation Operation & Maintenance support has been managed effectively and efficiently in-house without relying on outsourcing. Successful up-gradation of Production Server from old version R12.1.06 to upgraded version R12.1.3 was achieved during the year.

Sr.	Layer	Old Version	Upgraded Version
1	RDBMS	10g (Ver. 10.2.0.2.0)	11gR2 (Ver. 11.2.0.1.0)
2	Forms Server	Ver. 10.1.2.0.2	Ver. 10.1.2.3.0
3	Internet Application Server	Ver. 10.1.3.0.0	Ver. 10.1.3.5.0
4	Application	Ver. 12.0.6	Ver. 12.1.3
5	Java	JDK-5	JDK-6
6	Opatch	Ver. 1.0.0.0.55	Ver. 1.0.0.0.61
7	Other utilities in Linux Operating System and Oracle Application e.g OUI, PERL, CPP, AutoConfig, ADClone etc. to latest versions required by upgrade process		



Audit of annual accounts of NEPRA for the financial year 2012-13 and engagement of auditors for the next year 2013-14

The external audit of NEPRA’s corporate accounts for the financial year 2012-13 was carried by KPMG Taseer Hadi & Co. (KPMGTH), Chartered Accountants. The Authority, in a meeting held in February, 2014 approved the audited financial statements of NEPRA for the financial year ended 30th June, 2013 and approved engagement of KPMGTH to continue to act as auditors for the next financial year (2013-14) ended June 30, 2014.

Audit of annual accounts of NEPRA Employees’ Provident Fund Trust and Gratuity Fund Trust for the Financial Year 2012-13

M/s M. Yousuf Adil Saleem & Co., Chartered Accountants carried out external audit of accounts of NEPRA Employees’ Provident Fund Trust and NEPRA Employees’ Gratuity Fund Trust for the financial year ended June 30, 2013, which were approved by the respective boards of trustees.

Compliance of Annual Regulatory Accounts

Finance Division rigorously pursued improvement in compliance level in relation to annual regulatory accounts filed by licensees under NEPRA (Uniform System of Accounts) Rules, 2009. Compliance status was updated in June, 2014 to determine the annual accounts of recent three years filed/not filed by the Licensees, as summarized below:

Compliance Status	Number of Licensees
Fully Compliant - filed regulatory accounts for FY 2011, FY 2012, FY 2013	47
Partially Compliant - did not file regulatory accounts for:	
FY 2011	2
FY 2012	2
FY 2013	58
FY 2011, FY 2012	3
FY 2011, FY 2013	7
FY 2012, FY 2013	14
Sub-total - Partially Compliant	86
Non-Compliant - did not file regulatory accounts for FY 2011, FY 2012, FY 2013	75
Total Number of Licensees	208



In June, 2014, notices were issued to Partially Compliant and Non-Compliant Licensees. Substantial improvement is expected in the level of compliance. The filed responses have been uploaded on SharePoint platform and are available for the information of NEPRA's authorized professionals/users.

Recoveries from defaulter licensees

Proceedings were initiated for recovery of outstanding license fee of Rs.55.83 million against 14 defaulting licensees. As a result of strenuous efforts, Rs.17.76 million were recovered from 5 licensees against whom proceedings were dropped. Cases of 5 permanent defaulters were referred to Collector Islamabad for Recovery as Arrears of Land Revenue who has raised demands against them. Proceedings against the remaining 4 licensees are at various stages of recovery.



MONITORING & ENFORCEMENT

The key responsibilities of M&E Division are as under:

- To monitor and enforce the compliance of the directions of the Authority by the licensees, the conditions of the applicable documents of NEPRA including licenses, determination, codes etc., NEPRA Act, Rules, Regulations and interparty agreements.
- To carry out the investigation and inquiries wherever needed under the Rules.
- To initiate and execute investigation of possible violation of the regulator's rules, orders and regulations relating to the activities of the licensees.
- To develop policy/operational procedures and regulatory strategies for the consideration of the Authority.
- To develop the Performa for collection of different technical data from various NEPRA licensees.
- To analyze the technical data and prepare a monthly, quarterly, half yearly or annual report for the Authority as per requirement.
- Physically verify the technology, operation, metering, protection, plant factor, load factor, efficiency, maintenance schedule etc of generation licensees from time to time.
- Physically verify the networks, grid stations, transformers, consumer facilities and feeders etc of Transmission and Distribution Licensees.
- To conduct the annual technical audits of Generation, Transmission and Distribution companies.
- Look into the targets of losses and recovery given by the Authority to the transmission and distribution licensees, develop a strategy to resolve the issue of circular debt and convey to the Authority.
- Look into the Power Purchase/Selling Agreements between Generation Licensees and DISCOs and between NTDC and DISCOs, finally giving recommendations to make them more effective in the consumer interest.
- Implementation and enforcement of grid / distribution code especially in the areas of system performance, system reliability, consumer services requirements, safety requirements, emergency plans and load shedding, competition in the supply of electric power etc.
- Develop a regular, effective, and result based strategy for monitoring and enforcement of rules, regulations, orders, standards etc.

Achievements

1. M&E Division has developed different Performa's to collect the following information from Generation, Transmission and Distribution Companies:
 - i. Progress report of the distribution companies regarding digitized plotting of its distribution network in compliance with the article 3.3 of the Distribution License.

- ii. Information regarding Investment Plan of Distribution Companies.
 - iii. Progress report regarding Installation of TOU meters by Distribution Companies.
 - iv. Data from DISCOs regarding distribution losses and recovery.
 - v. Data from DISCOs regarding Transmission and Distribution losses for last 3 years.
2. Monitoring of digitization of distribution network (i.e. Article 3.3 of Distribution License) and obtaining information regarding charge statement (i.e. Article 9 of the distribution losses).

The status of DISCOs and K-Electric regarding the digitization of feeders under Article 3.3 of the distribution losses is as under:

Name of DISCO	Total No. of 11kV Feeders	Digitized Plotting (No. of Feeders)		%age Progress
		Completed	To be done	
FESCO	849	235	614	27.7
GEPCO	710	153	557	21.5
HESCO	452	45	407	10
IESCO	949	38	911	4
LESCO	1413	150	1263	10.6
MEPCO	1021	90	931	8.8
PESCO	754	112	642	14.9
QESCO	560	15	545	2.7
SEPCO	417	30	387	7.2
K-Electric	1400	416	984	29.7

3. Monitoring of monthly progress of DISCOs regarding installation of TOU meters.

GEPCO, MEPCO and IESCO completed 100% installation of TOU meters. The updated status of installation of TOU meters by other DISCOs is as under:

Name of Company	Total No. of connections qualified for installation of TOU meters	Total meters installed	TOU meters to be installed	%age progress
SEPCO	21,189	19,941	1,248	94.11
FESCO	103,209	73,223	29,986	70.95
HESCO	26,250	20,061	6,189	76.42
QESCO	8,706	8,591	115	98.68
PESCO	55,530	52,237	3,293	94.07
K Electric	408,500	95,201	313,299	23.31



4. Assessment of Transmission & Distribution losses of DISCOs for incorporation in tariff determinations.

M&E division has assessed the T&D losses of DISCOs based on the available data of DISCOs. The detail of the T&D losses of DISCOs allowed by NEPRA in the tariff determination of DISCOs for FY 2013-14 is as under:

Sr. No.	Name of DISCO	Claimed T&D Losses in FY	Target T&D Losses in FY 2013-14
1	GEPCO	1.5	9.48
2	FESCO	10.83	9.5
3	HESCO	23	15
4	MEPCO	16	15
5	IESCO	9.5	9.44
6	LESCO	13.2	9
7	PESCO	18	15
8	QESCO	18	18
9	SEPCO	37.07	17
10	TESCO	23	18.5

5. Explanation of K-Electric for its failure to install TOU meters.
6. Obtaining electricity bills of DISCOs and K-Electric to verify the application of TOU tariff (off peak/peak hours).
7. Monitoring and Enforcing the directions of the Authority issued in different tariff determinations.
8. Legal action (i.e. explanation and show cause notice) against delinquent DISCOs for non-compliance with the direction of the Authority issued in tariff determination for FY 2012-13.
9. Physical verification of DISCOs in compliance with the direction of the Authority regarding inaccurate/excessive billing.
10. Monitoring and obtaining information related to power sector issues reported in print and electronic media.
11. Inquiry report regarding non-implementation of TOU meter based tariff by K-Electric.
12. Prepared the report on the directions of the Authority issued in tariff determinations of DISCOs for the last 5 years to ascertain compliance.
13. Development of the draft NEPRA Investment Standards and Procedure (Transmission & Distribution) Rules, 2014.



Value Addition Made

- Introduction of continuous monitoring through verbal and written communication and physical verification by visiting the concerned offices and sites which resulted in better sense of responsibility on the part of DISCOs and Transmission Company.
- Monitoring and Enforcement of the directions of the Authority issued to DISCOs in Licenses and Tariff determinations which has aided in quality of service of DISCOs.
- Assessment of targets of T&D losses of DISCOs has positively contributed towards tariff determination of DISCOs.

ADMINISTRATION

Consequent upon shifting of offices to the NEPRA Tower the Administration Directorate in addition to their routine work performed multiple tasks during the financial year 2013-14. The details of major achievements, challenges, value addition and way forward are as follows:

Shifting to New Office

Administration Directorate was assigned the task of shifting of the three Islamabad based NEPRA offices i.e. OPF Building, PIA Building & a G-6 Building to the NEPRA Tower situated in G-5/1 Islamabad. The directorate converged the three offices into one in record time. During the shifting, there wasn't any report regarding the misplacement or damage of the record, equipment or furniture.

Auction

The Administration directorate successfully auctioned the Vehicles of NEPRA which had completed their useful life/years in line with the staff car rules at the market compatible prices.

Public Hearings

The PR&P section completed successful arrangements for the Public Hearings, Seminars and workshops during the fiscal year in major cities of the country. It also got published approximately 200 advertisements through the advertising agencies during the fiscal year in major newspapers countrywide.





Day Care Centre

The Administration Directorate has established fully functional Day Care Centre to facilitate its female employees. All requisite facilities including toys, cots, TV, fridge, microwave oven etc. have been provided in the Day Care Centre where a qualified maid looks after all the children of age group 0 to 3 years. This centre is specifically set up to enhance the child's first interaction with the outer world and make them learn things at early stages of life while their mothers are busy doing work. NEPRA is providing this very rare facility to all of the female employees.





Children playing at Day Care Centre

Sport Club

The newly set up Sports Club is located in the basement of NEPRA office. It helps all NEPRA employees to enjoy extensive sports facilities in a professional and friendly environment. Members of the Sports Club currently enjoy table tennis and badminton in indoor facilities, whereas some of the outdoor games are also being played, like cricket, by the employees with teams of other departments.



Cricket match with Foreign Office



Employees playing table tennis and badminton

Gymnasium / Fitness Facilities

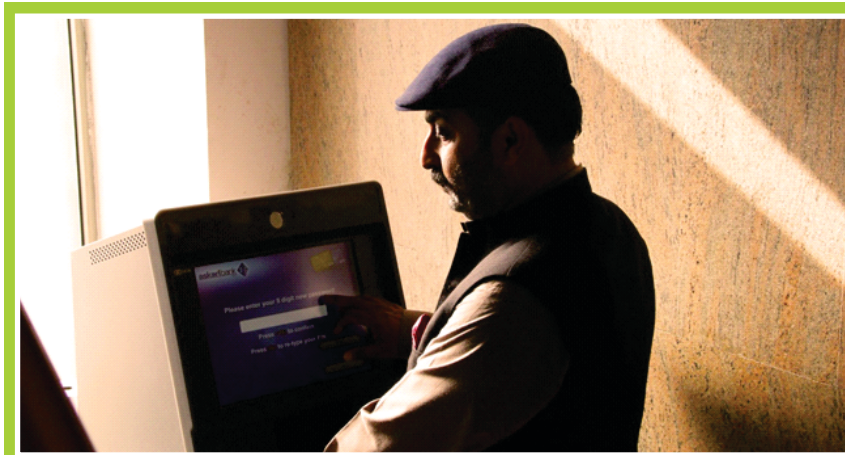
Maintenance of the health of employees is one of the top priority of Administration. NEPRA gym facility is fully equipped with carefully tailored exercise programs. On the basis of our life styles, physical health and fitness levels, the members are facilitated with kinesis stations, group cycles and treadmills.



Employees working out at health & fitness centre

ATM Machine

Installation of ATM machine at the NEPRA Tower is one of the milestones achieved by the Administration towards facilitation of NEPRA employees. An easy to implement money transaction system has been placed at the ground floor. NEPRA keeps the same system running and cash loaded in mutual collaboration with Askari Bank Limited.



An employee using ATM machine placed beside reception area

Biometric Identification Attendance System

In order to ensure security measurements, NEPRA has introduced a fool proof biometric fingerprint identification system for daily attendance of the employees. Finger print ridges help the system to recognize a particular employee and facilitate the process of monitoring for the Authority.

HUMAN RESOURCE

Recruitment

Recruitment of employees and capacity building is a fundamental function of the Human Resource Department. Besides inducting the following professionals, NEPRA established the Provincial Offices and equipped them with the requisite human resource in order to make them fully functional. During the reporting year, NEPRA employed 40 officials and the following professionals:

Sr. No.	Name	Designation	Department
1.	Mr. Hussnain Zaigham	Senior Advisor	Technical
2.	Syed Insaf Ahmed	Senior Advisor	Tariff
3.	Syed Iftikhar Hassan	Director	Generation
4.	Mr. Aijaz Ahmed	Director	Transmission & Distribution
5.	Mr. Osman Mehmood	Consultant	Hydropower
6.	Mr. Rashid Shafiq	Consultant	Information Technology
7.	Mr. UbedUllah Memon	Deputy Director	Consumer Affairs
8.	Mr. Mubashar Jalal Bhatti	Deputy Director	Tariff
9.	Mr. Shahid Ur Rehman Farooque	Deputy Director	Licensing
10.	Mr. Shahid Munir Khokhar	Assistant Director	Tariff
11.	Mr. Asfandyar Farooq Khan	Assistant Director	Administration
12.	Mr. Shahzad Khan	Assistant Director	Monitoring & Evaluation
13.	Mr. Muhammad Zeeshan Ghais	Assistant Director	Licensing
14.	Ms. Mahreen Hussain	Assistant Director	Human Resource
15.	Mr. Syed Asif Ali Bokhari	Assistant Director	Administration
16.	Ms. Saba Saif	Assistant Director	Tariff
17.	Mr. Muhammad Akram	Assistant Director	Information Technology
18.	Mr. Muhammad Imran	Assistant Director	Tariff
19.	Mr. Hayat Muhammad	Assistant Director	Tariff
20.	Syed Taqi Abedi	Assistant Director	Consumer Affairs

In addition NEPRA hired the services of Mr. Aftab Alam, former Joint Secretary Ministry of Interior on deputation as Director General (Coordination & Implementation).

Furthermore, the service contracts of Mr. Nadir Ali Khoso (Senior Advisor M&E), Mr. Muhammad Ashraf Khalid (Project Director), Mr. Saqlain Arshad (Legal Advisor), Mr. Irfan-ul-Haq (Assistant Legal Advisor), and Mr. Imran-ur-Rehman (Assistant Director-IT) were extended. The service contracts of Operations and Maintenance team were also extended for a period of three months.

Trainings

NEPRA conducted in-house trainings for 48 employees while 117 employees were trained through various out-sourced training programs across the country in a number of areas of study.



In House Officers Training conducted by the HR Section with the assistance of Knowledge Kottage regarding Leadership and Decision Making



In House Training of NEPRA Professionals



In House Training conducted by the HR Section on Advance IT skills in collaboration with the USAID



Utility Exchange Regulations Workshop at Hartford, USA.

The following professionals attended foreign training courses:

Sr. No.	Name & Designation	Training/ Workshop Title	Country
1	Hussnain Zaigham	Utility Exchange Regulations	USA
2	Hammad Shamimi	IDEAS Follow up Program-2012-2013	Japan
		Utility Exchange Regulations	USA
3	Sajjad M. Qureshi	Utility Exchange Regulations	USA
4	Syed Safeer Hussain	SAFIR 13th Core Course on Infrastructure Regulation & Reforms	Dhaka
5	Naweed Illahi Sheikh	Utility Exchange Regulations	USA
		Simulation & Optimal Control of Power Generation Process for Asian Countries	China
6	Imtiaz Hussain Baloch	Utility Exchange Regulations	USA
7	Mazhar Iqbal Ranjha	Utility Exchange Regulations	USA
8	Muhammad Yousaf	Utility Exchange Regulations	USA
9	Sajid Akram	Utility Exchange Regulations	USA
10	Ahmed Nadeem	Utility Exchange Regulations	USA
11	Hasnain Gohar	Simulation & Optimal Control of Power Generation Process for Asian Countries	China
12	Ali Feroz Khan	International Visitor Leadership Program	USA



Utility Exchange Regulations Workshop at USA



Utility Exchange Regulations Workshop at Boston USA

Internship Program 2014

NEPRA introduced its first ever Internship Program for the graduate/post graduate students in the year 2014 in the fields of Engineering and Humanities. The Internship policy entailed that the young professional will only be eligible if he/she is a graduate or post-graduate holding a degree from a reputable local / foreign institute recognized by HEC, have an excellent educational track record and has an application duly recommended by his/her institute. The Internship Program is designed for six months extendable for a period of one year. NEPRA has taken on board 17 young individuals to provide them hands on experience and be the Brand Ambassadors of NEPRA.



Internees during one of the training sessions

USAID-Power Distribution Program

During the past one year, NEPRA has been collaborating with USAID's Power Distribution Program for Organizational Restructuring of the Energy Sector. The Human Resource department has been continuously providing assistance to re-engineer the processes to achieve better performance with minimal efforts. During the course of last year, the HR Department assisted the PDP team in conducting the Training Needs Assessment, Performance Management Study and Compensation & Benefits study.

USAID PDP is also providing capacity building services to NEPRA facilitating the training of 84 Officers and 20 Officials in IT and managerial skills.

LEGAL

The details of Court cases filed and decided in the FY 2013-14 is given as under:-

Name of Court	Pending as o 30.6.2013	Filed in 2013-14	Total	Decided in 2013-14	Balance as on 30.6.2013
Supreme Court	49	119	168	4	164
Islamabad High Court	297	109	406	6	400
Lahore High Court, Lahore	198	334	532	181	351
Lahore High Court, Multan	821	144	965	54	911
Lahore High Court, Bahawalpur	45	1	46	0	46
Lahore High Court, Rawalpindi	10	15	25	5	20
Peshawar High Court	81	7	88	72	16
High Court of Sindh, Karachi	87	83	170	0	170
High Court of Sindh, Hyderabad	38	7	45	0	45
High Court of Sindh, Larkana	15	3	18	3	15
High Court of Sindh, Sukkur	8	0	8	0	8
Balochistan High Court	26	2	28	0	28
Civil Courts	146	4	150	0	150
Total	1821	828	2649	325	2324

From the above referred pending cases, nature-wise details are given as under:

Name of Court	Consumer	Misc	Surcharge	Tariff	Licensing	Total
Supreme Court	6	54	0	104	0	164
Islamabad High Court	4	14	14	365	3	400
Lahore High Court, Lahore	19	47	150	133	2	351
Lahore High Court, Multan	4	8	56	843	0	911
Lahore High Court, Bahawalpur	1	8	3	34	0	46
Lahore High Court, Rawalpindi	0	3	12	5	0	20
Peshawar High Court	4	6	3	3	0	16
High Court of Sindh, Karachi	125	29	0	12	4	170
High Court of Sindh, Hyderabad	2	2	0	41	0	45
High Court of Sindh, Larkana	3	0	0	12	0	15
High Court of Sindh, Sukkur	1	0	0	7	0	8
Balochistan High Court	0	0	0	28	0	28
Civil Courts	0	150	0	0	0	150
Total	169	321	238	1587	9	2324



IMPORTANT ISSUES INVOLVED IN THE PENDING CASES

RECOVERY OF FIXED CHARGES

A number of cases have been filed before the Islamabad High Court, Lahore High Court, Lahore and Lahore High Court, Multan Bench.

It is the stance of the petitioners that no "fixed charges" should be recovered by the DISCOs for the period of "load shedding".

The arguments in cases pending before the Islamabad High Court were earlier concluded and the matter fixed for "judgment". However, subsequently the Honorable Court again fixed all such cases for re-hearing and all cases were still pending. NEPRA was being represented in all such cases.

The cases before the Lahore High Court were decided and it was directed that the "fixed charges" should be levied @ 50/50 for the period of "load shedding" in terms of a judgment of the Supreme Court of Pakistan cited as 1999-SCMR-494. These orders were passed with the consent of the Counsel of LESCO; however, NEPRA has filed Intra Court Appeals against the decisions of the Lahore High Court and the same were still pending.

FUEL ADJUSTMENT CHARGES

In earlier round of litigation, hundreds of cases were filed against levy of fuel adjustment charges before the Islamabad High Court, Lahore High Court, Lahore, Rawalpindi, Multan, Bahawalpur, Peshawar High Court, Balochistan High Court and High Court of Sindh at Karachi, Hyderabad, Sukkur and Larkana.

The Honorable Single Bench of the Islamabad High Court had declared the levy of fuel charges as un-constitutional. However, upon filing appeals, the said judgment was set aside and all the petitions were dismissed. Now the consumers have challenged the said decision before the Supreme Court of Pakistan and the cases were pending there. The recovery was not suspended by the Honorable Supreme Court; rather, it was ordered to recover the amount in installments.

The Honorable Single Bench of the Lahore High Court had decided that the levy was legal and justified; however, the same should not be affected from consumers who consume less than 350 units. The DISCOs have filed ICAs to the extent of that order and the same were still pending.

It was also ordered by the Court that NEPRA should probe into the matter as to the observations recorded by one of its Members within two months and the judgment of the Honorable Court was complied with by NEPRA.

The Honorable Peshawar High Court also declared the levy of fuel adjustment charges as illegal on the ground that within Khyber Pakhtunkhwa electricity was generated through Hydel; therefore, no fuel charges are to be levied. The said judgment was assailed before the Honorable Supreme Court of Pakistan and leave was granted and the operation of impugned judgment also suspended. It was also ordered to affect recovery of the arrears in installments.

Cases were also decided by the High Court of Sindh at Sukkur against levy of fuel adjustment charges with retrospective effect and the said judgment is also challenged by SEPCO before the Supreme Court wherein leave has been granted and the cases were still pending.

For cases before the Balochistan High Court, the arguments have since been concluded and the judgment is to be announced shortly.

Partial arguments for cases in Hyderabad have also been heard and the cases were to be fixed in August, 2014.

FORMULA OF MONTHLY FUEL ADJUSTMENTS

In a number of cases, it is being alleged that in the monthly fuel adjustment charges, some components other than fuel were being levied. Initially, all such petitions were dismissed; however, the consumers have filed appeals and the same were pending.

SUO MOTO CASES OF LOAD SHEDDING

Against load-shedding, suo moto cases were initiated before the Supreme Court of Pakistan and the Peshawar High Court.

The case before Honorable Supreme Court of Pakistan had been decided with some directions to all concerned including NEPRA.

The case before the Peshawar High Court was dismissed for the reason that no suo moto powers were available with the High Court.

Consumers had filed different cases before the Lahore High Court, Lahore as well and the same were decided with certain directions to the Government of Pakistan.

CAPTIVE POWER PLANTS

Some power plants were set up reportedly under some policy of PEPCO and the concerned DISCOs filed Power Acquisition Requests for approval of PPAs before NEPRA. The decisions given by NEPRA (in reducing the rates) have been challenged before the High Court of Sindh and stay orders have been granted whereby the operation of decision of NEPRA has been suspended.



Besides, those power producers also filed civil suits seeking arbitration provided in the PPAs. Since NEPRA was not party to those cases, applications to be impleaded as party in all such cases have been filed by NEPRA and all such cases were still pending.

SUPPLY OF 650 MW BY NTDC TO K-ELECTRIC

As per agreement executed between NTDC and K-Electric, electricity up to 650 MW is to be provided by NTDC in case K-Electric is in deficit of power after utilizing all of its available resources. Reportedly, the said amount of electricity has been reduced to 350 MW by CCI and the cases were filed (in original as well as constitutional jurisdiction) by K-Electric and individual consumers before the High Court of Sindh at Karachi. Status quo orders have also been passed by the Honorable Court.

The interim orders were challenged before the Supreme Court and now direction has been issued to High Court of Sindh to decide all such cases within shortest possible time and the cases were fixed for Hearing on 15-07-2014.

LEVY OF NJS AND EQ SURCHARGE

A number of cases have been filed against levy of Neelum-Jhelum Surcharge (NJS) and Equalization Surcharge (EQS). It has been the stance of NEPRA that no such surcharge has been imposed by it. The recovery of EQ has been suspended by different Courts of the Country.

AMENDMENT IN NEPRA ACT

Amendments in section 31(4) of the NEPRA Act, 1997 have been challenged on the ground that initially those amendments were incorporated through the Finance Act which, as per the petitioner, was not a legal recourse.

LEVY OF LATE PAYMENT CHARGES

A number of cases have been filed on the subject with an argument that NEPRA was not mandated to levy any surcharge; therefore, the determinations of NEPRA, wherein late payment charges were determined, are to be set aside.

PERFORMANCE STANDARDS

Non-compliance of performance standards (as to conduct of load-shedding etc) have been challenged against different DISCOs.



AGRICULTURAL TARIFF

In a number of cases it is the stance of petitioners that they are residing in "hard areas", therefore, they should also be provided with subsidy as being provided in the Province of Balochistan.

NON-NOTIFICATION OF TARIFF BY GOVERNMENT OF PAKISTAN

NEPRA had determined the tariffs for FY-2013-14 for DISCOs in January/Feb, 2014 but the same is yet to be notified by the Government of Pakistan. The petitioners have challenged the same on the pretext that in the new tariff (not notified), the rates were reduced but the corresponding benefit is being denied to them due to non-notification.

LICENSES

The decisions of NEPRA as to the grant of licenses to Bahria Town, Engro Power and Lotte Power have been challenged on different grounds.

Besides, the show-cause notices issued to licensees for violation of applicable documents in respect of Kohinoor and Shadman Mills have also been challenged. A show cause notice to another licensee regarding non-payment of fee has also been challenged.

CONSUMER RELATED ISSUES

There are hundreds of cases filed by consumers against disconnection, over billing and non-provision of connection, etc. The majority of such cases is filed against K- Electric.

CHARGING OF SECURITY DEPOSITS BY DISCOS

Eight writ petitions have been filed wherein the consumers have contended that they applied for re-connection of their earlier disconnected connection but still they were required to deposit security deposit by the DISCO. It is contended that the consumer could not be considered a new consumer for the purposes of affecting the recovery of security deposits at the new rate because the request for re-connection was made prior to the issuance of notification regarding enhanced security deposit rates.

MISCELLANEOUS

A number of miscellaneous issues are also challenged such as appointment of CEOs of DISCOs, non-construction of Dams, levy of electricity duty, etc. and challenge of decisions of Appellate Tribunal of NEPRA, etc.



CONSTITUTION OF APPELLATE BOARD NEPRA

Electric Inspectors (EI) were appointed by each Provincial Government under the Electricity Act, 1910 to adjudicate, primarily upon metering and billing disputes between consumers and Distribution Companies (DISCOs). Later on Regulation of Generation Transmission and Distribution of Electric Power Act, 1997 ("the Act") was introduced under Section 38 of the Act and the Provincial Offices of Inspection ("POI") were established to make determination in respect of disputes over metering, billing and collection of tariff. For the purposes of establishing POI, all Provincial Governments have conferred the powers of POI to Electric Inspectors for carrying out the purposes of Section 38 ibid.

Under the Electricity Act, 1910, power to hear appeals against decision of Electric Inspectors was vested with Provincial Governments. However, through an amendment in section 38 of the Act, NEPRA was empowered to hear and decide appeals against decision of POI/EI. The Authority in exercise of the powers conferred under Section 12 of the Act, delegated its power to decide appeals and constituted the Appellate Board of NEPRA on 1st July 2013 to hear appeals against decision of POI/EI. The Appellate Board of NEPRA comprises of the following:

- | | | |
|----|-----------------------------|-----------------|
| 1. | Mr. Nadir Ali Khoso | Member/Convener |
| 2. | Mr. Muhammad Qamar-uz-Zaman | Member |
| 3. | Mr. Muhammad Saqlain Arshad | Member |

The Appellate Board NEPRA has its registered office at Islamabad. However, to facilitate public at large and aggrieved consumers of electricity or DISCOs, the Board holds hearing at Lahore, Multan and Karachi.

Status of appeals for the period from 1st July, 2013 to 30th June, 2014 is as under:

DISCO	Received	Appeals Decided	Pending
LESCO	31	27	4
MEPCO	22	14	8
FESCO	10	6	4
GEPCO	4	4	0
TESCO	1	1	0
IESCO	1	1	0
K-ELCTRIC	6	4	2



INFORMATION TECHNOLOGY

NEPRA's vision for information technology is to create an environment where Chairman and Authority Members and all officials and professionals have easy access to information technology resources and to provide an information technology infrastructure that supports NEPRA's mission to develop and pursue a Regulatory framework, which ensures the provision of safe, reliable, efficient and affordable electric power to the electricity consumers of Pakistan.

NEPRA's Web Site

IT section took the responsibility of redesigning the main architecture of the web-site in line with the latest trends and technology to make the web site of NEPRA easily navigable by website visitors. The new layout of the official web-site of NEPRA, designed and launched in July 2010, has made information readily available with users. In order to interact with the complainants, a powerful complaint tracking mechanism has been incorporated into the link of Consumer's Affairs Division (CAD) which also summarizes the overall picture regarding the total complaints, complaints in-process, pending and redressed so far.

PC Hardware

NEPRA currently has 300+ PCs - a mixed bag of old and new- in use. Recently NEPRA has merged new state-of-the-art laptop and desktop computers with windows 7 and 8 operating systems in its IT inventory.

Local Area Network

IT division is maintaining and managing 14 managed switches backboned with fiber-optical cable internally connected with each other and centrally allocated resources are being provided to all the officials of NEPRA.

IT Division of NEPRA is maintaining following services deployed on servers:

- Local Area Network System (+500 nodes laptop/desktop, cell)
- Oracle (Prod, Test, HRMS Server)
- Microsoft SharePoint Server
- E-mail Services NEPRA domain
- DHCP Server
- Firewall Server
- BM Server
- Web Site Maintenance (data uploading, online complaint sys.)
- Internet Management (Intranet Server)



Internet Services

The Internet is the world's largest computer network. It is a global information infrastructure comprising of millions of computers organized into hundreds of thousands of smaller, local networks. The Internet provides a variety of services, including electronic mail (e-mail), the World Wide Web (WWW), Intranets, File Transfer Protocol (FTP), Telnet (for remote login to host computers), and various file-location services. NEPRA has acquired a sum of 20 MB bandwidth through fiber optic operators in Pakistan for professionals to discharge their research and development based assignments.

E-mail Services

Recently, NEPRA has purchased latest laptop/desktop computers in order to facilitate its employees with latest IT infrastructure. Therefore, all officials and staff have been allocated latest state-of-the-art computer equipment connected with Internet/Intranet. There is also a state-of-the art LAN established at new office building with a backbone of fiber optic cable enabling data transfer rate at 10Gbps. E-mail of NEPRA domain is in place and is being used as correspondence/communication tool within NEPRA or outside. So far 230 E-mail accounts have been created and are operational.

Biometric Attendance System

NEPRA has launched and implemented a biometric attendance system on its Local Area Network System for calculating, recording and controlling employee timesheets and is operational since May 2014.

A Step towards Paperless Environment at NEPRA

Presently, NEPRA is following a paper-based filing system, which may include filing cabinets, folders, shelves, and drawing cabinets, all of which require maintenance, equipment, considerable space, and are resource-intensive. In contrast, a paperless environment could simply have a desk, chair, and computer (with a modest amount of local or network storage), and all of the information would be stored in digital form. Speech recognition and speech synthesis could also be used to facilitate the storage of information digitally.

NEPRA is planning to move towards a paperless environment initially by adopting a system whereby all internal correspondence, reminders, working papers etc. may be circulated through NEPRA E-mail in addition to the hard copies for a month on pilot basis and, thereafter, completely through E-mail.

NEPRA OFFICE BUILDING

NEPRA planned to construct its principal Office Building in Islamabad. In order to achieve this objective, a site covering a plot area of 33,000 Sft (3666.66 Sq-Yard) was selected in sector G-5/1, Islamabad.

The construction of this mega project was started with an estimated cost of PKR 918.50 million (as per revised PC-I estimates). The Planning and Designing of the Project and its detailed supervision was awarded to M/s Nayyar Ali Dada & Associates (NADA) through a competitive bidding process. The CDA accorded approval of the architectural plans on 21.3.2009 whereas, the Environmental Protection Agency granted its approval on 11-04-2009.

Works involved in this project are summarized hereunder:

- a) Civil, Plumbing, Aluminum & Glass, Electrical & Communication and Landscaping Works
- b) Multi Split HVAC Works
- c) Lift (Elevators) Works
- d) Interior Furnishing & Façade Cleaning System
- e) Security & Surveillance system
- f) Heat Resistant Sheet on External Window Glasses
- g) 25 kVA on-Grid Solar System
- h) IT and Communication Works

Progress/achievement during July 2013 - June 2014

On successful completion of (i) civil, plumbing, electrical, communication and landscaping; (ii) HVAC Works and (iii) lifts (elevators) in 2013, NEPRA's offices scattered on three various location in rented buildings was shifted to this newly constructed premises and the building is now fully functional.

Interior Furnishing and Facade Cleaning System

In order to design and implement the interior furnishing which includes curtains, skirting, claddings, signage, indoor/outdoor plants, fancy lighting, carpeting etc., a Consultant was appointed and necessary PC-1 was prepared for the purpose. Subsequently, the work of "Interior Furnishing & Facade Cleaning System" was awarded to the lowest bidder for a sum of Rs. 80,848,209/ through competitive bidding. The work was progressing satisfactorily.



Reception of the NEPRA Tower

Security and Surveillance System

Keeping in view the presence of NEPRA Office Building in the Red Zone and ensuring the optimum security of the premises and its compounds, NEPRA asked the SSP Security, Islamabad to visit the site and identify the security requirements. Subsequently, the concerned consultant was asked to provide the tender documents along with the technical specifications of the specified equipment. The job has been advertised for prequalification of contracting firms to proceed for award of contract.

Heat Resistant Sheet on External Window Glasses

In order to mitigate the scorching heat effect of the sun in summers and to save energy in terms of air conditioning inside the building, NEPRA is in the process of awarding of contract for the purpose.

25 kVA On-Grid Solar System (Package-IX)

Keeping in view the electricity crises in the country NEPRA has taken an initiative to provide its newly constructed building with solar energy. The electricity generated through the proposed system would be used for winter heating etc. whereas, in summers it will be utilized to support/share the electrical load of the main building beside the supply of IESCO. In that way NEPRA would be saving a considerable amount on account of electricity bill during the useful life i.e., 25-30 years, of the deployed system. In this connection NEPRA has started the process for preparation and implementation of a 25 kVA on-grid Solar Energy Solution in accordance with PPRA Rules-2004.



A View of the NEPRA Tower

IT and Communication Works

In order to provide IT and Communication facilities in the Auditorium, Hearing Hall and Meeting Room, in the building, the process of award of this work through competitive bidding has been initiated.

Operations and Maintenance (O&M)

The complexity, lifespan and smooth operation of sensitive and costly machinery, plants and other equipment installed at the premises is linked with the efficient and effective maintenance. Therefore, after occupation of the substantially completed parts of the building, a network of Operations and Maintenance has been developed for the purpose.



ANNEX-I

Regulatory Meetings held during July, 2013

Sr.No.	Date	Meeting No.	Subject
1	07-03-13	RM 13-382	Launching of Excel Workbook Templates Model (Beta Version) via NEPRA's Official Website for Facilitation of Generation Licensees to prepare and File Regulatory Accounts
2	07-03-13	RM 13-378	Case Officer Report - Petition filed by Access Solar (Private) Limited for Determination of Reference Generation Tariff for 11.52 MW Solar Power Plant
3	07-10-13	RM 13-379	Fuel Price Adjustment for the month of June 2013 for EXWDISCOs
4	07-10-13	RM 13-383	Tariff Petition filed by Ranolia Hydropower Project, District Kohistan, Khyber Pakhtunkhwa - Pakhtunkhwa Hydel Development Organization (formerly PHYDO)
5	07-10-13	RM 13-381	Admission of Application of Firmcotex Industries (FTI) for Grant of Generation Licence at Kotri Industrial Estate, Kotri, Sindh
6	07-10-13	RM 13-384	Opinion of the Legal Advisors on Submissions made by Ramzan Sugar Mills Limited on its Memorandum of Association
7	07-10-13	RM 13-386	Authority Regulatory Meeting - Construction of NEPRA Office Building G-5/1, Islamabad, Finalization of Package-I Contract Items,(i) Khokha Works (ii) Nullah Works (iii) Tubewell)
8	07-10-13	RM 13-380	Non Compliance of Decision of the Authority by KESC in the matter of the Complaint filed by M/s Qasim Textiles under Section 39 of the NEPRA Act against KESC for Issuance of Notice for unauthorized Extension of Load
9	07-11-13	RM 13-389	Power Procurement Request submitted by KESC for Procurment of 420 MW Coal Based Power from K-Energy (Pvt) Ltd
10	07-11-13	RM 13-390	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation Licence
11	07-11-13	RM 13-391	Admission of Application of UEP Wind Power (Pvt) Limited (UEPWPL) for Grant of Generation Licence at Jhimpir Sindh
12	07-11-13	RM 13-392	Authority Regulatory Meeting - Construction of NEPRA Office Building G-5/1, Islamabad, Tender Documents for HVAC System in Leftover areas of NEPRA Office Building alongwith Allied Electric



Sr.No.	Date	Meeting No.	Subject
			Works and taking over/Occupation of Substantially completed Part of Building and Extension in Time of Package-I (Civil Works) Contract for Additional/Enhanced Scope of Work
13	24/7/2013	RM 13-401	Motion for Leave for Review filed by NBT Wind Power Pakistan (Pvt) Ltd, with regards to Determination of the Authority in the matter of Upfront Tariff for Wind Power Generation Projects dated 24.04.2013
14	24/7/2013	RM 13-388	Determination of the Authority in the matter Upfront Tariff for New Bagasse Based Co-Generation Projects
15	24/7/2013	RM 13-397	Admission of Application of Tapal Wind Energy (Private) Limited (TWEPL) for Grant of Generation License in respect of 30 MW Wind Power Project at Jhampir, District Thatta, Sindh
16	24/7/2013	RM 13-398	Admission of Application of China Sunec Energy (Private) Limited (CSEPL) for Grant of Generation License in respect of 50 MW Wind Power Project at Jhampir, District Thatta, Sindh
17	24/7/2013	RM 13-399	Admission of Application of JDW Sugar Mills (JDWSML) Unit-II for Grant of Generation Licence at Machi Goth, Tehsil Sadiqqabad, District Rahim Yar Khan - 26.35 MW
18	24/7/2013	RM 13-402	Application of JDW Sugar Mills (JDWSML) Unit-III for Grant of Generation Licece at Mauze Lалуwali, Near Goth Islamabad, District Ghotki 26.35 MW
19	24/7/2013	RM 13-403	Admission of Application of China Sunec Energy (Private) Limited (CSEPL) for Grant of Generation License in respect of 2.4 MW Wind Power Project at Nooriabad, District Jamshoro, Sindh
20	24/7/2013	RM 13-404	Petition for Determination of EPC Stage Reference Tariff for Suki Kinari Hydropower Project - Suki Kinari Hydro (Pvt) Ltd (SK Hydro)
21	30/7/2013	RM 13-407	Fixation of Hearing Date regarding KESCL's Monthly Adjustment request for the Months of April and May, 2013 on Account of the Fuel Cost and Power Purchase Cost Variations
22	30/7/2013	RM 13-400	Intervener's concens on the Review Motion filed by Faisalabad Electric Supply Company (FESCO) against the decision of the Authority in the matter of Determination of its Consumer-End Tariff pertaining to the FY 2012-13



Sr.No.	Date	Meeting No.	Subject
23	30/7/2013	RM 13-408	Response of M/s Grange Power Limited in Recovery Proceedings Initiated against Defaulting Licensees under NEPRA Fine Rules 2002
24	30/7/2013	RM 13-409	Case Officer Report regarding Generation Licence Application of Karot Power Company (Private) Limited
25	30/7/2013	RM 13-405	Provision of Hook Connection by KESC in Violation of its Tariff Terms and Conditions Approved by NEPRA



Regulatory Meetings held during August , 2013

Sr.No.	Date	Meeting No.	Subject
1	16/8/2013	RM 13-439	Explanation under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2000 (Rules) - KESCL
2	19/8/2013	RM 13-419	Consultant provided y USAID
3	19/8/2013	RM 13-414	Petition for Determination of Consumer-end Tariff for FY 2013-14 in respect of Faisalabad Electric Supply Co. Ltd (FESCO)
4	19/8/2013	RM 13-429	Tariff Petition of LESCO for Determination of Consumer-End Tariff along with Revenue Requirement for FY 2013-14
5	19/8/2013	RM 13-430	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, District Thatta, Sindh - Hawal Energy (Pvt) Ltd (HEPL)
6	19/8/2013	RM 13-431	Tariff Petition of GEPCO for Determination of Consumer-End Tariff along with Annual Revenue Requirement for FY 2013-14
7	19/8/2013	RM 13-432	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, District Thatta, Sindh - China Sunec Energy (Pvt) Ltd (CSEPL)
8	19/8/2013	RM 13-433	Application for Unconditional Acceptance of Upfront Tariff Wind Tariff under Tariff Determination dated April 24, 2013 by UEP Wind Power (Pvt) Ltd, (UEP)
9	19/8/2013	RM 13-434	Petition for Determination of Consumer-end Tariff for FY 2013-14 - Islamabad Electric Supply Company Ltd. (IESCO) (Distribution Licence#01/DL/2001 dated 02.11.2001
10	19/8/2013	RM 13-420	Petition filed by Peshawar Supply Company Ltd, (PESCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
11	20/8/2013	RM 13-441	Case Officer Report in the matter of Generation Licence Application of Gadoon Textile Mills Limited
12	20/8/2013	RM 13-442	Licensee Proposed Modification (LPM) of Anoud Power Generation Limited
13	20/8/2013	RM 13-410	Case Officer Report in the matter of Generation Licence Application of Lottee Powergen (Pvt) Limited



Sr.No.	Date	Meeting No.	Subject
14	20/8/2013	RM 13-411	Case Officer Report in the matter of Grant of Generation Licence to Bismilla Energy (Private) Limited
15	20/8/2013	RM 13-443	Grant of Distribution License at Al-Rehman Garden Housing Scheme Phase-II Near Faizpur, SharaqPur Road, Tehsil Ferozwala, District Sheikpura, Punjab
16	21/8/2013	RM 13-435	Authority Regulatory Meeting - Construction of NEPRA Office Building, G-5/1 Islamabad, Approval of Tender Documents and Tender Process for HVAC System in Leftover Areas of NEPRA Office Building Alongwith Allied Electric Works and 3rd Extension in time for Package -II (HVAC Works) Constructor - M/s MIA Corporation (Pvt) Ltd and Taking over of Substantially Completed Parts/Floors of NEPRA Office building
17	21/8/2013	RM 13-436	Authority Regulatory Meeting - Construction of NEPRA Office Building, G-5/1 Islamabad, Provision of Fire and Safety Items
18	21/8/2013	RM 13-438	Authority Regulatory Meeting - Construction of NEPRA Office Building, G-5/1 Islamabad, Taking Over/Issuance of Substantial Completion Certificate for the Completed & Occupied HVAC Works
19	21/8/2013	RM 13-437	Civil Suits filed by M/s Anoud Textile Mills, Thatta Power, Lucky Cement, Omni Power, Agar Textile and Mekotex Private Limited, against HESCO in High Court of Sindh at Karachi
20	23/8/2013	RM 13-457	Case Officer Report of Tariff Petition filed by CHASHMA Nuclear Power Plant Unit-1 (CHASHNUPP-1) pertaining to the FY 2013-2014
21	23/8/2013	RM 13-444	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project , Jhampir, District Thatta, Sindh - Yunus Energy (Pvt) Ltd
22	23/8/2013	RM 13-445	Application for Unconditional Acceptance of Upfront Tariff for 30 MW Wind Power Project , Jhampir, District Thatta, Sindh - Tapal Wind Energy (Pvt) Ltd
23	23/8/2013	RM 13-461	Petition filed by Multan Electric Power Company Ltd, (MEPCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
24	23/8/2013	RM 13-446	Admission of Application of Bukhsh Energy (Private) Limited for Grant of Generation License in respect of 10.0 MW Solar Power Plant at Cholistan, Punjab



Sr.No.	Date	Meeting No.	Subject
25	23/8/2013	RM 13-447	Admission of Application of Bukhsh Energy (Private) Limited for Grant of Generation License in respect of 10.0 MW Solar Power Plant at Cholistan, Punjab
26	23/8/2013	RM 13-448	Proposal for Re-designation of Officers Working in Registrar Office
27	23/8/2013	RM 13-412	Admission of Application of Hawa Energy (Private) Limited for Grant of Generation License in respect of 50.0 MW Wind Power Plant at Jhimpir, Sindh
28	23/8/2013	RM 13-421	Application for Unconditional Acceptance of Upfront Wind Tariff under Tariff Determination dated April 24, 2013 by Hydrochina Dawood Power (Pvt) Ltd
29	23/8/2013	RM 13-415	Implementation of Information Security Policy Safety and Security Aspects in New NEPRA Building
30	28/8/2013	RM 13-458	Independent Audit Report on Project Cost Verification of Halmore Power Generation Company Ltd
31	28/8/2013	RM 13-459	Reasons for High Profits of RFO Based IPPs
32	28/8/2013	RM 13-460	Extension in time under Rule 16 (2) of Tariff Standards and Procedure Rules - 1998 for finalization of Tariff for Access Solar (Pvt) Limited
33	28/8/2013	RM 13-462	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Peshawar Electric Supply Company Ltd. (PESCO) for Determination of Consumer-end Tariff to FY 2013-14
34	28/8/2013	RM 13-463	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Islamabad Electric Supply Company Ltd. (IESCO) for Determination of Consumer-end Tariff to FY 2013-14
35	28/8/2013	RM 13-417	Request filed by FFC Energy Limited (FFCEL) for indexation against Reference Tariff in respect of 49.5 Wind Power Project
36	28/8/2013	RM 13-418	Heat Rate Tests for 560 MW Combined Cycle Power Plant Bin Qasim Power Station (BQPS-II) KESC
37	28/8/2013	RM 13-450	Case Officer Report in the matter of Grant of Generation Licence to Bahria Town Electric Supply Company (Private) Limited



Regulatory Meetings held during September , 2013

Sr.No.	Date	Meeting No.	Subject
1	09-02-13	RM 13-453	Tariff Adjustment at Commercial Operations Date of Foundation Power Company Daharki Limited
2	09-02-13	RM 13-454	Tariff Petition filed WAPDA Hydroelectric for Approval of Bulk Supply Tariff for the year 2013-14 - One Month Extension of Time for processing
3	09-02-13	RM 13-413	Revised Case Officer Report Power Acquisition Request filed by MEPCO for Purchase of 10.5 MW from Roomi Fabrics Limited (RFL) under Interim Power Procurement (Procedures & Standards) Regulations 2005
4	09-02-13	RM 13-452	Health Insurance for Attock Gen Employees
5	09-02-13	RM 13-451	Case Officer Report in the matter of Power Acquisition Request filed by FESCO for purchase of 14-18 MW (Bagasse) Power from Shakarganj Energy (Pvt) Limited under interim power Procurement (Procedure & Standards) 2005
6	09-02-13	RM 13-455	Power Purchase Agreements filed by PESCO in respect of Energy Purchased from 2.8 MW Reshun Hydro Power Plant and 1.8 MW Shishi Hydro Power Plant
7	09-02-13	RM 13-416	Case Officer Report in the matter of Power Acquisition Requests filed by HESCO for purchase of 2 MW Power from Agar Textile Mills and 8 MW Power form Hi Tech Pipe and Engineering Industries (Private) Limited under interim Power Procurement (Procedure & Standards) 2005
8	09-02-13	RM 13-456	Leave fo rMotion for Review filed by PESCO against the Decision of Member (CA) dated 17.05.2013 in the matter of Complaint filed by Mr. Muhammad Bilal Khan S/O Sher Bahadar Khan under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against FESCO regarding Delay in Provision of Connection
9	09-02-13	RM 13-449	Compalint filed by M/s Anjum Textile Mills under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against PESCO regarding Deposit of



Sr.No.	Date	Meeting No.	Subject
			Bank Gurantee in Lieu of Security Deposit fo rB-III Connection of Rs 5, 546, 150/-
10	09-02-13	RM 13-468	Compalint filed by Maj (R) Amir Ashraf Khan, Manager (Administration), M/s Island Textile Mills Limited - Hyderabad (ITML) under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against HESCO regarding Non Provision of New Connection and Demand for Payment of fixed Charges (Amounting to PKR 17, 360, 676/-)
11	09-03-13	RM 13-466	Energy Price (EP) Invoice for the Month of Feb-2013, March-2013, & Apr-2013
12	09-03-13	RM 13-467	Resubmission of Case Officer Report in the matter of Power Acquisition Request filed by FESCO for Purchase of 25±5MW from Sitara Energy Limited
13	09-03-13	RM 13-470	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Faisalabad Electric Supply Company Ltd. (FESCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
14	09-03-13	RM 13-471	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Multan Electric Power Company Ltd. (MEPCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
15	09-03-13	RM 13-472	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Gujranwala Electric Power Company Ltd. (GEPCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
16	09-03-13	RM 13-473	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Lahore Electric Supply Company Ltd. (LESCO) for Determination of Consumer-end Tariff pertaining to the FY 2013-14
17	09-03-13	RM 13-478	Notice of the Force Majeure, Revised Load-Sedding Schedule in Karachi as the Government hold back KESC's outstanding Circular Debt Payment - Intimation of Occurrence of Extreme Force Majeure event Grid Code & Performance Standards



Sr.No.	Date	Meeting No.	Subject
			Distribution Rules 2005 in view of Extreme Peculiar & un-usual circumstances
18	09-04-13	RM 13-485	Approval of the Authority in the matter of Power Acquisition Request filed by Hyderabad Electric Supply Company Ltd (HESCO) for Purchase of 09 MW from Tando Allayar Sugar Mills Limited (TATSL) under NEPRA Interim Power Procurement (Procedure & Standards) Regulations, 2005
19	09-05-13	RM 13-474	Application for Unconditional Acceptance of Upfront Tariff for 49.5 MW Wind Power Project, Jhampir, Sindh – Tenaga Generasi Ltd
20	09-05-13	RM 13-477	Publication of the Substance of Approved Modification in Various Licenses.
21	09-05-13	RM 13-475	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, Sindh – Finergy (Pvt.) Ltd
22	09-05-13	RM 13-483	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, Sind – Gul Ahmed Wind Power Ltd. (GAWPL)
23	09-05-13	RM 13-484	Application for Unconditional Acceptance of Upfront Tariff for approximately 49.5 MW Wind Power Project, Jhampir, District Thatta, Sindh - Sapphire Wind Power Co. Ltd. (SWPCL).
24	09-05-13	RM 13-476	Coal Conversion Project (2x2 10MW) at Bin Qasim Power Station 1 – Re-Submission of Application for Modification in Generation Licence No. GL/04/2002 of Karachi Electric Supply Company.
25	09-05-13	RM 13-493	Decision of the Authority in the matter of Power Acquisition Request filed by Peshawar Electric Supply Company (PESCO) for 15 MW Power Procurement from al-Moiz Industries Limited (AML) under NEPRA Interim Power Procurement (Procedure & Standards) Regulations, 2005
26	09-05-13	RM 13-487	For Re-Submitting the Case in the matter of Generation Licence Application of Karot Power Company (Pvt) Limited
27	09-05-13	RM 13-488	Case Officer Report in the matter of Generation Licence Application for UEP Wind Power (Pvt) Limited
28	09-05-13	RM 13-489	Case Officer Report in the matter of Generation Licence



Sr No.	Date	Meeting No.	Subject
			Application of Pukhtunkhwa Hydel Development Organization
29	09-05-13	RM 13-490	Case Officer Report in the matter of Generation Licence Application of JDW Sugar Mills Limited (Unit-II)
30	09-05-13	RM 13-491	Case Officer Report in the matter of Generation Licence Application of JDW Sugar Mills Limited (Unit-III)
31	09-05-13	RM 13-469	Commercial Operations Date of Orient Power Company Limited (OPCL) Background
32	09-05-13	RM 13-494	Response of M/s Gujranwala Energy Limited in Recovery Proceedings Initiated against Defaulting Licensees under NEPRA Fine Rules 2002
33	18/9/2013	RM 13-505	Admission of Application of Faran Sugar Mills Limited (FSML) for Grant of Generation Licence in respect of 13.0 MW Thermal Power Plant at Tando Ibrahim Bawani Sheikh Bhirkio, Distt Tando Muhammad Khan, Sindh
34	18/9/2013	RM 13-507	Draft Summary for the ECC on Issuance of Letter of Intent (LOI) to Power Generation Projects Recommended by Thar Coal and Energy Board (TCEB)
35	18/9/2013	RM 13-504	Tariff Petition filed by WAPDA Hydroelectric for Approval of Bulk Supply Tariff for the Year 2013-2014 Extension of time for Processing.
36	19/09/2013	RM 13-396	Coal Conversion - Lalpir/Pakgen Power Plants
37	19/09/2013	RM 13-486	Computation of Claw-Back for Profit Sharing of KESC for the year 2011-12
38	19/09/2013	RM 13-498	Fixation of Hearing Date regarding KESCL's Monthly Adjustment for the Month of July, 2013 on account of the Fuel Cost and Power Purchase Cost Due to Change in fuel Prices and Generation Mix
39	19/09/2013	RM 13-480	Request filed by National Transmission & Despatch Company Limited for Approval of Negotiated Feasibility Stage Tariff in respect of 640 MW Azad Pattan Hydropower Project
40	19/09/2013	RM 13-499	Licensee Proposed Modification (LPM) of Kohinoor Mills Limited (KML)



Sr.No.	Date	Meeting No.	Subject
41	19/09/2013	RM 13-500	Generation Licence Application of Tapal Wind Energy (Pvt) Limited
42	19/09/2013	RM 13-501	Functioning of Appellant Board
43	19/09/2013	RM 13-502	Inaccurate/Excessive Billing - IESCO
44	19/09/2013	RM 13-492	Inaccurate/Excessive Billing - FESCO
45	19/09/2013	RM 13-509	Inaccurate/Excessive Billing - SEPCO
46	19/09/2013	RM 13-503	Application of Determination of Tariff for 1.8 MW Hydel Power Project RD-69, Jhang Branch Canal, District Hafizabad, Punjab - ALKA Power (Pvt) Ltd.
47	24/09/2013	RM 13-508	Submission of Affidavit alongwith the written statements/Comments on Behalf of NEPRA
48	24/09/2013	RM 13-522	Functioning and Working of Registrar Office
49	24/09/2013	RM 13-523	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation Licence
50	24/09/2013	RM 13-524	Motion for Leave for Review with regard to Determination of the Authority (dated 22.08.2013 in the matter of Petition filed by DHA Cogen
51	24/09/2013	RM 13-525	Case Officer Report in the matter of Tariff Petition filed by WAPDA Hydroelectric for Approval of Bulk Supply Tariff for the Year 2013-14
52	25/09/2013	RM 13-149	Amendments in NEPRA Act (Franchisee of a Distribution Licensee) – TORs
53	25/09/2013	RM 13-510	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Tenaga Generation Limited (TGL)
54	25/09/2013	RM 13-511	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Gul Ahmed Wind Power Ltd. (GAWPL).
55	25/09/2013	RM 13-512	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Gul Ahmed Wind Power Ltd. (GAWPL).



Sr.No.	Date	Meeting No.	Subject
56	25/09/2013	RM 13-513	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Master Wind Energy Ltd (MWEL).
57	25/09/2013	RM 13-514	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by HAWA Energy (Pvt.) Ltd. (HEPL)
58	25/09/2013	RM 13-515	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by China Sunec Energy (Pvt.) Ltd. (CSEPL)
59	25/09/2013	RM 13-516	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Hydrochina Dawood Power (Pvt.) Ltd.
60	25/09/2013	RM 13-517	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Sapphire Wind Power Co. Ltd. (SWPL)
61	25/09/2013	RM 13-518	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Tapal Wind Energy (Pvt.) Ltd. (TWEPL)
62	25/09/2013	RM 13-519	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Yunus Energy (Pvt.) Limited (UEPL).
63	25/09/2013	RM 13-520	Admission of Application for Unconditional Acceptance of Upfront Tariff under Tariff Determination Dated April 24, 2013 by Finergy (Pvt.) Limited (FPL).
64	25/09/2013	RM 13-521	Amendment in NEPRA Upfront Tariff (Approval & Procedure Regulations, 2011).
65	25/09/2013	RM 13-530	Petition filed by Sukkur Electric Power Company Ltd. (SEPCO) for Determination of Consumer-end Tariff Pertaining to the FY 2013-14.
66	25/09/2013	RM 13-526	Case Officer Report in the matter of Generation Licence Application of Pukhtunkhawa Hydrel Development Organization for its Ranolia Hydrel Power Plant.



Sr.No.	Date	Meeting No.	Subject
67	25/09/2013	RM 13-527	Response of intergen to NEPRA's Show Cause Notice Recovery Proceedings Initiated against Defaulting Licensees under NEPRA Fine Rules 2002.
68	25/09/2013	RM 13-528	Non-Response of Five Generation Licensees to NEPRA Show Cause Notice in Recovery Proceedings Initiated against Defaulting Licensees Under NEPRA Fine Rules 2002.
69	25/09/2013	RM 13-529	Fuel Price Adjustments Pertaining to the FY 2012-13.
70	25/09/2013	RM 13-533	Further one month Extension in time under Rule 16(2) of Tariff Standards and Procedure Rules -1998 for finalization of Tariff for Access Solar (Pvt) Limited.
71	25/09/2013	RM 13-531	Delay in Overhauling of Gas Turbines G-11 & G-12, TPS Guddu (GENCO-II)
72	27/09/2013	RM 13-535	Petition filed by Quetta Electric Supply Company Ltd. (QESCO) for Determination of Consumer-End Tariff pertaining to the FY 2013-14
73	27/09/2013	RM 13-536	Petition filed by Hyderabad Electric Supply Company Ltd. (HESCO) for Determination of Consumer-End Tariff pertaining to the FY 2013-14



Regulatory Meetings held during October, 2013

Sr.No.	Date	Meeting No.	Subject
1	10-01-13	RM 13-534	Charging fo wrong Maximum Demand Indicator (MDI) by DISCOs to the Consumers
2	10-02-13	RM 13-537	News Article Published in the Daily "Pakistan Today" Dated June 26, 2013 regarding Charging of Meter Rent by KESC
3	10-02-13	RM 13-538	Tariff Petition filed by Fatima Energy Limited for Determination of Reference Generation Tariff - One Month Extension of Time for Processing
4	10-02-13	RM 13-539	Technical Observation regarding Motion for Leave for Review filed by M/s SAR Energy (Pvt) against the Decision of the Authority Dated 8th February, 2013
5	10-03-13	RM 13-540	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Sukkur Electric Supply Power Company Ltd. (SEPCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
6	10-03-13	RM 13-541	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Hyderabad Electric Supply Company Ltd. (HEPCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
7	10-03-13	RM 13-542	Framing of Issues for the Public Hearing to be held in the matter of Tariff Petition filed by Quetta Electric Supply Company Ltd. (QESCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
8	10-09-13	RM 13-552	Provision of Hook Connection by KESC in Violation of its Tariff Terms and Conditions Approved by NEPRA
9	10-09-13	RM 13-543	Request of Kashmir Sugar Mills Limited (KSML) for Withdrawal of its Application for Grant of Generation License
10	10-09-13	RM 13-559	Request for Reconsideration of Tariff Determination for the Distribution Companies for the Financial Year 2012-13 under Section 31 (4) of NEPRA Act 1997
11	10-10-13	RM 13-554	Application for Unconditional Acceptance of Bagasse Upfront



Sr.No.	Date	Meeting No.	Subject
			Tariff by JDW Sugar Mills Ltd. for its Bagasse Based, Hi-Pressure Cogeneration Power Plant at JDW Sugar Mills Ltd. (JDWSML) Unit-II, Machi Goth, Tehsil Sadiqabad, District Rahim Yar Khan, Punjab
12	10-10-13	RM 13-555	Application for Unconditional Acceptance of Bagasse Upfront Tariff by JDW Sugar Mills Ltd. for its Bagasse Based, Hi-Pressure Cogeneration Power Plant at JDW Sugar Mills Ltd. (JDWSML) Unit-II, Machi Goth, Tehsil Sadiqabad, District Rahim Yar Khan, Punjab
13	10-10-13	RM 13-556	Power Acquisition Request for Purchase of Power from 26 MW bagasse cogeneration Power Project offered by JDW Sugar Mills Unit-III Ghotki, Sindh against Upfront Tariff for new Bagasse based Cogeneration Power Projects
14	10-10-13	RM 13-557	Power Acquisition Request for Purchase of Power from 100 MW Wind Power Project offered by M/s United Energy Pakistan (UEP) Wind Power (Pvt) Limited at Jhampir, District Thatta, Sindh, Pakistan against Upfront Tariff for Wind Power Projects.
15	10-10-13	RM 13-558	Power Acquisition Request for Purchase of Power from 26 MW bagasse cogeneration Power Project offered by JDW Sugar Mills Unit-II Machi Goth, Tehsil Sadiqabad, District Rahim Yar Khan, against Upfront Tariff for new Bagasse based Cogeneration Power Projects
16	10-10-13	RM 13-560	Request for Reconsideration of Tariff Determinations for the Distribution Companies for the Financial Year 2012-13 under Section 31 (4) of NEPRA Act 1997.
17	10-10-13	RM 13-561	Fuel Price Adjustments Pertaining to the FY 2012-13
18	10-10-13	RM 13-553	Fixation of Hearing Date regarding KESCL's Monthly Adjustment Request for the Month of August, 2013 on Account of the Fuel Cost and Power Purchase Cost Variations.
19	10-11-13	RM 13-562	Case Officer's Report – Quarterly Adjustment in Tariff of Karachi Electric Supply Company Limited for the Quarter October – December 2013.
20	10-11-13	RM 13-563	Case Officer's Report – Quarterly Adjustment in Tariff of Karachi



Sr.No.	Date	Meeting No.	Subject
			Electric Supply Company Limited for the Quarter January – March 2013.
21	10-11-13	RM 13-564	Case Officer's Report – Quarterly Adjustment in Tariff of Karachi Electric Supply Company Limited for the Quarter April – June 2013.
22	23/10/2013	RM 13-547	Re-Submitting Case of Lice3nsee Proposed Modification (LPM) OF Sanjwal Solar Power (Private) Limited (SSPPL)
23	23/10/2013	RM 13-551	Re-Submitting the Case of Generation Licence Application of Tapal Wind Energy (Pvt.) Limited.
24	23/10/2013	RM 13-566	Case Officer Report in the Matter of Generation Licence Application of HAWA Energy (Private) Limited.
25	24/10/2013	RM 13-525	Case Officer's Report in the matter of Tariff Petition filed by WAPDA Hydroelectric for Approval of Bulk Supply Tariff for the year 2013-14
26	24/10/2013	RM 13-572	Report on Damages on Units of Thermal Power Station Guddu (GENCO-II)
27	24/10/2013	RM 13-567	130 MW SEHRA Hydropower Project - Approval of EPC Level (2nd Stage) Tariff Proposal.
28	24/10/2013	RM 13-568	Communication of the Decision of the Appellate Board Constituted by the Authority.
29	24/10/2013	RM 13-569	Application of Fimcotex Industries (Private) Limited (FIPL) for Grant of Generation License at Kotri Industrial Estate, Kotri-Sindh
30	24/10/2013	RM 13-570	Motion for Recalculation/Correction
31	24/10/2013	RM 13-571	NTDC's request for approval of negotiated feasibility Stage Tariff regarding import of power from 500-MW Chakothei Hattian Hydropower Project.
32	25/10/2013	RM 13-573	Power Acquisition Request of SEPCO in respect of M/s Deherki Sugar Mills (Pvt) Limited, Kamoo Shaeed, Ubauro Under NEPRA's Interim Power Procurement/Regulations - 2005
33	29/10/2013	RM 13-580	Application submitted by NBT Wind Power Pakistan II and NBT Wind Power Pakistan III with Accumulated Capacity of 500 MW



Sr.No.	Date	Meeting No.	Subject
			for Acceptance of Upfront Tariff for Wind Power Projects
34	29/10/2014	RM 13-575	Restoration of GAS Supply to JPCL (GENCO-I) by M/s SSGCL
35	29/10/2015	RM 13-576	Case Officer Report in the Matter of Generation Licence Application of Noon Sugar Mills Limited.
36	29/10/2016	RM 13-577	Case Officer Report in the Matter of Generation Licence Application of China Sunec Energy (Private) Limited.
37	29/10/2017	RM 13-578	Re-Submitting the Case of Generation Licence Application of Bahria Town Electric Supply Company (Private) Limited. (BTESCPL)
38	29/10/2018	RM 13-579	Extension - Tariff Petition filed by Pakhtunkhwa Hydel Development Organization (PHYDO) in respect of 2.6 MW Machi Hydropower Project.
39	29/10/2018	RM 13-586	Monthly/Quarterly Adjustment request of KESCL for the period July-September and Proposed Tariff rationalization of KESCL for residential Consumers
40	30/10/2013	RM 13-583	Comments on Proposed Transmission Policy
41	30/10/2013	RM 13-584	Inaccurate/Excessive Billing by DISCOs & KESC (PESCO)
42	30/10/2013	RM 13-585	FESCO Consumers Pay for Shortage of Energy Meters
43	30/10/2013	RM 13-587	Decision of the Authority regarding Reconsideration Request filed Ministry of Water & Power with respect to Decision of the Authority Dated 9th January 2013
44	30/10/2013	RM 13-588	Clarification Sought by Sapphire Wind Power Company Limited on Certain Matters related to NEPRA Licensing (Generation) Rules, 2000
45	30/10/2013	RM 13-589	Construction of NEPRA Office Building, G-5/1, Islamabad



Regulatory Meetings held during November , 2013

Sr.No.	Date	Meeting No.	Subject
1	11-05-13	RM 13-590	Application of Karimi Energy (Pvt) Limited (KEPL) for Grant of Generation License at Jabri Bedar Hydropower Project District Haripur, Khyber Pakhtunkhwa
2	11-05-13	RM 13-592	Draft Energy Wheeling Agreement
3	11-05-13	RM 13-591	Charging of wrong Maximum Demand Indicator (MDI) by DISCOs to the Consumers
4	11-08-13	RM 13-595	Civil Suits filed by M/s Anoud Textile Mills, Thatta Power, Lucky Cement, Omni Power, Agar Textile and Mekotex Private Limited, against HESCO in High Court of Sindh at Karachi
5	11-08-13	RM 13-593	Draft Determination of the Authority in the matter of Generation Licence Application of Lotte Powergen (Pvt) Limited
6	11-12-13	RM 13-599	Tariffs awarded for Wind Power Generation Projects
7	11-12-13	RM 13-601	Upfront Tariff for Wind Power Generation Project - Pending Applications
8	11-12-13	RM 13-596	Computation of Claw-Back for Profit Sharing for the Year 2011-12 regarding Karachi Electric Supply Company Limited (KESCL)
9	11-12-13	RM 13-600	Power Procurement Request filed by HESCO for Procurement of 10.00 MW Bagasse based Power from M/s Bandhi Sugar Mills (Pvt) Limited (BSMPL)
10	11-12-13	RM 13-594	Legal Opinion with respect to Motion for Recalculation/Correction with respect to Determination of the Authority dated 04.09.2013 in Case No. NEPRA/CNPGS-2013
11	11-12-13	RM 13-597	Generation License Applications of Ranipur Sugar Mills (Pvt) Ltd & Muntaha Power (Pvt) Limited
12	11-12-13	RM 13-602	Admission of Power Procurement Request filed by FESCO for Procurement of 12 MW Bagasse Power from M/s Ramzan Sugar Mill Limited
13	21/11/2013	RM 13-618	Proposal Future Tariff Methodology and Principal in the matter of Annual Assesments of the Average Sale Rates of the Distribution Companies for the FY 2013-14



Sr.No.	Date	Meeting No.	Subject
14	21/11/2013	RM 13-606	Adjournment Request regarding Tariff Petition filed by Fatima Energy Limited (FEL)
15	21/11/2013	RM 13-616	Further One Month Extension in time under Rule 16 (2) of Tariff Standards and Procedure Rules - 1998 for Finalization of Tariff for Access Solar (Pvt) Limited - 3rd Extension
16	21/11/2013	RM 13-617	Further One Month Extension in time under Rule 16 (2) of Tariff Standards and Procedure Rules - 1998 for Finalization of Tariff for Access Solar (Pvt) Limited - 4th Extension
17	21/11/2013	RM 13-608	Complaint of Al-Moiz Industries Limited against PESCO
18	21/11/2013	RM 13-615	Generation License Application Fatima Energy Limited
19	21/11/2013	RM 13-613	Publication of the Substance of Approved Modification in Various Licenses
20	21/11/2013	RM 13-625	Request for Dispensation of Application of the Provision of Rule 14 of the NEPRA Licensing (Generation) Rules, 2000
21	21/11/2013	RM 13-626	Clarification of Al-Moiz Industries Limited (AMIL) for Metering Point
22	21/11/2013	RM 13-628	Case Officer Report in the matter of Licensee Proposed Modification (LPM) of Kohinoor Mills Limited (KML)
23	22/11/2013	RM 13-618	Proposal Future Tariff Methodology and Principal in the matter of Annual Assesments of the Average Sale Rates of the Distribution Companies for the FY 2013-14
24	22/11/2013	RM 13-629	Re-Submitting the Case of Generation Licence Application of Bahria Town Electric Supply Company (Private) Limited (BTESCPL)
25	26/11/2013	RM 13-627	Petition filed Tribal Areas Electricity Company (TESCO) for Determination of Consumer-End Tariff pertaining to the FY 2013-14
26	27/11/2013	RM 13-621	Case Officer Report pertaining to the Review Petition of Gadoon Textile Mills Limited
27	27/11/2013	RM 13-622	Proposal of Bahria Town (Pvt) Limited for entering in to Contractual Agreement with LESCO



Sr.No.	Date	Meeting No.	Subject
28	27/11/2013	RM 13-623	Case Officer Report in the matter of Generation Licence Application of Faran Sugar Mills Limited
29	27/11/2013	RM 13-624	License Proposed Modification (LPM) of Water and Power Development Authority (WAPDA)
30	28/11/2013	RM 13-614	Installments of Fuel Adjustment deferred as per Order of Islamabad High Court
31	28/11/2013	RM 13-634	Conversion of Independent Power Procedures (IPPs) of 2000 MW from Furnance Oil to Coal
32	28/11/2013	RM 13-620	Extension - Tariff Petition filed by Pakhtunkhwa Hydel Development Organization (PHYDO) in respect of 17 MW Ranolia Hydropower Project
33	28/11/2013	RM 13-607	Power Acquisition Contract and first Addendum Agreement of International Steel Limited (ISL)
34	28/11/2013	RM 13-598	Explanation under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002 ("Rules")
35	28/11/2013	RM 13-631	Request for Legal Opinion regarding Determination of the Authority in the matter of Petition filed by NTDC for Determination of its Transfer/Wheeling Charges for the FY 2012-13. Intimation of Decision of Tariff pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)
36	28/11/2013	RM 13-633	Extension - Tariff Petition filed by Pakhtunkhwa Hydel Development Organization (PHYDO) in respect of 2. MW Machi Hydropower Project
37	28/11/2013	RM 13-604	Motion for Leave for Review filed by KESC against the Decision of Member (CA) in the matter of Complaint filed by Mr. Tajammul Hussain Chishti under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against KESC regarding Supplementary Bill
38	28/11/2013	RM 13-632	Draft Energy Wheeling Agreement between Fatima Sugar Mills Ltd, (FSML) and MEPCO
39	29/11/2013	RM 13-635	Fixation of Hearing Date regarding KESCL's monthly Adjustment request for the month of October, 2013 on account of the Fuel Cost and Power Purchase Cost Variations



Regulatory Meetings held during December , 2013

Sr.No.	Date	Meeting No.	Subject
1	12-02-13	RM 13-630	Case Officer Report in the matter of Adjustment at Commercial Operation Date of Halmore Power Generation Company Limited after Audit from Independent Auditors
2	12-03-13	RM 13-636	Initial of the Case Officer on all pages of the Authority's Tariff Determination/Decision - Draft Decision of National Electric Power Regulatory Authority in Tariff Adjustments at Commercial Operation Date (Cod of Foundation Power Company Daharki Limited (FPDCL)
3	12-03-13	RM 13-637	Application for Determination of Tariff for 1.8 MW Hydel Project, RD-69 Jhang Branch Canal, District Hafizabad, Punjab - ALKA Power (Pvt) Ltd.
4	12-03-13	RM 13-638	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation License
5	12-03-13	RM 13-639	Licensee Proposed Modification (LPM) of Ashraf Sugar Mills Limited (ASML)
6	12-03-13	RM 13-640	Modification in Generation Licence (GL/04/2002) Decommissioning of 75 MW of Installed Capacity of KTPS (Unit 3), SGTPS (Unit 2) and KGTPS (Units 3) - Karachi Electric Supply Company Limited (KESCL)
7	12-03-13	RM 13-641	Petition under Regulation 5 (1) of IPPR, 2005 for the approval of Power Acquisition Contract
8	12-10-13	RM 13-646	Tariff Petition filed by WAPDA Hydroelectric for Determination of Bulk Supply Tariff for Financial Year 2013-2014
9	12-10-13	RM 13-649	Approval of Competitive Bidding Tariff (ICB) Regulation-2013
10	12-10-13	RM 13-652	Meeting of USAID PDP Team Pursuant to Presentation on "As Is" Report
11	12-12-13	RM 13-656	Construction of NEPRA Office Building Project, G-5/1 Islamabad, Agenda Item No. 1: 8th Extension in Time of Package-I (Civil & Electrical Works) Contractor, M/s Recent Construction Co. (Pvt) Ltd. Agenda Item No. 2: Backup arrangement of Legal Advisor (KIP)



Sr.No.	Date	Meeting No.	Subject
12	12-12-13	RM 13-647	Approval of Draft Advertisement & Draft Prequalification Documents/Tender Documents for " Interior Furnishing Works, Security & Façade Cleaning System (Packages-IV & V)
13	13/12/2013	RM 13-648	Issue of CCP and NCPP in the Fuel Price Adjustment of XWDISCOs for the month of October 2013
14	13/12/2013	RM 13-657	Generation Licence Application of Fatima Energy Limited
15	13/12/2013	RM 13-658	Draft Energy Wheeling Agreement between Fatima Energy Limited and MEPCO
16	17/12/2013	RM 13-660	Karachi Electric Supply Company Limited (KESCL) Computation of Claw-Back for Profit Sharing for the year 2011-12.
17	17/12/2013	RM 13-659	Request of Kohinoor Energy Limited (KEL) for correcting the term of its Generation Licence
18	17/12/2013	RM 13-666	Generation Licence Application of Karimi Energy (Pvt.) Limited
19	17/12/2013	RM 13-668	Licensee Proposed Modification (LPM) of Kohinoor Mills Limited (KML)
20	17/12/2013	RM 13-669	Licensee Proposed Modification (LPM) of Gulistan Power Generation Limited (GML)
21	18/12/2013	RM 13-651	Inadequacy of Fuel Tariff – Southern Electric Power Company Limited.
22	18/12/2013	RM 13-653	Applications for Upfront Tariff for Wind Power Generation – Draft Letter to obtain a Certificate from wind power projects falling under stage 4 of power evacuation plan
23	18/12/2013	RM 13-655	Clarification sought by Yunus Energy Limited (YEL) and Sapphire Wind Power Company Limited (SWPCL) in the matter of up-front tariff decisions issued by the Authority.
24	18/12/2013	RM 13-667	Motion for Leave for Review with regard to Decision of the Authority (dated 28.11.2013) in the matter of Tariff Adjustments at Commercial Operation Date of Foundation Power Company (Daharki) Ltd.
25	18/12/2013	RM 13-663	Installation of TOU Meters by KESC
26	18/12/2013	RM 13-650	State of Industry Report 2013



Sr.No.	Date	Meeting No.	Subject
27	19/12/2013	RM 13-672	Extension in time for the determination of Consumer-end Tariff of Gujranwala Electric Power Company (GEPCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules - 1998.
28	19/12/2013	RM 13-673	Extension in time for the determination of Consumer-end Tariff of Multan Electric Power Company (MEPCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules – 1998.
29	19/12/2013	RM 13-675	Extension in time for the determination of Consumer-end Tariff of Lahore Electric Supply Company (LESCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules – 1998.
30	19/12/2013	RM 13-677	Extension in time for the determination of Consumer-end Tariff of Islamabad Electric Supply Company (IESCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules - 1998.
31	19/12/2013	RM 13-678	Extension in time for the determination of Consumer-end Tariff of Faisalabad Electric Supply Company (FESCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules -1998.
32	19/12/2013	RM 13-676	Request for putting the decision “on hold” in the matter of determination of Consumer-end Tariff of Peshawar Electric Supply Company (PESCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules – 1998.
33	19/12/2013	RM 13-674	Guidance on processing of Tariff Petition filed by Access Solar (Pvt) Limited



Regulatory Meetings held during January , 2014

Sr.No.	Date	Meeting No.	Subject
1	01-01-14	RM 14-001	Sale of Power by SPPs / CPPs to DISCOs.
2	01-01-14	RM 14-002	Adjustment on account of Calorific Value for the Period 2011-13.
3	01-01-14	RM 14-011	Physical Verification of Wind Power Project after COD.
4	01-01-14	RM 14-003	Application of NBT Wind Power Pakistan II (Pvt) Limited for Grant of Generation License at Jhimpir, Sindh – 249.6 MW.
5	01-01-14	RM 14-004	Application of NBT Wind Power Pakistan III (Pvt) Limited for Grant of Generation License at Jhimpir, Sindh – 249.6 MW.
6	01-01-14	RM 14-007	Application of Muntaha Power (PVT) Limited (MPPL) for Grant of Generation Licence in respect of 2.6 MW Hydropower Project, District Muzaffargarh
7	01-01-14	RM 13-670	Application of Dewan Energy (PVT) Limited for Grant of Generation License – 49.6 MW
8	01-01-14	RM 13-671	Application of Titan Energy Pakistan (PVT) Limited for Grant of Generation License in Respect of 09 MW Wind Power Project at Jhimpir, District Thatta, Sindh.
9	01-01-14	RM 14-010	Application for the Unconditional Acceptance of Wind Upfront Tariff on 100% Foreign Currency Debt for 49.6 MW Wind Power Project, Jhampir, District Thatta, Sindh – Dewan Energy (Private) Ltd. (DEPL).
10	01-01-14	RM 13-654	Sectional Heads for Marketing of Received Mail.
11	06-01-14	RM 14-018	Meeting / Presentation of USAID PDP Team on “As is” report.
12	07-01-14	RM 14-019	Financial Loss of Rs. 38 Million Due to Shifting of the due dates by CPPA regarding Energy Price Invoices of APL for the months of FEB-2013 & APR-2013.
13	07-01-14	RM 14-025	Decisions pertaining to the Tariff Determination of XWDISCO pertaining to the FY 2013-14.
14	07-01-14	RM 14-022	Application for Upfront Tariff for wind power projects by Gul Ahmed Wind Power Limited (GWPL) – subsequent to Revision of Evacuation date by NTDC.



Sr.No.	Date	Meeting No.	Subject
15	07-01-14	RM 14-005	Fixation of Hearing date regarding KESCL's Monthly Adjustment Request for the Month of November, 2013 on Account of the Fuel Cost and Power Purchase Cost Variations.
16	07-01-14	RM 13-679	Case Officer's Report Rationalization of Tariff for residential consumers of (KESCL).
17	07-01-14	RM 13-680	Case Officer's Report – Quarterly Adjustment in Tariff of Karachi Electric Supply Company Limited for the Quarter July-September, 2013.
18	07-01-14	RM 14-016	Admission of Application of Chamber Sugar Mills (PVT) Ltd (CSMPL) for Grant of Generation License at Chamber, District Tando Allah Yar, Sindh – 5.65 MW.
19	07-01-14	RM 14-020	Review Petition under Rule 5 of NEPRA (Fines) Rules, 2002 read with Regulations 3(2) of NEPRA (Review Procedures) Regulations, 2009 and all other enabling provisions of law, against the Order dated 3.12.2013 passed in the matter of show cause notice issued to M/s Gujranwala Energy Limited (GEL) under Rule 4(1) and (2) of the NEPRA (Fines) Rules, 2002.
20	07-01-14	RM 14-013	Motion for Leave for Review on the Determination of Bulk Supply Tariff Petition – WAPDA Hydroelectric for FY 2013-14.
21	09-01-14	RM 14-024	Publication of the Substance of Approved Modification in Various Licenses.
22	09-01-14	RM 14-029	Application of Ranipur Sugar Mills (PVT) Limited for Grant of Generation Licence in respect of 21 MW Thermal Power Project at Ranipur, District Khairpur, Sindh.
23	15-01-14	RM 14-027	Fuel Price Adjustment of the Hub Power Company Limited.
24	15-01-14	RM 14-032	Hiring of a Hydropower Consultant.
25	15-01-14	RM 14-028	Generation Licence Application of New Park Energy Limited for Taunsa Panjnad Link Canal Project.
26	15-01-14	RM 14-030	Re-Submitting the Case of Ashraf Sugar Mills Limited.
27	15-01-14	RM 14-031	Submitting an Updated Status of the Application of Blue Star Hydel (Private) Limited (BSHPL) for the Grant of Generation Licence.



Sr.No.	Date	Meeting No.	Subject
28	15-01-14	RM 14-036	Wrong Charging of Maximum Demand Indicator (MDI) by DISCOs to the Consumers.
29	15-01-14	RM 14-033	Publication of the Substance of Approved Modification in Various Licenses.
30	16-01-14	RM 14-042	Submitting Case Officer's Report pertaining to LPM of KESC
31	17-01-14	RM 14-021	Case Officer Report – Tariff Petition Filed by (PHYDO) for Determination of EPC Stage Generation Tariff in Respect of 2.6 MW Machai Hydropower Project.
32	17-01-14	RM 14-015	Case Officers Report in the Matter of Tariff Petition Filed by Sar Energy (PVT.) Limited (SAR) for Determination of Feasibility Stage Reference Tariff.
33	20/01/14	RM 14-037	Power Procurement Request filed by MEPCO for procurement of 6.0 MW Bagasse Based Power from M/S Shekhoo Sugar Mills Limited.
34	20/01/14	RM 14-040	Motion for Leave for Review with regard to Determination of the Authority (dated 02.01.2014) in the matter of Petition filed by Lahore Electric Supply Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2013-14.
35	20/01/14	RM 14-044	Writ Petition No. 5384-2008 filed by Multan Chambers of Commerce & Industries Shahrah-e-Awan-o-Seant-o-Tijarat, Kalma Chowk, Multan in the Lahore High Court.
36	20/01/14	RM 14-046	Fuel Charges Adjustment Decisions for the Month of October 2013 for EXWDISCOs
37	20/01/14	RM 14-039	Provision of the Recording of Public Hearing.
38	21/01/14	RM 14-041	Intimation of Decision of the Authority in respect of Procurement of power from 640-MW Azad Pattan and and 500-MW Chakothi Hattain Hydropower Projects under the NEPRA interim Power Procurement (Standards & Procedure) Regulations - 2005.
39	21/01/14	RM 14-045	Grid Code Addendum No.2 for Solar PV Power Projects.
40	22/01/14	RM 14-048	Arrangement of Evacuation of Power from Wind Power Projects – Stage 4 Projects.



Sr.No.	Date	Meeting No.	Subject
41	22/01/14	RM 14-050	Evacuation of Power from Al-Moiz Industries Limited (AMIL).
42	22/01/14	RM 14-043	Executive Summary regarding CDC & HR Tests of TPS Jamshoro (Genco-I)
43	22/01/14	RM 14-008	Performance Standards (Distribution) Rules (PSDR) 2005.
44	22/01/14	RM 14-053	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation License.
45	24/01/14	RM 14-051	Explanation under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002 ("Rules") - Violation of Provision of Power Purchase Agreement signed between NTDC and KESCL
46	24/01/14	RM 14-055	Construction of NEPRA Office Building G-5/1, Islamabad



Regulatory Meetings held during February, 2014

Sr.No.	Date	Meeting No.	Subject
1	6-02-14	RM 14-069	Collecting Rs. 8 as bill Collection Charges by KESC
2	11-02-14	RM 14-065	Addendum for Thar Coal in the upfront Tariff Determination of Coal Projects.
3	11-02-14	RM 14-062	Fixation of Hearing Date regarding KESCLS Monthly Adjustment request for the month of December, 2013 as well as quarter adjustment request for the Quarter October-December 2013 on Account of the Fuel cost and Power purchase cost variations
4	11-02-14	RM 14-052	Review Petition filed by Gadoon Textile Mills Limited.
5	11-02-14	RM 14-054	Submission Update on Dispute between Al-Moiz Industries Limited (AMIL) and Peshawar Electric Supply Company Limited (PESCO).
6	11-02-14	RM 14-059	Report of the Legal Advisors in the matter of Clarification Sought by Sapphire Wind Power Company Limited (SWPCL)
7	11-02-14	RM 14-067	Generation Licence Application of FIMCOTEX Industries (Private) Limited (FTXIPL).
8	11-02-14	RM 14-068	Generation Licence Application of Chamber Sugar Mills (Pvt.) Limited (CSMPL).
9	11-02-14	RM 14-057	Motion for Leave for Review, under Rule 16(6) of the NEPRA (Tariff Standards & Procedure) Rules, 1998, read with Regulation 3 of NEPRA Review (Procedure) Regulations, 2009, in Case No. NEPRA/TRF-85/HPGCL-2007 Decision issued, dated January 8, 2014, Adjustment in Generation Tariff of HPGCL at Commercial Operation Date.
10	11-02-14	RM 14-058	CASA 1000 Project: Permission for negotiating power acquisition under Regulation 4(i) if NEPRA IPPR-2005.
11	11-02-14	RM 14-060	Motion for Leave for Review with regard to Determination of the Authority (dated 16.01.2014) in the matter of Petition filed by Gujranwala Electric Power Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2013-14.



Sr.No.	Date	Meeting No.	Subject
12	13-02-14	RM 14-076	Draft Guidelines for Determination of Consumer-End Tariff (Methodology & Process)
13	13-02-14	RM 14-070	Minutes of the Authority Regulatory Meeting 13-641 Removal of Inconsistency.
14	13-02-14	RM 14-073	Licensee Proposed Modification (LPM) of Mekotex (Private) Limited
15	13-02-14	RM 14-074	Opinion of the Legal Advisors on Submissions made by Fetah Textile Mills Limited on its Memorandum of Association.
16	13-02-14	RM 14-056	Directions of the Authority issued in the Tariff Determination of DISCOs to check the Compliance for the Last Five Years.
17	13-02-14	RM 14-077	Power Procurement Request filed by HESCO for Procurement of 5.0 MW Bagasse based Power from M/s Faran Sugar Mills Limited
18	13-02-14	RM 14-078	Motion for Leave for Review with regard to Determination of the Authority (dated 17.01.2014) in the matter of Petition filed by Multan Electric Power Company Ltd. for Determination of Consumer-End Tariff pertaining to the FY 2013-14.
19	13-02-14	RM 14-071	Construction of NEPRA Office Building, G-5/1, Islamabad.
20	13-02-14	RM 14-072	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda I Progress of ongoing works at NEPRA Building.
21	13-02-14	RM 14-075	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda: Requests of Pre-qualified bidders for Amendments in the Tender Documents of Interior Furnishing & Façade Cleaning System (Package-IV).
22	13-02-14	RM 14-064	Advice to Determine the Fate of Audit Note No. 96 to 104 LAP-07 1/6/2008 amounting to Rs. 77.59 Million in R/O B-3 Connections
23	13-02-14	RM 14-066	Provision of Hook Connections by KESC in violation of its Tariff Terms and Conditions Approved by NEPRA
24	13-02-14	RM 14-061	Approval of NEPRA Accounts for the Year ended 30 th June, 2013 and engagement of Auditors for the year ending 30 th June 2014.



Sr.No.	Date	Meeting No.	Subject
25	13-02-14	RM 14-063	Standard Operating Procedures regarding Litigation
26	13-02-14	RM 14-089	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda: Requests of Pre-Qualified Bidders for Amendments in the Tender Documents of Package V: Providing & Fixing of Security & Surveillance System
27	19-02-14	RM 14-097	Case Officer Report Tariff Petition filed by Pakhtunkhwa Hydrel Development Organization (PHYDO) in Respect of 17 MW Ranolia Hydropower Project.
28	19-02-14	RM 14-079	Power Procurement Request filed by FESCO for Procurement of 12 MW Bagasse based Power from M/S Ramzan Sugar Mills (Pvt) LTD.
29	19-02-14	RM 14-086	Orient Power Company Limited (OPCL) Amendment in Power Purchase Agreement (PPA) and Capacity Factor.
30	19-02-14	RM 14-035	Non-Booking of Supplemental Charges Invoices on Account of Delayed Payments by DISCOs.
31	19-02-14	RM 14-090	Applications for Upfront Tariff for Wind Power Generation Projects falling under stage 4 of Power Evacuation plan.
32	19-02-14	RM 14-081	Matter of Grant of Distribution Licence to Bismilla Energy (Private) Limited.
33	19-02-14	RM 14-082	Resubmission of Case Pertaining to Generation Licence Application of Bismillah Energy (Private) Limited (BEPL).
34	19-02-14	RM 14-083	Submitting Latest update on the Pending Application of Lucky Cement Limited (LCL) for the grant of Generation License.
35	19-02-14	RM 14-084	Authority Proposed Modification in the Distribution Licence of HESCO.
36	19-02-14	RM 14-085	Authority Proposed Modification in the Transmission Licence of NTDC.
37	20-02-14	RM 14-102	Energy Wheeling Agreement between Fatima Sugar Mills Ltd. (FSML) and MEPCO for 05 MW Committed Capacity.
38	20-02-14	RM 14-088	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda: Imposition of Liquidation Damages upon Package I



Sr.No.	Date	Meeting No.	Subject
			Contractor, M/s Recent Construction Company Pvt. Ltd. (RCC) on account of Delay in Completion of Works within the Stipulated Time.
39	20-02-14	RM 14-087	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda: Implantation of the recommendation of NDWP regarding Heat Resistivity of the Glass Works Used in the Exterior of the Building.
40	20-02-14	RM 14-094	Pending Publishing of Notices of Admission in Newspapers.
41	20-02-14	RM 14-080	Motion for Leave for Review with regard to Determination of the Authority (dated 27.01.2014) in the matter of Petition filed by Quetta Electric Supply Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2013-14
42	20-02-14	RM 14-091	Application of Jamshoro Power Company Limited (JPCL) (GENCO-I) for Modification in Generation License No. GL/01/2002.
43	20-02-14	RM 14-092	Fixing of Fee for filing of review petitions and power acquisition requests (PARs) Amendment in NEPRAs applicable documents.
44	20-02-14	RM 14-093	CIRCULAR Vetting of Draft Bills, Ordinances and Sub-ordinate Legislation i.e. Statutory Orders, Regulations, Bye-laws and Notifications by Law, Justice & Human Rights Division.
45	20-02-14	RM 14-100	Application for the Unconditional Acceptance of Wind Upfront Tariff on 100% Foreign Currency Debt for 49.6 MW Wind Power Project, Jhampir, District Thatta, Sindh Dewan Energy (Private) Ltd. (DEPL).
46	20-02-14	RM 14-101	National Electric Power Regulatory Authority (Procedure for Seeking Information) Rules, 2013.
47	20-02-14	RM 14-096	Legal Vetting of Draft letter in respect of admission of Power Procurement request submitted by FESCO for Procurement of 12 MW Bagasse Based Power from M/S Ramzan Sugar Mills (Pvt) limited.



Sr.No.	Date	Meeting No.	Subject
48	20-02-14	RM 14-098	Submission of latest status report in respect of licence applications cases - under process.
49	21-02-14	RM 14-107	Collection of Bank Charges by KESCL
50	21-02-14	RM 14-108	Licensing Proposed Modification of KESCL for Decommissioning of Various Units.
51	26-02-14	RM 14-104	Determination of Upfront Tariff for Solar Power Plants of 20 MW of 20 MW in Sindh
52	26-02-14	RM 14-103	Generation Licence Application of China Sunec Energy (Private) Limited.
53	26-02-14	RM 14-105	Generation Licence Application of Muntaha Power (Pvt) Limited
54	26-02-14	RM 14-106	Assessment of T & D Losses of EX-WAPDA DISCOs
55	26-02-14	RM 14-109	Assessment of T & D Losses of EX-WAPDA DISCOs
56	26-02-14	RM 14-110	Reconsideration Request/Motion for Review, under Section 31 (4) of the NEPRA Act, 1997 read with Rule 16 (2) of NEPRA (Tariff Standards & Procedure) Rules, 1998 and Regulation 3 (2) of NEPRA (Review Procedure) Regulations, 2009 of the Upfront Tariffs Determined by NEPRA on 6th June 2013 for Coal based Power Generation
57	27-02-14	RM 14-118	Public Hearing regarding KESCL's Monthly and Quarterly Tariff Adjustments for the Month of December, 2013 as well as for the Quarter October-December 2013 on Account of Fuel Cost and Power Purchase Cost Variations
58	27-02-14	RM 14-119	Punjab Industrial Estate Development & Management Company for a Hearing
59	27-02-14	RM 14-111	Motion for Leave for Review submitted by Suhail Jte Mills Ltd. against the Decision (dated 30.01.2014) issued by NEPRA in the matter of Power Acquisition Request filed by NTDC in respect of 500 MW Chakothi Hattian Hydropower Project
60	27-02-14	RM 14-112	Motion for Leave for Review submitted by M/s Alamgir Power (Pvt) Ltd. against the Decision (dated 30.01.2014) issued by NEPRA in the matter of Power Acquisition Request filed by NTDC in respect of 640 MW Azad Pattan Hydropower Project



Sr.No.	Date	Meeting No.	Subject
61	27-02-14	RM 14-115	130 MW Sehra Hydropower Project - Tariff petition
62	27-02-14	RM 14-116	Publication of the Substance of Approved Modification in Various Licenses
63	27-02-14	RM 14-120	Decision of the Meeting of the Council of Common Interests (CCI)
64	27-02-14	RM 14-124	Motion for Leave for Review with regard to Determination of the Authority (dated 06.02.2014) in the matter of Petition filed by Faisalabad Electric Supply Company Ltd. for Determination of Consumer-End Tariff pertaining to the FY 2013-14



Regulatory Meetings held during March, 2014

Sr.No.	Date	Meeting No.	Subject
1	04-03-14	RM 14-125	Motion for Leave for Review filed by KESC against in the matter of Member (Consumer Affairs) in the matter of Complaint filed by Mr Muhammad Arif bilvani under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against KESC regarding average Billing
2	04-03-14	RM 14-126	Complaint filed by Mr. Muhammad Arif, General Secretary, Bahria Town Residents Welfare Association under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against BTPL regarding Violation of Determination of Consumer-End Tariff
3	04-03-14	RM 14-127	Motion for Leave for Review filed by KESC against the Decision of Member (Consumer Affairs) in the matter of Complaint filed by Mr. Ghulam Nabi under Section 39 of the Distribution of Electric Power Act, 1997 against KESC regarding Determination Bill
4	05-03-14	RM 14-130	Compliance Status of Authority's Directions to DISCOs
5	05-03-14	RM 14-128	Addendum-II for Grid Intergration of Solar Power Plants
6	05-03-14	RM 14-133	Petition of Approval/Determination of Tariff for Jamshoro Power Company Ltd. (JPCL)
7	06-03-14	RM 14-134	PESCOs Request for Notification of its Tariff for FY 2012-13 w.e.f 1 st July 2012 Determined by NEPRA in the Matter of Petition Filed by PESCO
8	06-03-14	RM 14-135	Calorific Value Comparison
9	06-03-14	RM 14-139	Resubmission of Case Officer Report in the Matter of Power Acquisition Request Filed by FESCO for Purchase of 25±MW from Sitara Energy Limited
10	06-03-14	RM 14-140	Pending applications of Bismillah Energy (Private) Limited for Grant of Generation and Distribution Licence
11	06-03-14	RM 14-136	Licensee Proposed Modification (LPM) in the Generation License of WAPDA Hydro-Electric (Inclusion of New Hydel Projects Under Construction)



Sr.No.	Date	Meeting No.	Subject
12	11-03-14	RM 14-141	Outsourcing the Assignment with respect Revision of NEPRA Rules and Regulations and Drafting of Remaining Rules and Regulations in Accordance with The NEPRA Act -1997.
13	11-03-14	RM 14-142	Fixing of Fee for Filing of Power Acquisition Requests – Amendment in Interim Power Procurement Regulation (IPPR) – 2005
14	11-03-14	RM 14-143	Provision of Copies of Documents to the Stakeholders
15	12-03-14	RM 14-149	Upfront Tariff Determination of Thar Coal of TPS Muzaffargarh to NTDC
16	12-03-14	RM 14-151	Resubmission of Case pertaining to Generation Licence Application of China Sunec Energy (Private) Limited (CSEPL)
17	13-03-14	RM 14-117	Motion for Leave for Review of Consumer-end Tariff Determination of Multan Electric Power Company (MEPCO) Pertaining to the FY 2013-14 Dated 17th January, 2014 filed under Rule-16(6) of the Tariff Standard & Procedure Rules, 1998.
18	17-03-14	RM 14-150	Handing Over of 220 kV Switch Yard of TPS Muzaffargarh to NTDC.
19	17-03-14	RM 14-156	Case Officer Report – Tariff Petition filed by Pakhtunkhwa Hydel Development Organization (PHYDO) in Respect of 17 MW Ranolia Hydropower Project
20	17-03-14	RM 14-154	Application for Unconditional Acceptance of upfront Tariff for 9 MW Wind Power Project, Jhumpir, District Thatta, Sindh – Titan Energy Pakistan (Pvt) Limited (TEPPL).
21	17-03-14	RM 14-155	Dewan Energy (Pvt.) Ltd. (DEL) A Project of Buri capital – Application for Approval of Upfront Tariff and Grant of Generation License.
22	17-03-14	RM 14-162	Case Officer Report in the Matter of Tariff Petition Filed bySuki Kinari Hydro Power Project (Private) Limited (870.25 MW).
23	17-03-14	AM 21-14	Placement of Funds in Trasury bills
24	18-03-14	RM 14-157	Submitting the Latest Submission of Intergen (Pvt.) Limited.
25	18-03-14	RM 14-158	Change of Name of Karachi Electric Supply Company Limited (KESCL).



Sr.No.	Date	Meeting No.	Subject
26	18-03-14	RM 14-159	Request of Khokhar Textile Mills Limited (KTML) for Cancellation of its Generation Licence.
27	18-03-14	RM 14-161	Pertaining to Cooperative Model Town Society Limited Involved in the Distribution of Electric Power
28	18-03-14	RM 14-137	Update on the Pending Distribution Licence Application of Bahria Town (Pvt.) Limited, Lahore
29	18-03-14	RM 14-138	Updated Status of the Application of Blue Star Hydel (Private) Limited (BSHPL) for the Grant of Generation Licence
30	18-03-14	RM 14-165	Application for Unconditional Acceptance of Upfront Solar Tariff for 11.52 MW Solar Power Plant, Pind Dodan Khan, District Jhelum, Punjab – Access Solar (Private) Ltd.
31	20-03-14	RM 14-167	Power Procurement Request filed by HESCO for Procurement of 5 MW Bagasse based Power from M/s Faran Sugar Mills Limited.
32	20-03-14	RM 14-168	Case Officer Report of petition filed by Tribal Areas Electric Supply Company Ltd. (TESCO) for the determination of its Consumer-End Tariff pertaining to the FY 2013-14 (Case No. NEPRA/TRF-240/TESCO-2013.
33	20-03-14	RM 14-163	Petition under Regulation 5(1) of IPPR, 2005 for the Approval of Power Acquisition Contract.
34	20-03-14	RM 14-169	Motion for Leave for Review with regard to Determination of the Authority (dated 20.02.2014) in the matter of Petition filed by Hyderabad Electric Supply Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2014-14.
35	20-03-14	RM 14-170	Application for Unconditional Acceptance of Upfront Solar Tariff Dated 21st January 2014 – Sanjwal Solar Power (Pvt.) Ltd.
36	20-03-14	RM 14-171	Application for Unconditional Acceptance of Upfront Solar Tariff for 10 MW Solar Power Plant, Pind Dadan Khan, District Jhelum, Punjab – Access Electric (Private) Ltd.
37	20-03-14	RM 14-164	Motion for Leave for Review Filed by LESCO against the decision of member (Consumer Affairs) in the matter of complaint filed by M/s Faster Consultants on Behalf of Mian



Sr.No.	Date	Meeting No.	Subject
			Zahid Rasool/Sheikh Mansoor Zafar under section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against LESCO regarding Detection Bill
38	20-03-14	RM 14-160	Construction of NEPRA Office Building at G-5/1 Islamabad. (Approval of Draft Advertisement & Draft Prequalification Documents for Providing and Installing HVAC System for Leftover Areas of NEPRA Office Building (Package-VI) and Providing and Installing Electric Works for Additional HVAC System of NEPRA Office Building (Package-VII)
39	26-03-14	RM 14-175	Framing of Issues: Tariff Petition filed by Jamshoro Power Company Limited (JPCL) for the Determination of the Generation Tariff for the period 2014-2019.
40	26-03-14	RM 14-176	Framing of Issues: Reconsideration request of the Government of Pakistan Regarding Upfront Tariffs for Coal Power Projects.
41	26-03-14	RM 14-186	Extension in time for the determination of Consumer-end Tariff of Tribal Areas Electric Supply Company Ltd. (TESCO) pertaining to the FY 2013-14 under Rule 16(2) of Tariff Standard & Procedure Rules – 1998.
42	28-03-14	RM 14-177	Request from Government of Sindh to increase 500 MW Cap of Upfront Tariff for Wind Power Generation Projects.
43	28-03-14	RM 14-187	Motion for Leave for Review with regard to Determination of the Authority (dated 03.03.2014) in the matter of Petition filed by Sukkar Electric Power Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2013-14.



Regulatory Meetings held during April, 2014

Sr.No.	Date	Meeting No.	Subject
1	04-04-14	RM 14-197	Submitting Visit Report of D.G. (Tech.) Pertaining to the Dispute Between of Al-Moiz Industries Limited (AMIL) & PESCO.
2	04-04-14	RM 14-198	Submitting Observations of Director (Tariff) & D.G. (Tech) Pertaining to Licensee Proposed Modification (LPM) of K-Electric Limited for De-Commissioning of its Different Units.
3	04-04-14	RM 14-188	Fuel Price Adjustment in the Tariff of Uch-II Power Pvt. Ltd. (Case No. NEPRA/TRF-122/Uch-2008).
4	04-04-14	RM 14-199	Fire Incident at Thermal Power Station Muzaffargarh(GENCO-III).
5	04-04-14	RM 14-182	Application of Realforce – Ruba Pakistan Power (Pvt) Limited (RFR) for Grant of Generation Licence in respect of 10.0 MW Solar Power Project, District Kasur.
6	04-04-14	RM 14-189	Application of Access Electric (Pvt) Limited (AEPL) for Grant of Generation Licence in respect of 10.0 MW Solar Power Project, District Jhelum.
7	04-04-14	RM 14-183	Application of Dewan Energy (Pvt) Ltd (DEPL) for grant of Generation License in respect of 49.6 MW Wind Power Project at Jhampir, District Thatta, Sindh.
8	04-04-14	RM 14-202	Construction of NEPRA Office Building at G-5/1 Islamabad. (Award of contract of "Interior Furnishing and Façade Cleaning System (Package-IV)" for NEPRA Office Building at Islamabad to the Lowest Bidder.
9	04-10-14	RM 14-206	Presentation on USAID/PDP Paper on Franchises.
10	04-10-14	RM 14-201	Construction of NEPRA Office Building, G-5/1, Islamabad. Agenda :- Approval of Revised Engineer's Estimate/Re appropriation within Project Cost/PC-I and Award of Contract for Providing and Fixing of Security & Surveillance System (Package-V) at NEPRA Office Building to the Lowest Bidder.
11	04-10-14	RM 14-215	Prioritization of the Projects under wind upfront Tariff letter from Ministry of Water & Power.



Sr.No.	Date	Meeting No.	Subject
12	04-10-14	RM 14-208	Energy Wheeling Agreement (EWA) between Fatima Energy Limited (FEL) and Multan Electric Power Company (MEPCO).
13	04-10-14	RM 14-216	Submission of the Draft Power Purchase Agreement between Fatima Energy Limited & Reliance Weaving Mills.
14	04-10-14	RM 14-214	Motion for Leave for Review filed by MEPCO against the decision of member (Consumer Affairs) in the matter of Rafi Gardens Housing Society, Sahiwal regarding External Electrification of Rafi Gardens Housing Society.
15	04-10-14	RM 14-207	Application for Unconditional Acceptance of Upfront Solar Tariff for Development of 10 MW Grid Connected Solar PV Power Project on Link Manga Raiwind Road, Punjab – Realforce – Ruba Pakistan Power (Pvt.) Ltd.
16	04-10-14	RM 14-209	Application for Unconditional Acceptance of Upfront Solar Tariff for 10 MW Solar Power Plant, Quaid-e-Azam Solar Park, Bahawalpur – Safe Solar Power (Pvt.) Ltd.
17	04-10-14	RM 14-210	Application for Unconditional Acceptance of Upfront Solar Tariff Dated 21 st January 2014 – Roshan Power (Pvt.) Ltd.
18	04-10-14	RM 14-211	Application for Unconditional Acceptance of Upfront Solar Tariff Dated 21 st January 2014 – Bukhsh Energy (Pvt.) Ltd.
19	14-04-2014	RM 14-212	Adjustment of Fuel Cost Component of Bagasse based Captive Power Plants – Adopting the Coal Price Mechanism Prescribed by the Authority in Upfront Tariff of Bagasse based Power Projects instead of Gas Based Mechanism.
20	14-04-2014	RM 14-213	Power Procurement Request filed by MEPCO for Procurement of 6.0 MW Bagasse Based Power from M/S Sheikho Sugar Mills Limited.
21	15-04-2014	RM 14-218	Licensee Proposed Modification of the Thal Industries Corporation Limited.
22	15-04-2014	RM 14-219	Licensee Proposed Modification (LPM) of Almoiz Industries Limited.
23	15-04-2014	RM 14-220	Site Visit Report of NTDC's Grid Station on Frequent Tripping of EHV Transmission and Grid System.



Sr.No.	Date	Meeting No.	Subject
24	15-04-2014	RM 14-221	Petition for Determination of EPC Stage Tariff for Marala Hydropower Project of 7.64 MW Capacity at Upper Chenab Canal (UCC), District Sialkot in Province of the Punjab – Punjab Power Development Company Ltd.
25	15-04-2014	RM 14-222	Petition for Determination of EPC Tariff for Pakpattan Hydropower Project of 2.82 (Gross) MW Capacity at Pakpattan Canal, District Pakpattan in Province of the Punjab.
26	15-04-2014	RM 14-223	Motion for Leave for Review in respect of Determination (dated 14.03.2014) made by NEPRA in the matter of Tariff Petition filed by Pakhtunkhwa Hydrel Development Organization (PHYDO) for its Machai Hydropower Project (Case No. NEPRA/TRF-229/PHYDO-2013).
27	22-04-2014	RM 14-230	DAWN/News Press Clipping, Financial Losses to Public Sector Companies owing to UCH-II Power Project.
28	22-04-2014	RM 14-200	Motion for Leave for Review filed by the Government of Sindh (The "GOS") on the Determination of NEPRA (dated 24.04.2013) in the Matter of Upfront Tariff for Wind Power Generation.
29	22-04-2014	RM 14-224	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation License in respect of 420 MW Coal Power Project at Bin Qasim, Karachi, Sindh.
30	22-04-2014	RM 14-229	Application for Unconditional Acceptance of Bagasse Upfront Tariff by Chiniot Power Ltd. for its Bagasse Based Hi-Pressure Cogeneration Power Plant at 26 K.M, Jhang Road, Chiniot, Punjab (Adjacent to Ramzan Sugar Mills Ltd.)
31	22-04-2014	RM 14-231	Power Procurement request for purchase of Power from 100 MW Solar Power Project offered by M/S Quaid-e-Azam Solar Power (PVT) Limited (QSPPL) at Lal Suhanra Against upfront Tariff for Solar Power Projects.
32	22-04-2014	RM 14-232	Application of Thal Industries Corporation Limited (TICL) for its 11 MW Safina Sugar Mills (Plant-2) for Grant of Generation License at Lalian, District Chiniot, Punjab.
33	22-04-2014	RM 14-233	Application of Chiniot Power Limited (CPL) for Grant of Generation Licence in respect of 62.4 MW Bagasse Based Thermal Power Plant, District Chiniot, Punjab.



Sr.No.	Date	Meeting No.	Subject
34	22-04-2014	RM 14-234	Power Procurement Request for Purchase of 60 MW Bagasse Based Power from M/S Chiniot Power Ltd from their Co-Generation Power Project to be installed at 26 KM Jhang – Chiniot Road neat Bhowana under AEDB’s Pplicity frame work for Power Co-Generation 2013 and NEPRA’s upfront Tariff for New Bagassed Based Cogeneration Power Projects.
35	22-04-2014	RM 14-235	Power Procurement Request for Purchase of Power from 50 MW Wind Power Project Offered by M/S Dewan Energy (Private) Limited (DEPL) at Jhampir, District Thatta, Sindh, Pakistan against upfront Tariff for Wind Power Projects.
36	23-04-2014	RM 14-236	Tariff Petition Filed by Alka Power (PVT), Limited in respect of 1.8 MW Hydropower Project.
37	23-04-2014	RM 14-237	Monthly Fuel Charges Adjustment in KESCL’s Tariff for the Month of February, 2014.
38	23-04-2014	RM 14-244	Provision of Recording of Public Hearings.
39	23-04-2014	RM 14-225	Latest Submission of UCH-II Power (Pvt.) Limited (UCH-II) Pertaining to Transfer of Shares.
40	23-04-2014	RM 14-226	Latest submission of Khokhar Textile Mills Limited (KTML) Pertaining to its Generation Licence.
41	23-04-2014	RM 14-227	Generation Licence Application of Buksh Energy (Private) Limited.
42	23-04-2014	RM 14-238	Representation of Fateh Textile Mills Limited Regarding its Application for Generation License.
43	23-04-2014	RM 14-251	Licensee Proposed Modification (LPM) of Hi-Tech Pipes & Engineering Industries (Pvt.) Ltd (HTP&EIPL).
44	23-04-2014	RM 14-252	Licensee Proposed Modification (LPM) of Mekotex (Private) Limited (MPL).
45	23-04-2014	RM 14-253	Issuance of Generation and Distribution Licences to Bismillah Energy Private Limited (BEPL).
46	23-04-2014	RM 14-254	Generation Licence Application of Ranipur Sugar Mills (Pvt.) Limited (RSMPL).
47	23-04-2014	RM 14-255	Licensee Proposed Modification of Kohinoor Energy Limited (KEL)



Sr.No.	Date	Meeting No.	Subject
48	23-04-2014	RM 14-256	Application of Punjab Power Development Company Limited for Grant of Generation Licence in respect of 7.64MW Marala Hydropower Project, District Sialkot, Punjab.
49	23-04-2014	RM 14-247	ADDENDUM-II FOR GRID INTEGRATION OF SOLAR POWER PLANTS
50	24-04-2014	RM 14-242	Motion for leave for review filed by IESCO against the decision of member (Consumer Affairs) in the matter of Mr. Sohail Nasim regarding notice from IESCO for dishonest abstraction or Consumption of Energy.
51	24-04-2014	RM 14-250	Directions of the Chairman regarding Placememnt of Decisions of Member (Consumer Affairs) on NEPRA Website with respect to KESC.
52	24-04-2014	RM 14-245	Applications of Jhampir Power (Private) Limited (Formerly Dewan Energy) of Generation Licence and Wind Upfront Tariff.
53	24-04-2014	RM 14-246	Petition for Tariff Determination for a Power Project of Approximately 9.8 MW at Plot No. D-15, S.I.T.E, Kotri, District Jamshoro, Sindh – Mekotex (Private) Ltd.
54	24-04-2014	RM 14-249	Application of Roshan Power (Pvt) Limited (RPPL) for Grant of Generation Licence in respect of 10.0MW Solar Power Project, District Kasur.
55	24-04-2014	RM 14-228	Development of Power Safety Code.
56	24-04-2014	RM 14-184	Compliance report on the Directions Given to X-WDISCOs in the consumer-end Tariff Determinations pertaining to the FY 2013-14.
57	29-04-2014	RM 14-262	Case Officer's Report in the matter of Power Acquisition Request filed by Faisalabad Electric Supply Company Limited (FESCO) For Purchaser of 25+5 MW from Sitara Energy Limited (SEL) under Interim Power Procurement (Procedures & Standards) Regulations 2005 (No. NEPRA/PAR-60).
58	29-04-2014	RM 14-261	K-Electric's Letters for Re-Issuance of SoTs.
59	30-04-2014	RM 14-153	Motion for Leave for Review filed by WAPDA Hydroelectric with respect to determination of Bulk Supply Tariff for FY 2013-14 of the Authority dated December 18, 2013.



Sr.No.	Date	Meeting No.	Subject
60	30-04-2014	RM 14-265	Performance Standards Distribution Rules (PDSR) - 2005
61	30-04-2014	RM 14-258	Application of Punjab Power Development Company Limited for Grant of Generation Licence in respect of 2.82MW Pakpattan Hydropower Project, District Pakpattan, Punjab.
62	30-04-2014	RM 14-259	Motion for Leave for Review with regard to Determination of the Authority (dated 28.03.2014) in the matter of Petition filed by S.K. Hydro (Private) Ltd. for Determination of Generation Tariff in respect of 870.25 MW Suki Kirani Hydropower Project (Case No. NEPRA/TRF-232/SKHPL-2013).
63	30-04-2014	RM 14-260	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhimpir, District Thatta, Sindh – China Sunec Energy (Pvt) Ltd.
64	30-04-2014	RM 14-264	Power Acquisition Request of SEPCO in respect of M/S Ranipur Sugar Mills (Pvt) Limited under NEPRA's interim Power Procurement Regulations - 2005.
65	30-04-2014	RM 14-263	Case Officer's Report in the Matter of Licensee Proposed Modification (LPM) of Lucky Energy (Private) Limited.
66	30-04-2014	RM 14-274	Provision of Hook Connections by KESC in Violation of its Tariff Terms and Conditions Approved by NEPRA.
67	30-04-2014	RM 14-275	Review of Determination of the Authority in the matter of Upfront Tariff for Wind Power Generation Dated April 24, 2013.
68	30-04-2014	RM 14-267	Analysis of FESCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
69	30-04-2014	RM 14-268	Analysis of IESCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR)-2005.
70	30-04-2014	RM 14-269	Analysis of K-Electric's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
71	30-04-2014	RM 14-272	Shifting of 11KV Feeders of Distribution Companies (DISCOs). Emanating from National Transmission & Dispatch Company (NTDC) Grid Stations.



Sr.No.	Date	Meeting No.	Subject
72	30-04-2014	RM 14-270	Reviewing Minutes of the Regulatory Meeting (RM-14-138) held on March 18, 2014.
73	30-04-2014	RM 14-271	Need of Authorization to the Office of the Registrar to sign on the appeal (s) to be filed before Honorable Court(s).



Regulatory Meetings held during May, 2014

Sr.No.	Date	Meeting No.	Subject
1	13-05-2014	RM 14-277	Explanation under Rule 4(1) & (2) of the NEPRA (Fines) Rules, 2002 ("Rules") - Violation of provisions of Power Purchase Agreement signed between NTDC and KESCL.
2	13-05-2014	RM 14-280	Submitting Update Pertaining to Recovery Proceeding Initiated against Delinquent Licensee under NEPRA Fines Rules 2002 .
3	13-05-2014	RM 14-281	Submitting the Rejoinder of Jamshoro Power Company Limited (JPCL) in Response to the Explanation Issued Under NEPRA (Fines) Ruels.
4	13-05-2014	RM 14-282	Submitting the Rejoinder of Lakhra Power Generation Company Limited (LPGCL) in Response to the Explanation Issued Under NEPRA (Fines) Rules.
5	13-05-2014	RM 14-283	Submitting Update Pertaining to Recovery Proceeding Initiated against Delinquent Licensee under NEPRA Fines Rules 2002.
6	13-05-2014	RM 14-284	Licensee Proposed Modification (LPM) of Water and Power Development Authority (WAPDA).
7	13-05-2014	RM 14-276	Application of Unicol Limited (UCL) for Grant of Generation Licence in respect of 6.6MW Thermal Power Plant, District Mirpurkhas, Sindh.
8	13-05-2014	RM 14-278	Application of Realforce – Ruba Pakistan Power (Pvt) Limited (RFR) for Grant of Generation Licence in respect of 10.0MW Solar Power Project, District Kasur.
9	13-05-2014	RM 14-279	Petition for 2 nd Quarter PPP Adjustment FY 2013-14 Pursuant to NEPRA Tariff (Standards and Procedure) Rules, 1998 for Quarterly Adjustment of Power Purchase Price Based on Determination Dated 16.01.2014 red with all other enabling Provisions of Law.
10	14-05-2014	RM 14-285	Analysis of PESCO's Response against Explanation under the violations of NEPRA of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
11	14-05-2014	RM 14-286	Analysis of MEPCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules



Sr.No.	Date	Meeting No.	Subject
			(PSDR) 2005.
12	14-05-2014	RM 14-287	Analysis of GEPCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
13	14-05-2014	RM 14-302	Analysis of HESCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
14	14-05-2014	RM 14-303	Analysis of HESCO's Response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005
15	14-05-2014	RM 14-292	Draft NEPRA Investment Standards and Procedures (Transmission & Distribution) Rules, 2014.
16	14-05-2014	RM 14-288	Licensee Proposed Modification of Jamshoro Power Company Limited.
17	14-05-2014	RM 14-289	Licensee Proposed Modification of Northern Power Generation Company Limited.
18	14-05-2014	RM 14-290	Generation Licence Application of Access Electric (Private) Limited.
19	14-05-2014	RM 14-291	Re-Submission of the Case of the Licensee Proposed Modification (LPM) of Almoiz Industries Limited.
20	14-05-2014	RM 14-241	Withdrawal of Ps.15 per kWh in the O&M cost component of KESCL.
21	14-05-2014	RM 14-148	Report regarding discussion of the Working Group on different issues of KESCL.
22	14-05-2014	RM 14-300	Analysis of QESCO's response against explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
23	14-05-2014	RM 14-301	Analysis of SEPCO's response against Explanation under the violations of NEPRA Performance Standards (Distribution) Rules (PSDR) 2005.
24	15-05-2014	RM 14-304	Provision of On-Grid Solar System at NEPRA Office Building Islamabad.



Sr.No.	Date	Meeting No.	Subject
25	15-05-2014	RM 14-305	Approval of tender documents, drawings, specifications, BOQs and notice for bid invitation respecting provision and fixing of heat resistant sheet on external windows glasses at NEPRA office building Islamabad.
26	15-05-2014	RM 14-294	Request of Roomi fabrics Limited (RFL) regarding Approval of Power Acquisition Request dated 27-1-2014 in Case No. NEPRA/PAR-69.
27	15-05-2014	RM 14-307	Compliance report on the Directions Given to X-WDISCOs in the consumer-end Tariff Determinations pertaining to the FY 2013-14.
28	15-05-2014	RM 14-308	Fuel Price Adjustment of the Hub Power Company Limited.
29	15-05-2014	RM 14-153	Motion for Leave for Review filed by WAPDA Hydroelectric with respect to determination of Bulk Supply Tariff for FY 2013-14 of the Authority dated December 18, 2013.
30	15-05-2014	RM 14-293	Petition for Determination of Tariff of 3.6 MW Jabri Hydro Power Project – Karimi Energy (Private) Ltd.
31	15-05-2014	RM 14-295	Motion for Leave for Review against the decision (dated 30.01.2014) issued by NEPRA in the matter of Power Acquisition Request filed by NTDC in respect of 500 MW Chakothi Hattain Hydropower Project (Case # NEPRA/PAR-205) – National Transmission and Dispatch Company Ltd.
32	15-05-2014	RM 14-296	Motion for Leave for Review against the decision (dated 30.01.2014) issued by NEPRA in the matter of Power Acquisition Request filed by NTDC in respect of 640 MW Azad Pattan Hydropower Project (Case # NEPRA/PAR-107) – National Transmission and Dispatch Company Ltd.
33	15-05-2014	RM 14-297	Application for Unconditional Acceptance of Bagasse Upfront Tariff for New Bagasse Based Co-generation Project – RYK Mills Limited.
34	15-05-2014	RM 14-298	Tariff Modification Petition in respect of Proposed 404 MW Gross ISO Combined Cycle Power Project – UCH-II Power (Pvt.) Ltd.
35	15-05-2014	RM 14-299	Power Procurement Request from noon Sugar Mills Limited Bhalwal under NEPRA Interim Power Procurement Regulations, 2005.



Sr.No.	Date	Meeting No.	Subject
36	20-05-2014	RM 14-309	CASA – 1000 Project: Permission for Negotiating Power Acquisition under Regulation 4(1) of NEPRA IPPR-2005.
37	20-05-2014	RM 14-314	Fuel Price Adjustment in the Tariff of Uch-II Power Pvt. Ltd. (Case No. NEPRA/TRF-122/Uch-2008)
38	20-05-2014	RM 14-329	Case officer Report in the matter of Upfront Coal Tariff Determination.
39	20-05-2014	RM 14-317	Decisions Required by the Authority Against the Review Motions filed by the XWAPDA DISCOs.
40	20-05-2014	RM 14-310	Application of Alliance Sugar Mills (Pvt) Limited (ASMPL) for Grant of Generation Licence in respect of 13.5MW Thermal Power Plant, District Ghotki, Sindh.
41	20-05-2014	RM 14-311	Application for Unconditional Acceptance of Upfront Solar Tariff for Development of 10 MW Grid Connected Solar PV Power Project on Link Manga Raiwind Road, Punjab – Realforce – Ruba Pakistan Power (Pvt.) Ltd.
42	20-05-2014	RM 14-312	Application for Unconditional Acceptance of Upfront Solar Tariff Dated 21 st January 2014 – Roshan Power (Pvt.) Ltd.
43	20-05-2014	RM 14-313	Application of Lucky Cement Limited (LCL) for Grant of Generation Licence in respect of 16.0MW WHR Based Thermal Power Plant, District Lakki Marwat.
44	20-05-2014	RM 14-321	Application of Quaid-e-Azam Solar Power (Pvt) Limited (QSPPL) for Grant of Generation Licence in respect of 100.0MW Solar Power Project, District Bahawalpur.
45	21-05-2014	RM 14-330	Fuel Price Adjustment for the month of April 2014 for XWDISCOs
46	21-05-2014	RM 14-319	Nomination of Trustee in place of Mr. Hussnain Zaigham, D.G (Technical) to the Board of Trustees of NEPRA Employees Gratuity Fund and the Management Committee of NEPRA Employees Contributory Provident Fund.
47	21-05-2014	RM 14-320	Extension in deadline for acceptance of Upfront Tariff for Bagasse – Pakistan Sugar Mills Association & Shahtaj Sugar Mills.
48	21-05-2014	RM 14-318	Request of D.S Power Limited (DSPL) for Cancellation of its Generation Licence.



Sr.No.	Date	Meeting No.	Subject
49	21-05-2014	RM 14-336	Standby Status of SEPCOL, Japan Power and Saba Power Limited
50	21-05-2014	RM 14-322	Motion for Leave for Review with regard to Determination of the Authority (dated 28.04.2014) in the matter of Petition filed by Peshawar Electric Supply Company Ltd. for Determination of Consumer-end Tariff pertaining to the FY 2013-14.
51	21-05-2014	RM 14-323	Application for Unconditional Acceptance of Upfront Solar Tariff dated 21 st January 2014 – Dawood Group Limited.
52	21-05-2014	RM 14-331	Application for Unconditional Acceptance of Upfront Tariff for 249.6 MW Wind Power Project, Union Council Jhangri, Taluka and District Thatta, Sindh – NBT Wind Power Pakistan II (Pvt.) Ltd.
53	21-05-2014	RM 14-332	Application for Unconditional Acceptance of Upfront Tariff for 249.6 MW Wind Power Project, Union Council Jhangri, Taluka and District Thatta, Sindh – NBT Wind Power Pakistan III (Pvt.) Ltd.
54	21-05-2014	RM 14-333	Application for Unconditional Acceptance of Upfront Tariff for 9 MW Wind Power Project, Jhimpir, District Thatta, Sindh – Titan Energy Pakistan (Pvt) Limited (TEPPL).
55	21-05-2014	RM 14-334	Filing for Upfront Tariff in light of the Decision of the NEPRA in the matter of Review of Determination of Upfront Tariff for Wind Power Generation dated May 2, 2014 – Hartford Alternative Energy (Private) Ltd. (HAEPL).
56	22-05-2014	RM 14-335	Motion for Leave for Review in respect of Determination (dated 29.04.2014) made by NEPRA in the matter of Tariff Petition filed by Pakhtunkhwa Hydrel Development Organization (PHYDO) for its Ranolia Hydropower Project (Case No. NEPRA/TRF-231/PHYDO-2013) – Pakhtunkhwa Energy Development Organization, Government of Khyber Pakhtunkhwa, Peshawar.
57	22-05-2014	RM 14-337	Generation Licence Application of Chiniot Power Limited.
58	22-05-2014	RM 14-338	Submission of Update on Recovery Proceeding Initiated Against New Park Ebergly Limited.
59	22-05-2014	RM 14-339	Generation of Generation Licence Application of The Thal Industries Corporation Limited (TTICL).



Sr.No.	Date	Meeting No.	Subject
60	22-05-2014	RM 14-340	Generation Licence Application of Punjab Power Development Company Limited for its Marala Hydro Power Project.
61	22-05-2014	RM 14-341	Generation Licence Application of Punjab Power Development Company Limited for its Pakpattan Hydro Power Project.
62	22-05-2014	RM 14-315	Computation of Claw-Back for Profit Sharing of Karachi Electric Supply Company Limited for the year 2011-12.
63	22-05-2014	RM 14-316	Reply of K-Electric against Explanation under Rule 4 of National Electric Power Regulatory Authority (NEPRA) Fine Rule 2002, for Non-Compliance with the Directions of the Authority regarding installation of TOU meters by K-Electric.
64	22-05-2014	RM 14-324	Reply of "Peshawar Electric Supply Company (PESCO)" against Explanation Under Rule 4 of NEPRA Fine Rules 2002, Regarding Non-Compliance with Directions of the Authority Issued in Tariff Determination of PESCO For FY 2012-13.
65	22-05-2014	RM 14-325	Reply of "Gujranwala Electric Power Company (GEPCO)" against Explanation Under Rule 4 of NEPRA Fine Rules 2002, Regarding Non-Compliance with Directions of the Authority Issued in Tariff Determination of GEPCO For FY 2012-13.
66	22-05-2014	RM 14-326	Reply of "Sukkur Electric Power Company (SEPCO)" against Explanation Under Rule 4 of NEPRA Fine Rules 2002, Regarding Non-Compliance with Directions of the Authority Issued in Tariff Determination of SEPCO For FY 2012-13.
67	22-05-2014	RM 14-327	Reply of Hyderabad Electric Supply Company (HESCO) against Explanation under Rule 4 of National Electric Power Regulatory Authority (NEPRA) Fine Rules 2002, Regarding Non-Compliance with the Directions of the Authority Issued In Tariff Determination of HESCO for FY 2012-13.
68	22-05-2014	RM 14-328	News Article Published in the daily Pakistan today dated June 26, 2013 regarding Charging of Meter Rent by KESC.



Regulatory Meetings held during June , 2014

Sr.No.	Date	Meeting No.	Subject
1	06-10-14	RM 14-354	<p>Agenda # 1 Approval of Engineer’s Estimate’s for (i)Covering of Passage for Basements and Canopy at Main Entrance (ii) Linkage of Rear Side Parking Area of Ground Floor with West Side of NEPRA Office Building.</p> <p>Agenda # 2 Appointment of Consultant along with their Professional Fee for prvision of Design, Estimate, Tender Documents, Evaluation of Bid, Recommendations for award of Contract and Detailed Supervision for the Work Mentioned in Agenda Item No. 1 above.</p>
2	06-10-14	RM 14-376	Providing and Fixing of Security & Surveillance System (Package -V) at NEPRA Office Building.
3	06-10-14	RM 14-351	Update Pertaining to Recovery Proceeding Initiated against Arabian Sea Wind Energy (Pvt.) Limited (ASWEPL).
4	06-10-14	RM 14-352	Update Pertaining to Recovery Proceeding Initiated Against First Tri Star Modarba (FTSM).
5	06-10-14	RM 14-353	Update Pertaining to Recovery Proceeding Initiated Against Green Electric (Pvt.) Limited (GEPL).
6	06-10-14	RM 14-349	Formal withdrawal of Tariff Petition in case No. NPRA/TRF-227/ASPL-2013 by Access Solar (Private) Limited.
7	06-10-14	RM 14-346	Request for clarification filed by Punjab Power Development Board (PPDB) regarding 120 MW Taunsa Hydropower Project.
8	06-10-14	RM 14-384	Application of Unconditional Acceptance of Upfront Tariff by Chiniot Power Limited (CPL) for its Bagasse / Biomass based Hi-Pressure Cogeneration Power Plant at 26 K.M Jhang Road, Chiniot, Punjab (Adjacent to Ramzan Sugar Mills Limited) – PAR filed by NTDC w.r.t CPL.
9	06-10-14	RM 14-382	Analysis of the Information submitted by FESCO pertaining to the Implementation of Rule 4(f) of PSDR 2005, Investment Plans of last three years, Feeders wise Planned/Unplanned Outages & its Restoration, Feeder wise status of Automated Metering Infrastructure and Number of Deaths Happened in the Area of



Sr.No.	Date	Meeting No.	Subject
			FESCO.
10	06-10-14	RM 14-366	Inaccurate / Excessive Billing By Distribution Companies (DISCOs) & K-Eelctric (KE).
11	06-10-14	RM 14-348	Compliance with the Articles of Granted Licence to Ex-WAPDA Distribution Companies (DISCOs) & K-Electric.
12	06-10-14	RM 14-350	Non-Submission of Reply by MEPCO, LESCO, IESCO & FESCO against Explanation under Rule 4 of National Electric Power Regulatory Authority (NEPRA) Fine Rules 2002, Regarding Non-Compliance with the Directions of the Authority Issued In Tariff Determination for FY 2012-13.
13	06-10-14	Presentation	Gulpur Hydropower Project - Presentation for EPC Stage Tariff.
14	06-11-14	RM 14-383 Hearing	Hearing in the matter of Review Motion filed by Pakhtunkhwa Hydrel Development Organization against determination (Dated 14.03.2014) made by NEPRA in respect of 2.6 MW Run-of-Canal Machai Hydropower Project.
15	06-11-14	RM 14-391	Case Officer Report in the Matter of Generation Licence Application of Quaid-E-Azam Solar Power (Pvt.) Limited.
16	06-11-14	RM 14-355	Application for Unconditional Acceptance of Upfront Tariff for 15 MW High Pressure Bagasse Based Co-generation Power Project – Hamza Sugar Mills Limited.
17	06-11-14	RM 14-356	1100 MW Kohala Hydropower Project – Approval of feasibility stage Tariff proposal.
18	06-11-14	RM 14-357	Application of RYK Mills Limited (RYKML) for Grant of Generation Licence in respect of 30.0MW Bagasse Based Thermal Power Plant, District Rahim Yar Khan.
19	06-11-14	RM 14-358	Application of Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, District Thatta, Sindh – China Sunec Energy (Pvt) Ltd.
20	06-11-14	RM 14-359	Application for Unconditional Acceptance of Upfront Tariff on 100% Foreign Currency Debt. 49.6 MW Wind Power Project, Jhampir, Sindh – Dewan Energy (Private) Ltd. (DEPL).
21	06-11-14	RM 14-360	Application for Unconditional Acceptance of Upfront Tariff for 50 MW Wind Power Project, Jhampir, District Thatta Sindh – Hawa



Sr.No.	Date	Meeting No.	Subject
			Energy (Pvt.) Ltd. (HEPL).
22	06-11-14	RM 14-361	Application of Reshma Power Generation Limited (RPGL) for Grant of Generation Licence in respect of 96.96MW Thermal Power Plant, District Kasur.
23	06-11-14	RM 14-362	Application of Gulf Powergen (Pvt) Limited (GPGL) for Grant of Generation Licence in respect of 84 MW Thermal Power Plant, District Gujranwala.
24	06-11-14	RM 14-363	Admission of Application of China Sunce Energy (Private) Limited (CSEPL) for Grant of Generation License in respect of 50 MW Wind Power Project at Jhimpir, District Thatta, Sindh.
25	06-11-14	RM 14-364	Power Acquisition request for Purchase of 19MW (Spillover to the Grid) from 30MW Cogeneration Power Plant of M/S RYK Mills Limited at Rukanabad (Janpur), Tehsil Liaqatpur, District Rahim Yar Khan, under AEDB's Policy Framework for Power Co-Generation 2013 and NEPRA's Upfront Tariff for New Bagasse Based Cogeneration Power Projects.
26	06-11-14	RM 14-365	Petition for Determination of Tariff of 49.15 MW Thermal Generation Facility, 33 K.M, Sheikhpura Road, Faisalabad – Sitara Energy Ltd. (SEL).
27	06-11-14	RM 14-369	Filing of Power Acquisition request for Energy Purchase from International Industries Limited – Karachi Electric Supply Company Limited.
28	06-11-14	RM 14-370	Filing of Power Acquisition Request for Energy Purchase from Karachi Nuclear Plant (KANUPP) – Karachi Electric Supply Company Limited.
29	06-11-14	RM 14-371	Filing of Power Acquisition Request for Energy Purchase from ANOUD Power Generation Limited – Karachi Electric Supply Company Limited.
30	06-11-14	RM 14-372	Filing of Power Acquisition request for Energy Purchase from International Steel Limited – Karachi Electric Supply Company Limited.
31	06-11-14	RM 14-373	Filing of Power Acquisition Request for Energy Purchase from Pakistan Steel (PASMIC) – Karachi Electric Supply Company Limited.



Sr.No.	Date	Meeting No.	Subject
32	06-12-14	RM 14-375	Compliance of Authority's decision taken in Regulatory Meeting 14-119 held on 27 th February 2014.
33	06-12-14	RM 14-377	Power Procurement Request filed by HESCO for Procurement of 5.0 MW Bagasse Based Power from M/S Chamber Sugar Mills (PVT) Limited.
34	06-12-14	RM 14-374	84 MW New Bong Escape Hydropower Project – Request for Approval of Commercial Operations Level Tariff Proposal by NTDC.
35	06-12-14	RM 14-381	Application for Unconditional Acceptance of Upfront Tariff for 20 MW Bagasse Based Power Plant, 3-KM, Chiniot Sargodha Road, Lalian, Chiniot Punjab – The Tahl Industries Corporation Ltd. (TICL).
36	06-12-14	RM 14-387	Filing for Upfront Tariff in light of the Decision of the NEPRA in the matter of Review of Determination of Upfront Tariff for Wind Power Generation dated May 2, 2014 – Hartford Alternative Energy (Private) Ltd. (HAEPL).
37	06-12-14	RM 14-367	Tariff Petition for 425-460 MW CCPP at Nandipur of NPGCL (Licence No. GL/03/2002)
38	06-12-14	RM 14-368	100 MW Gulpur Hydropower Project – Revised EPC Stage Tariff Proposal submitted by National Transmission & Dispatch Company Ltd.
39	06-12-14	RM 14-380	Initial of the Concerned Authority Member on All Pages of the Authority's Tariff Determinations/Decisions/Orders, etc.
40	13/6/2014	RM 14-388	Application for Unconditional Acceptance of Upfront Tariff for 45 MW Bagasse Based Power Plant, 35-KM, Adda Hameed Kot, Mianwali-Muzafarghar Road, Mianwali Punjab – Al-Moiz Industries Ltd. (AMIL).
41	13/6/2014	RM 14-389	Application for Unconditional Acceptance of Upfront Tariff for 30 MW Bagasse Based Power Plant, Karoor Road, Layyah, Punjab – The Thal Industries Corporation Ltd. (TICL).
42	13/6/2014	RM 14-390	Application of Hamza Sugar Mills Limited for Grant of Generation Licence in respect of 15.0 MW Thermal Power Plant, District Rahim Yar Khan.



Sr.No.	Date	Meeting No.	Subject
43	13/6/2014	RM 14-392	Manpower / Staff Requirement of NEPRA Registrar Office.
44	13/6/2014	RM 14-393	Application of Safe Solar Power (Pvt) Limited (SSPL) for Grant of Generation Licence in respect of 10.0MW Solar Power Plant, District Bahawalpur.
45	13/6/2014	RM 14-394	Minutes / Decisions of the Authority Regulatory Meeting 14-262 held on April 29, 2014 Regarding Case Officer's Report in the matter of Power Acquisition Request filed by Faisalabad Electric Supply Company Limited (FESCO) for Purchase of 25+5 MW from Sitara Energy Limited (SEL) under Interim Power Procurement (Procedure & Standards) Regulations 2005 (No. NEPRA/PAR-60).
46	13/6/2014	RM 14-397	Grid Code Addendum-II for Grid Integration of Solar Power Plants.
47	13/6/2014	RM 14-398	Policy Guideline for Purchase of Power Under New Captive Power Producers / Small Power Producers Policies.
48	17/06/2014	RM 14-408	Notification of NEPRA's Determined Consumer End Tariff in the Matter of PESCO for FY 2012-13, and Applicability of Fuel Price Adjustment for the FY 2012-13.
49	17/06/2014	RM 14-405	Application of Mehran Sugar Mills Limited (MSML) for Grant of Generation Licence in respect of 14.06 MW Thermal Power Plant, District Tando Allahyar, Sindh.
50	17/06/2014	RM 14-406	Approval of Budget Estimates for FY 2014-15.
51	18/06/2014	RM 14-410	Adjustment of Fuel Cost Component of Bagasse Based Captive Power Plants – Adopting the Coal Price Mechanism Prescribed by the Authority in Upfront Tariff of Bagasse based Power Projects instead of Gas Based Mechanism.
52	19/06/2014	RM 14-416	Update on the Project of Milergo Pakistan Limited (MPL).
53	19/06/2014	RM 14-417	Update on the Project of Chenab Energy (Private) Limited (CEPL).
54	19/06/2014	RM 14-401	Application of NBT Wind Power Pakistan II (PVT) Limited for Grant of Generation Licence at Jhimpir, Sindh – 249.6 MW.
55	19/06/2014	RM 14-402	Application for Unconditional Acceptance of Upfront Tariff for 30 MW Bagasse Based Power Plant, 3-B, Nisar Road, Nisar Colony,



Sr.No.	Date	Meeting No.	Subject
			Lahore Cantt, Lahore – Alliance Sugar Mills (Pvt.) Ltd. (ASMPL).
56	19/06/2014	RM 14-403	Application of NBT Wind Power Pakistan III (Pvt) Limited for Grant of Generation Licence at Jhimpir, Sindh – 249.6 MW.
57	20/06/2014	RM 14-415	Power Procurement Request from Noon Sugar Mills Limited Bhalwal Under NEPRA Interim Power Procurement Regulations, 2005.
58	20/06/2014	RM 14-404	Motion for Leave for Review filed by NTDC against decision of the Authority in the matter of procurement of Power from 500-MW Chakothi-Hattian Hydropower Project (Case No. NEPRA/PAR/205).
59	20/06/2014	RM 14-419	Motion for Leave for Review filed by NTDC against decision of the Authority in the matter of procurement of Power from 640-MW Azad Pattan Hydropower Project (Case No. NEPRA/PAR/107).
60	20/06/2014	RM 14-433	the matter of Transfer of Generation Licence of Buksh Energy (Private) Limited BEPL
61	26/06/2014	RM 14-395	Submission of Case Officer Report in the Matter of Tariff Petition filed by Jamshoro Power Company Limited (JPCL) Tariff Control Period 2014 to 2019.
62	26/06/2014	RM 14-438	Issue of Delay in Fuel Cost Component of Atlas Power Ltd.
63	26/06/2014	RM 14-431	Upfront Tariff for Small Hydropower Projects.
64	26/06/2014	RM 14-426	Submission of Comments of Stakeholders and Rejoinders of the Applicant in the Matter of Generation Licence Application of K-Energy (Pvt.) Limited (KEPL).
65	26/06/2014	RM 14-427	Resubmitting the Case Pertaining to Licensee Proposed Modification (LPM) of Kohinoor Energy Limited (KEL).
66	26/06/2014	RM 14-432	Procedures and Standards for Confidentiality and Inspection of Records of the Authority.
67	26/06/2014	RM 14-420	Petition for Determination of Consumer-end Tariff for the Period July 2014 to June 2015 in respect of Bahria Town (Pvt.) Ltd.
68	26/06/2014	RM 14-421	Application of Titan Energy Pakistan (Pvt) LTD (TEPPL) for Grant of Generation License in respect of 9.0 MW Wind Power Project at Jhimpir, District Thatta, Sindh.



Sr.No.	Date	Meeting No.	Subject
69	26/06/2014	RM 14-422	Application of Jhampir Power (Pvt) Limited (JPPL) formerly Dewan Energy (PVT) Limited (DEPL) for Grant of Generation License – 49.6 MW at Jhampir, District Thatta, Sindh.
70	26/06/2014	RM 14-423	Application of Roshan Power (PVT) Limited (RPPL) for Grant of Generation Licence in respect of 10.0MW Solar Power Project, District Kasur.
71	26/06/2014	RM 14-437	Power Acquisition Request for Purchase of Power from Punjab Power Management Unit (PPMU) Through DEG – OUT – Fall Hydro Power Project at Upper Chanab Canal Near Sheikhpura.
72	26/06/2014	RM 14-436	Agenda # 1: Prequalification of contracting firm for Providing and Installation of HVAC System for leftover Areas of NEPRA office building Islamabad (Package-VI).Supplying and Installation of Electrical Work for Additional HVAC System of NEPRA office building Islamabad (Package-VII). Agenda # 2: Approval of Revised Engineer Estimate and tender documents alongwith drawings, BOQs & Technical specifications for the works mentioned in agenda item # 1 above.
73	26/06/2014	RM 14-440	Generation Licence Application of Lotte Powergen (Pvt) Limited



ANNEX-II

PUBLIC HEARING HELD DURING JULY 2013 - JUNE 2014

MONTHLY STATUS REPORT OF DECISIONS ISSUED AFTER HEARINGS/REGULATORY MEETINGS JULY 2013 to JUNE 2014

Sr.No.	Date	Meeting No.	Subject
1	07-02-13	RM 13-356	Tariff Petition filed by Fatima Energy Ltd. for Determination of Generation Tariff for 118 MW Co-Generation Power Project at Sanawan, Tehsil Kot Addu, District Muzaffargarh
2	07-09-13	RM 13-106	Hearing regarding Power Acquisition Requests by FESCO and HESCO in respect of Purchase of 7 MW Power from Shakarganj Mills Limited and 8.1 MW Power from Pak Ethanol (Pvt) Limited respectively
3	07-10-13	RM 13-387	Fuel Price Adjustment for the month of June 2013 for EXWDISCOs
4	07-11-13	RM 13-385	Reviewing the Minutes of the Authority Regulatory Meeting (RM 12-731)
5	16/7/2013	RM 13-393	Notice of Hearing - Clarification with respect to Sale of Power by NTDC to KESCL
6	24/7/2013	RM 13-406	Pre-Admission Hearing regarding Motion for Leave for Review filed by Hyderabad Electric Supply Company Ltd. with regard to Determination of the Authority (dated 09-05-2013)
7	13/8/2013	RM 13-422	Hearing in the matter of Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of April 2013
8	13/8/2013	RM 13-423	Hearing in the matter of Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of May 2013
9	13/8/2013	RM 13-424	Hearing in the matter of Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of June 2013
10	13/8/2013	RM 13-425	Hearing in the matter of Quarterly Adjustment in KESC Tariff due to Fuel Price and Power Purchase Cost Variation for the Quarter ended June, 2013
11	20/8/2013	RM 13-426	Fuel Price Adjustment for the Month of July 2013 for EXWDISCOs
12	21/8/2013	RM 13-427	Hearing in the matter of Petition filed by Khyber Pakhtunkhwa Hydrel Development Organization for the Determination of EPC Stage Generation Tariff in respect of 2.6 MW Run-of-Canal Machi Hydropower Project



Sr.No.	Date	Meeting No.	Subject
13	21/8/2013	RM 13-428	Tariff Petition for 17 MW Ranolia Hydropower Project, District Kohistan, Khyber Pakhtunkhwa - Pakhtunkhwa Hydel Development Organization (formerly PHYDO)
14	09-03-13	RM 13-464	Hearing in the matter of Tariff Petition filed by SK Hydro (Private) Limited (SKHPL) for the Determination of EPC Stage Generation Tariff in respect of 870.25 MW Run-Of-River Suki Kinari Hydropower Project
15	09-03-13	RM 13-465	Explanation under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002 (Rules)
16	09-03-13	RM 13-395	Corrigendum - Schedules of Tariffs attached with Determination of the Authority in the matter of Karachi Electric Supply Company Limited (July, 2009 - March, 2010 to January, 2012 - March, 2012)
17	09-04-13	RM 13-479	Hearing in the matter of Tariff Petition filed by Islamabad Electric Supply Company (IESCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
18	17/9/2013	RM 13-506	Fuel Price Adjustment for the Month of August 2013 for EXWDISCOs
19	17/9/2013	RM 13-481	Hearing in the matter of Tariff Petition filed by Peshawar Electric Supply Company (PESCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
20	18/9/2013	RM 13-482	Hearing in the matter of Generation Licence Application of Bahria Town Electric Supply Company (Pvt) Ltd (BTESCPL)
21	10-01-13	RM 13-532	Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of July, 2013
22	10-07-13	RM 13-544	Hearing regarding Petition filed by Sukkur Electric Power Company (SEPCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
23	10-07-13	RM 13-545	Hearing regarding Petition filed by Hyderabad Electric Supply Company (HESCO) for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14
24	10-09-13	RM 13-546	Hearing regarding Petition filed by Quetta Electric Supply Company for the Determination of its Consumer-end Tariff pertaining to the FY 2013-14



Sr.No.	Date	Meeting No.	Subject
25	10-10-13	RM 13-548	Show Cause Notice under Rule 4 (8) of the National Electric Power Regulatory Authority (Fines) Rules, 2002. M/s Gujranwala Energy Ltd.
26	23/10/2013	RM 13-565	Fuel Charges Adjustment for the Month of September 2013 for Ex-WAPDA Distribution Companies.
27	31/10/2013	RM 13-581	Hearing in the matter of Revision of Monthly Fuel Price Adjustments pertaining to the FY 2012-13
28	31/10/2013	RM 13-582	Hearing in regarding Upfront Tariff of 50 MW Local Coal Based Power Projects Proposed by PPDB
29	18/11/2013	RM 13-612	Quarterly Adjustment Request for the Quarter July-September, 2013 of Electric Supply Company Limited (KESCL)
30	18/11/2013	RM 13-610	Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of August, 2013
31	18/11/2013	RM 13-611	Monthly Adjustment of Fuel Charges Adjustment in KESCL's Tariff for the Month of September, 2013
32	18/11/2013	RM 13-603	Provision of Hook Connections by KESC in Violation of its Tariff Terms and Conditions Approved by NEPRA
33	19/11/2013	RM 13-605	Hearing in the matter of Rationalization of Tariff for Residential Consumers of Karachi Electric Supply Company Limited (KESCL)
34	19/11/2013	RM 13-609	Application of Karachi Electric Supply Company Limited (KESC) for Modification in Generation License No. GL/04/2002, Dated November 18, 2002
35	21/11/2013	RM 13-619	Fuel Charges Adjustment for the Month of October 2013
36	12-03-13	RM 13-574	Hearing regarding Motion for Leave for Review filed by DHA Cogen Limited with regard to the Tariff Determination of the Authority dated August 22, 2013
37	12-05-13	RM 13-642	Application for Modification in Generation Licence No. SGC/007/2001, dated March 01, 2005 of Kohinoor Mills Limited (KML)
38	12-05-13	RM 13-644	Licensee Proposed Modification (LPM) of Gulstan Power Generation Limited
39	12-05-13	RM 13-643	Complaints of Al-Moiz Industries Limited (AMIL)



Sr.No.	Date	Meeting No.	Subject
40	12-05-13	RM 13-645	Petition under Regulation 5 (1) of Interim Power Procurement (Procedure & Standards) Regulations - 2005 filed by Lahore Electric Supply Company regarding Brother Sugar Mills
41	13/12/2013	RM 13-661	Monthly Fuel Charges Adjustment (FCA) for the month of October, 2013 of Karachi Electric Supply Company Limited (KESCL)
42	17/12/2013	RM 13-665	Fuel Price Adjustment for the Month of November - 2013 for Ex-WAPDA Distribution Companies
43	18/12/2013	RM 13-664	Hearing Regarding Intergen (Pvt) Limited under NEPRA Fine Rules 2002 in Proceedings for Recovery of Outstanding License Fee.
44	18/12/2013	RM 13-394	Hearing regarding M/s New Park Energy Limited in Recovery Proceedings initiated against Defaulting Licensees under NEPRA Fine Rules 2002.
45	02-01-14	RM 14-014	Fuel Charges Adjustment for the Month of November 2013 for Ex-WAPDA Distribution Companies.
46	02-01-14	RM 14-012	Notice of Admission / Public Hearing regarding petition filed by Tribal areas electric supply company Ltd. (TESCO) for the determination of its consumer-end tariff pertaining to the FY 2013-14 (Case No. NEPRA/TRF-240/TESCO-2013)
47	07-01-14	RM 14-006	Public Hearing in the matter of Petition for 1.8 MW Hydel Power Project filed by Alka Power (PVT) Limited for Approval of EPC Stage Reference Generation Tariff.
48	08-01-14	RM 14-017	Motion for Leave for Review on the Determination of Bulk Supply Tariff Petition – WAPDA Hydroelectric for FY 2013-14.
49	16-01-14	RM 14-034	Hearing in the matter of Use of System Charges (UOSC) being charged by PESCO to TESCO.
50	16-01-14	RM 14-038	Hearing in the matter of Use of System Charges (UOSC) being charged by PESCO to TESCO.
51	23/01/14	RM 14-047	Application of K-Energy (Private) Limited (KEPL) for Grant of Generation License.



Sr.No.	Date	Meeting No.	Subject
52	23/01/14	RM 14-049	Hearing Regarding Motion for leave for review filed by WAPDA Hydroelectric with respect to determination of Bulk Supply Tariff for FY 2013-14 of the Authority Dated December 18, 2013.
53	19-02-14	RM 14-095	Hearing in the matter of Review Motion filed by Lahore Electric Supply Company of its Consumer-End Tariff pertaining to the FY 2013-14 (Case No. NEPRA/TRF-235/LESCO-2013/114 dated 2 nd January, 2014.
54	26-02-14	RM 14-114	Public Hearing regarding Motion for Leave for Review of Consumer-End Tariff Determination of Gujranwala Electric Power Company (GEPCO) pertaining to the FY 2013-14 dated 16th January, 2014 filed under Rule 16 (6) of the Tariff Standards & Procedure Rules, 1998
55	27-02-14	RM 14-123	Dispute between Al-Moiz Industries Limited (AMIL) and Peshawar Electric Supply Company Limited (PESCO)
56	04-03-14	RM 14-129	Pre-Admission Hearing regarding Motion for Leave for Review filed by Halmore Power Generation Company Limited with respect to COD Decision of the Authority in Case No. NEPRA/TRF-85/HPGCL-2007
57	11-03-14	RM 14-146	Bill Collection Charges of Rs. 8/- Charged by KESC
58	11-03-14	RM 14-147	Motion for Leave for Review of Consumer-End Tariff Determination of Quetta Electric Supply Company (QESCO) pertaining to the FY 2013-14 dated 27 th January 2014 filed under Rule 16 (6) of the Tariff Standards & Procedure Rules, 1998.
59	13-03-14	RM 14-122	Hearing – Energy Wheeling Agreement between Fatima Sugar Mills Limited (FSML) and MEPCO for 05MW Committed Capacity.
60	13-03-14	RM 14-152	Fuel Charges Adjustment for Ex-WAPDA Distribution Companies for the Month of January 2014.
61	25-03-14	RM 14-172	Fuel Price Adjustment for the Month of February 2014 for XWDISCOs.
62	26-03-14	RM 14-173	Application of New Park Energy Limited for the Grant of Generation Licence.
63	26-03-14	RM 14-174	Review Petition of Govt. of Sindh Against Decision of the Authority for the grant of Generation Licence to CJ Hydro (Pvt.) Limited.



Sr.No.	Date	Meeting No.	Subject
64	26-03-14	RM 14-181	Rescheduling Notice of Admission / Public Hearing Regarding Motion for Leave for Review of Consumer-end Tariff Determination of Quetta Electric Supply Company (QESCO) Pertaining to the FY 2013-14 Dated 27th January, 2014 filed under rule-16(6) of the Tariff Standard & Procedure Rules, 1998.
65	27-03-14	RM 14-178	Hearing in the Matter of Licensee Proposed Modification (LPM) in the Generation License of Hi-Tech Pipes & Engineering Industries (Private) Limited (HTPEIPL).
66	27-03-14	RM 14-179 Hearing	Hearing in the Matter of Licensee Proposed Modification (LPM) in the Generation License of Makotex (Private) Limited (MPL).
67	27-03-14	RM 14-185	Hearing of the Authority in the matter of Bill Collection Charges of Rs. 8/- Charged by KESC.
68	27-03-14	RM 14-180	Hearing in the matter of Review Motion filed by Faisalabad Electric Supply Company (FESCO) regarding the decision of the Authority in the matter of determination of its Consumer-End Tariff pertaining to the FY 2013-14 (Case No. NEPRA/TRF-233/FESCO-2013).
69	04-08-14	RM 14-145	Review Petition Under Rule 5 of NEPRA (Fines) Rules, 2002 Read with Regulations 3(2) of NEPRA (Review Procedure) Regulations, 2009 and All Other Enabling Provisions of Law, Against the Order dated 03.12.2013 Passed in the Matter of Show Cause Notice Issued to Gujranwala Energy Limited (GEL) Under Rule 4 (1) and (2) of the NEPRA (Fine) Rules, 2002.
70	04-08-14	RM 14-203	Public Hearing in the matter of Petition for 1.8 MW Hydel Power Project filed by Alka Power (PVT) Limited for Approval of EPC Stage reference Generation Tariff.
71	04-08-14	RM 14-204	Hearing regarding Motion for Leave for Review filed by foundation Power Company Daharki Limited with regard to Decision of the Authority Dated November 28, 2013 in the Matter of Tariff Adjustments at Commercial Operations Date.



Sr.No.	Date	Meeting No.	Subject
72	04-10-14	RM 14-217	Notice of Admission / Public Hearing Regarding Motion for Leave for review of Consumer-End Tariff Determination of Hyderabad Electric Supply Company (HESCO) Pertaining to the FY 2013-14 dated 20th February, 2014 filed under Rule-16(6) of the Tariff Standard & Procedure Rules, 1998.
73	18-04-2014	RM 14-239	Hearing regarding Proceedings for Review of Determination of the Authority in the matter of Upfront Tariff for Wind Power Generation dated April 24, 2013.
74	22-04-2014	RM 14-243	Complaint Filed by M/s Faster Consultants on Behalf of Mian Zahid Rasool/Sheikh Mansoor Zafar under Section 39 of The Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against LESCO Regarding Detection Bill Complaint # LESCO-93/2013.
75	22-04-2014	RM 14-248	Fuel Price Adjustment for the Month of March 2014 for XWDISCOs.
76	29-04-2014	RM 14-266	Application of Bismillah Energy Private Limited (BSEPL) for Grant of Distribution License.
77	30-04-2014	RM 14-273	News Article Published in the Daily "Pakistan Today" dated June 26, 2013 Regarding Charging of Meter Rent by KESC.
78	15-05-2014	RM 14-240	Pre-admission Hearing regarding Motion for Leave for Review filed by Sukkur Electric Power Company Ltd. (SEPCO) with regard to Authority's Tariff Determination dated 03.03.2014.
79	15-05-2014	RM 14-217	Notice for Re-scheduling / Public Hearing regarding motion for Leave for review of Consumer-end Tariff Determination of Hyderabad Electric Supply Company (HESCO) Pertaining to the FY 2013-14 Dated 20 th February, 2014 filed under rule-16(6) of the Tariff Standard & Procedure rules, 1998.
80	06-10-14	RM 14-378	Hearing against the matter of Motion for Leave for Review filed by M/s. Halmore Power Generation Company Limited (HPGCL) against the Determination of the Authority in matter of Adjustment at the time of Commercial Operations Date.
81	06-12-14	RM 14-385	Notice for Hearing regarding Motion for Leave for Review filed by Sukkur Electric Power Company Ltd. (SEPCO) with regard to



Sr.No.	Date	Meeting No.	Subject
			Authority's Tariff Determination dated 03.03.2014 under Rule 16 of the NEPRA (Tariff Standards & Procedure) Rules, 1998.
82	06-12-14	RM 14-386	Notice of Admission for Hearing regarding Motion for Leave for Review of Consumer-end Tariff Determination of Peshawar Electric Supply Company Ltd. (PESCO) pertaining to the FY 2013-14 dated 28 th April, 2014 filed under Rule 16(6) of the NEPRA (Tariff Standards & Procedure & Rules, 1998.
83	17/06/2014	RM 14-400	Hearing on Explanation under Rule 4(1) of NEPRA (Fines) Rules 2002 Regarding Violation of Power Purchase Agreement between K-Electric and NTDC – NTDC.
84	17/06/2014	RM 14-407	Hearing regarding Motion for Leave for filed by SK Hydro (Pvt) Ltd against determination of the Authority issued on March 28, 2014.
85	18/06/2014	RM 14-411	Hearing in the matter of Requests of stakeholders for extension in date of acceptance of Upfront Tariff approved by the Authority on May 29, 2013 for New Bagasse based Co-generation Projects.
86	19/06/2014	RM 14-412	Pre-admission Hearing regarding Motion for Leave for Review filed by Government of Sindh against the Determination of NEPRA in the matter of Upfront Tariff for Wind Power Generation Dated April 24, 2013.
87	19/06/2014	RM 14-413	Hearing in the Matter of Tariff Petition filed by Punjab Power Development Company Limited (PPDCL) for the Determination of EPC Stage Generation Tariff in respect of 2.82 MW run-of-Canal Pakpattan Hydropower Project.
88	19/06/2014	RM 14-418	Public Hearing for Tariff Petition filed by Punjab Power Development Company Limited (PPDCL) in respect of 7.64 MW Marala Hydropower Project.
89	24/06/2014	RM 14-434	Public Hearing in the Matter of Petition filed by Karimi Energy (Pvt.) Ltd. for the determination of Feasibility Stage Generation Tariff in respect of 3.6 MW Run of River Jabri Bedar Hydropower Project.
90	24/06/2014	RM 14-435	Fuel Charges Adjustment for Ex-WAPDA Distribution Companies for the Month of May, 2014.



ANNEX-III



KPMG Taseer Hadi & Co.
Chartered Accountants

**National Electric Power
Regulatory Authority
Limited**

Financial Statements for the
Year ended
30 June 2013



KPMG Taseer Hadi & Co.
Chartered Accountants
Sixth Floor, State Life Building No. 5
Jinnah Avenue, Blue Area
Islamabad, Pakistan

Telephone + 92 (51) 282 3558
+ 92 (51) 282 5956
Fax + 92 (51) 282 2671
Internet www.kpmg.com.pk

National Electric Power Regulatory Authority,
Islamabad

Our ref I-470-2013

Contact Rehan Chughtai

17 December 2013

Honourable Chairman and Members of NEPRA,

Audit of financial statements for the year ended 30 June 2013

We are pleased to enclose the financial statements of National Electric Power Regulatory Authority ("NEPRA") for the year ended 30 June 2013 together with our audit report thereon duly initialled by us for identification purposes.

These annual financial statements shall remain and be deemed un-audited unless these have been approved by NEPRA, and signed by the Chairman and a Member authorised to do so on behalf of NEPRA and the audit report on these annual financial statements has been signed by us.

The responsibilities of the independent auditors in a usual examination of the financial statements are explained in International Standards on Auditing. While the auditors are responsible for forming and expressing their opinion on the financial statements, the responsibility for their preparation is primarily that of NEPRA. The management's responsibilities include the maintenance of adequate accounting records and internal controls, selection and application of accounting policies and safeguarding of the assets of NEPRA. The audit of the financial statements does not relieve the management of its responsibilities. Accordingly, our examination of the books of account and records should not be relied upon to disclose all the errors or irregularities, which are not material in relation to the financial statements.

We shall be pleased to sign our audit report in its present form after the NEPRA has approved the financial statements in their present form and we have received the following:

- i. the financial statements signed by the Chairman and a Member duly authorized in this behalf by NEPRA;
- ii. specific approval of the members for items outlined in paragraph 2 below;
- iii. minutes of NEPRA's meeting where these financial statements are approved; and
- iv. a representation letter signed by the Chairman and the Director Finance;



KPMG Taseer Hadi & Co.

National Electric Power Regulatory Authority
Audit for the year ended 30 June 2013

2. Specific approval required from the members

Before issuing our report, we require the following items to be considered and specifically approved by the members as disclosed in the financial statements:

Description	Rupees
Capital expenditure	177,008,413
Investments made during the year	1,370,125,250
Investments encashed- cost	1,503,964,000
Provision for staff gratuity – funded	14,481,447
Provision for staff gratuity – unfunded	1,109,630
Provision for compensated absences	40,544,650
Contingencies and commitments (Note 19 to the financial statements)	
Transactions with related parties (Note 26 to the financial statements)	

We take this opportunity to express our appreciation of the courtesy extended to us by the management and staff of NEPRA during the course of our audit.

Yours faithfully,



KPMG Taseer Hadi & Co.
Chartered Accountants
Sixth Floor, State Life Building No. 5
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Islamabad, Pakistan

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INDEPENDENT AUDITORS' REPORT TO THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

We have audited the accompanying financial statements of National Electric Power Regulatory Authority ("NEPRA") which comprise the balance sheet as at 30 June 2013 and the income and expenditure account, statement of comprehensive income, cash flow statement and statement of changes in fund for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the approved accounting standards as applicable in Pakistan, and for such internal controls as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audit. Except for the matter referred to in paragraph (a) below, we conducted our audit in accordance with International Standards on Auditing as applicable in Pakistan. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments the auditor considers internal control relevant to entity's preparation and fair presentation of the financial statements in order to express an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Basis for qualified Opinion

- (a) We have not received reply to our confirmation letter confirming the outstanding balance of accrued interest and other charges of Rs. 41.17 million relating to the relent loan from International Development Association (IDA) as shown in note 13. In the absence of confirmation letter and revised repayment schedule, we are not in a position to comment on the classification and accuracy of accrued interest and other charges on relent loan from IDA of aggregate amount of Rs 41.17 million;

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KPMG Taseer Hadi & Co.

- (b) As stated in note 9.1, no provision has been made in these financial statements for tax amounting to Rs. 290 million relating to tax years 2003 through 2007 since NEPRA is of the view that such demands will not materialize. Had the tax provision of Rs. 290 million been recognized in these financial statements, balance of due to Federal Consolidated Fund would have decreased by Rs. 290 million with corresponding decrease in the balance of advance tax by the same amount.
- (c) As explained in note 10.1 that the provision has not been made against long outstanding fee receivables of Rs. 39.8 million. Had the full amount of provision been made against this balance, balance of fee receivable at the year end would have decreased by Rs. 39.8 million with corresponding decrease in surplus for the year after tax by Rs. 25.9 million and increase in the balance of deferred tax asset at the year end by Rs. 13.9 million.

Qualified Opinion

In our opinion, except for the effect and possible effect of the matters described in Basis for Qualified Opinion Paragraph and contents of note 2.1 the effect whereof on these financial statements cannot be determined in the absence of complete information, the financial statements give a true and fair view of the financial position of NEPRA as of 30 June 2013 and of its financial performance and its cash flows for the year then ended in accordance with the accounting policies as mentioned in note 2.2 to the financial statements.

Date: 13 February 2014
Islamabad



KPMG TASEER HADI & CO.
CHARTERED ACCOUNTANTS
Engagement Partner
Muhammad Rehan Chughtai



National Electric Power Regulatory Authority

Balance Sheet

As at 30 June 2013

	Note	2013 Rupees	2012 Rupees
NON CURRENT ASSETS			
Property and equipment	3	27,853,929	18,786,549
Intangible assets	4	-	-
Capital work-in-progress	5	567,469,086	402,486,926
Loans to employees	6	7,697,968	5,277,699
Deferred tax asset	7	8,066,467	8,863,266
		<u>611,087,450</u>	<u>435,414,440</u>
CURRENT ASSETS			
Current portion of employees' loans	6	4,953,799	4,140,905
Short term investments	8	470,922,559	604,911,039
Advances, deposits, prepayments and other receivables	9	330,219,206	296,016,541
Fee receivable	10	49,434,603	45,459,168
Cash and bank balances	11	115,408,864	32,137,472
		<u>970,939,031</u>	<u>982,665,125</u>
CURRENT LIABILITIES			
Accrued and other liabilities	12	(155,602,520)	(112,609,267)
		<u>1,426,423,961</u>	<u>1,305,470,298</u>
NON CURRENT LIABILITIES			
Long term loans	13	(91,028,377)	(83,486,303)
Retention money payable	14	(25,723,299)	(17,795,854)
Deferred liabilities	15	(1,656,360)	(1,573,914)
		<u>(118,408,036)</u>	<u>(102,856,071)</u>
		<u>1,308,015,925</u>	<u>1,202,614,227</u>
REPRESENTED BY:			
Grant from Government of Pakistan	16	131,286,090	131,286,090
Building Reserve Fund	17	1,000,000,000	1,000,000,000
Due to Federal Consolidation Fund	18	176,729,835	71,328,137
		<u>1,308,015,925</u>	<u>1,202,614,227</u>

CONTINGENCY AND COMMITMENT


19

The annexed notes 1 to 27 form an integral part of these financial statements.
These financial statements were approved by the Authority in its meeting held on

13 FEB 2014

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority
Income and Expenditure Account

For the year ended 30 June 2013

	Note	2013 Rupees	2012 Rupees
Fee income	20	459,603,877	414,564,289
Administrative expenses	21	(372,691,096)	(264,997,014)
Finance cost	22	(7,552,208)	(8,652,293)
Other income	23	85,522,603	117,895,657
Surplus for the year before tax		164,883,176	258,810,639
Taxation			
Current	24	(58,684,679)	(91,959,696)
Deferred	7	(796,799)	481,517
		(59,481,478)	(91,478,179)
Surplus for the year after tax		105,401,698	167,332,460

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The annexed notes 1 to 27 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority
Statement of Comprehensive Income

For the year ended 30 June 2013

	2013 Rupees	2012 Rupees
Surplus for the year after tax	105,401,698	167,332,460
Other comprehensive income	-	-
Total comprehensive income	<u>105,401,698</u>	<u>167,332,460</u>

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The annexed notes 1 to 27 form an integral part of these financial statements.

ISLAMABAD

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CHAIRMAN

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MEMBER



National Electric Power Regulatory Authority
Cash Flow Statement

For the year ended 30 June 2013

	2013 Rupees	2012 Rupees
CASH FLOWS FROM OPERATING ACTIVITIES		
Surplus for the year before tax	164,883,176	258,810,639
Adjustments for:		
Provision for gratuity and earned leave	56,135,727	22,286,051
Depreciation	2,916,257	3,587,005
Finance cost	5,000,957	4,559,573
Exchange loss	2,541,117	4,092,201
Markup income	(83,724,917)	(117,666,339)
Gain on sale of fixed assets	(10,785)	(229,318)
	(17,141,644)	(83,370,827)
Working capital changes:		
Increase in loans to employees	(3,233,163)	(412,247)
Increase in advances, deposits, prepayments, and other receivables	(3,239,938)	(13,071,491)
Increase in retention money payable	7,927,445	5,863,166
Increase in accrued and other liabilities	23,802,496	18,741,028
	25,256,840	11,120,456
Net cash generated from operations	172,998,372	186,560,268
Payment made for earned leaves and gratuity fund	(36,862,524)	(17,041,343)
Tax paid	(93,622,841)	(33,499,093)
	(130,485,365)	(50,540,436)
<i>Net cash generated from operating activities</i>	42,513,007	136,019,832
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure during the year	(177,008,413)	(90,686,276)
Cash received against sale of fixed assets	53,401	265,354
Investments made during the year	(1,370,125,250)	(595,206,750)
Proceeds from encashment of investments	1,503,964,000	797,875,000
Interest received during the year	83,874,647	131,767,958
<i>Net cash generated from investing activities</i>	40,758,385	244,015,286
CASH FLOWS FROM FINANCING ACTIVITIES		
Amount refunded to Federal Consolidation Fund	-	(400,000,000)
<i>Net cash used in financing activities</i>	-	(400,000,000)
<i>Net cash generated / (used) during the year</i>	83,271,392	(19,964,882)
Cash and cash equivalents at beginning of the year	32,137,472	52,102,354
Cash and cash equivalents at end of the year	115,408,864	32,137,472

The annexed notes 1 to 27 form an integral part of these financial statements.

ISLAMABAD

CHAIRMAN

MEMBER



National Electric Power Regulatory Authority
Statement of Changes in Funds

For the year ended 30 June 2013

	Grant from Govt of Pakistan	Building Reserve Fund	Federal Consolidation Fund	Total
----- Rupees -----				
Balance as at 30 June 2011	131,286,090	1,000,000,000	303,995,677	1,435,281,767
Total comprehensive income	-	-	167,332,460	167,332,460
Payment made to Federal Consolidation Fund (Note 17)	-	-	(400,000,000)	(400,000,000)
Balance as at 30 June 2012	131,286,090	1,000,000,000	71,328,137	1,202,614,227
Total comprehensive income	-	-	105,401,698	105,401,698
Balance as at 30 June 2013	<u>131,286,090</u>	<u>1,000,000,000</u>	<u>176,729,835</u>	<u>1,308,015,925</u>

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The annexed notes 1 to 27 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority Notes to the Financial Statements

For the year ended 30 June 2013

1 NATURE AND STATUS OF OPERATIONS

National Electric Power Regulatory Authority (NEPRA) is a statutory body established under Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the regulation of power sector in the country.

2 ACCOUNTING CONVENTION AND BASIS OF PREPARATION

2.1 These financial statements have been prepared under historical cost convention in accordance with accounting policies as given in note 2.2 and differ from approved accounting standards mainly due to not carrying certain liabilities mainly IDA loan at fair value, requirements of International Accounting Standard (IAS) 18 and certain financial instruments disclosures.

2.1.1 Functional and presentation currency

Items included in the financial statements are measured using currency of the primary economic environment in which the NEPRA operates. The financial statements are presented in Pakistan Rupees which is NEPRA's functional and presentation currency.

2.2 SIGNIFICANT ACCOUNTING POLICIES

2.2.1 Property and equipment

Property and equipment are stated at cost less accumulated depreciation. Cost comprises purchase price and other directly attributable costs. Capital work-in-progress is stated at cost less impairment, if any.

Depreciation is charged on straight line method at the rates specified in note 3.

Depreciation on additions is charged from the day on which the asset is put to use and, on disposals, up to the date the asset has been in use.

Normal repairs and maintenance are charged to income and expenditure account as and when incurred whereas major improvements and modifications are capitalized.

Gains and losses on disposals of property and equipment are taken to the income and expenditure account.

NEPRA reviews the useful lives and residual values of property and equipments on a regular basis. Any change in estimates in future years might affect the carrying amounts of the respective items of property, plant and equipments with a corresponding effect on depreciation charge and impairment.

2.2.2 Intangible Assets

An intangible asset is recognized if it is probable that the future economic benefits that are attributable to the asset will flow to the enterprise and that the cost of the asset can also be measured reliably. These assets are stated at cost less accumulated amortization. Amortization is charged from the month when asset becomes available for use, on straight line basis, to write off the cost of an asset over its estimated useful life at the rates mentioned in note 4 to the financial statements.

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National Electric Power Regulatory Authority Notes to the Financial Statements

For the year ended 30 June 2013

2.2.3 Investments

Loans and receivables

Investments are classified as loans and receivables which have fixed or determinable payments and are not quoted in an active market. These investments are measured at amortized cost using the effective interest method, less any impairment losses.

Held to maturity investments

NEPRA classifies financial assets as held to maturity when it has positive intent and ability to hold the investments to maturity. Held-to-maturity financial assets are recognized initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition held-to-maturity financial assets are measured at amortized cost using the effective interest method, less any impairment losses.

2.2.4 Staff benefits

(i) Defined contribution plan - on retirement

NEPRA operates a contributory provident fund (CPF) in which equal contributions are made by eligible employees and NEPRA. The contributions are made at the rate of 5% or 10% (at the option of employee) of basic salary plus utilities allowance. NEPRA's contribution is charged to income and expenditure account currently.

(ii) Earned leaves

NEPRA has a policy to provide for encashable leaves to its eligible employees in accordance with respective entitlement on cessation of service or on request of employees during the currency of service; related expected cost has been included in the financial statements.

NEPRA carries out actuarial valuation for recognizing provision against earned leaves. Provision is made in accordance with the actuarial recommendation and included in income and expenditure account using "Projected Unit Credit Method".

Actuarial gains / losses are recognized immediately. Transitional asset/ liability is recognized immediately in income and expenditures account

(iii) Defined benefit plan - on retirement

NEPRA operates funded and unfunded gratuity schemes in respect of all eligible employees. Provision is made annually for funded and unfunded gratuity scheme to cover NEPRA's obligations by way of charge to the income and expenditure account.

NEPRA carries out actuarial valuation for the calculation of provision for gratuity. Contributions are made in accordance with the actuarial recommendation and the actuarial valuation is carried out using "Projected Unit Credit Method".

The actuarial gains / losses in excess of corridor limit (10% of higher of present value of obligation and fair value of plan assets) are recognized over the expected remaining working life of the employees. NEPRA recognizes transitional liability over a period of 5 years.

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National Electric Power Regulatory Authority Notes to the Financial Statements

For the year ended 30 June 2013

Calculations in respect of earned leaves and gratuity require assumptions to be made of future outcomes, the principal ones being in respect of increase in remuneration, the expected long-term return on plan assets and the discount rate used to convert future cash flows to current values. Calculations are sensitive to changes in the underlying assumptions.

2.2.5 Revenue recognition

License fee from distribution companies is recognized on receipt basis and from generation companies and transmission and dispatch companies is recognized on accrual basis. Other fee income is recognized on receipt basis.

Interest income on investment / deposits is recognized on a time proportion basis.

2.2.6 Foreign currency transactions

Transactions in foreign currency are accounted for at the exchange rates prevailing on the date of transactions. All monetary assets and liabilities denominated in foreign currencies at the year end are translated at exchange rates prevailing at the balance sheet date. Non monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Exchange differences are included in income and expenditure account for the year.

2.2.7 Taxation

Income tax expense comprises current and deferred tax. Income tax is recognized in income and expenditure account except to the extent that it relates to items recognized directly in comprehensive income or equity, in which case it is recognized in comprehensive income or equity.

(i) Current

Provision for current taxation is based on taxable income at the current rate of tax, after taking into account the applicable tax credits, rebates, and exemptions available, if any, and any adjustments to the tax payable in respect of previous years.

(ii) Deferred

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary differences, unused tax losses and tax credits can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Deferred tax is recognized using the balance sheet liability method, providing for temporary difference between the carrying value of assets and liabilities for financial reporting purposes and the amount used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary difference when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authorities on the same taxable entity, but NEPRA intends to settle current tax liabilities and assets on a net basis or the tax assets and liabilities will be realised and settled simultaneously.

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National Electric Power Regulatory Authority Notes to the Financial Statements

For the year ended 30 June 2013

NEPRA reviews the status of all the tax cases on a regular basis. Based on the expected outcome, appropriate disclosure or provision is made.

2.2.8 Receivables

Receivables are initially recognised at fair value and subsequently stated at amortized cost. Known impaired receivables are written off while receivables considered doubtful of recovery are fully provided for.

2.2.9 Trade and other payables

Trade and other payables are initially recognised at fair value and subsequently stated at amortized cost.

2.2.10 Interest bearing borrowing

Interest-bearing borrowings are recognized initially at cost being the fair value of consideration received, less attributable transaction costs. Subsequent to initial recognition, interest-bearing borrowing are stated at original cost less subsequent repayments. Interest expense for the current year is included in income and expenditure account.

2.2.11 Borrowing costs

Borrowing costs which are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized as part of the cost of that asset. Borrowing cost includes exchange differences arising from foreign currency borrowings to the extent these are regarded as an adjustment to borrowing costs. All other borrowing costs are charged to income and expenditure.

2.2.12 Cash and cash equivalents

Cash and cash equivalents comprise of cash-in-hand and bank balances.

2.2.13 Provisions

A provision is recognized in the balance sheet when NEPRA has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of obligation. Provisions are determined by discounting the expected future cash flows at a pre tax discount rate that reflects current market assessment of time value of money and risk specific to the liability. The unwinding of discount is recognized as finance cost.

2.2.14 Impairment

Non-financial assets

The carrying amounts of non-financial assets other than inventories and deferred tax asset, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. The recoverable amount of an asset or cash-generating unit is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit, or CGU").

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National Electric Power Regulatory Authority Notes to the Financial Statements

For the year ended 30 June 2013

NEPRA's corporate assets do not generate separate cash inflows. If there is an indication that a corporate asset may be impaired, then the recoverable amount is determined for the CGU to which the corporate asset belongs. An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in income and expenditure account.

Impairment loss recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognised.

Financial assets

Financial assets are assessed at each reporting date to determine whether there is objective evidence that they are impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired may include default or delinquency by a debtor, indications that a debtor or issuer will enter bankruptcy.

All individually significant assets are assessed for specific impairment. All individually significant assets found not to be specifically impaired are then collectively assessed for any impairment that has been incurred but not yet identified. Assets that are not individually significant are collectively assessed for impairment by grouping together assets with similar risk characteristics.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognised in income and expenditure account and reflected in an allowance account. Interest on the impaired asset continues to be recognised through the unwinding of the discount. When a subsequent event causes the amount of impairment loss to decrease, the decrease in impairment loss is reversed through income and expenditure account.

The carrying amounts of NEPRA's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment losses. If any such indication exists, recoverable amount is estimated in order to determine the extent of loss, if any. Impairment losses are recognized as expense in income and expenditure account.

2.2.15 Off-setting of financial assets and liabilities

A financial asset and a financial liability is set off and the net amount is reported in the balance sheet if NEPRA has a legally enforceable right to set off the recognized amounts, and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

www.nepa.gov.pk



National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2013

3 PROPERTY AND EQUIPMENT

3.1 Movement of property and equipment during the year ended 30 June 2013.

	Cost				Depreciation			Written Down Value		
	As on 1 July 2012	Additions during the year	Disposals during the year	As on 30 June 2013	Rate	As on 1 July 2012	For the year	Accumulated depreciation on disposals	As on 30 June 2013	As on 30 June 2013
	----- Rupees -----									
Leasehold land	16,555,500	-	-	16,555,500	1%	984,432	163,899	-	1,148,331	15,407,169
Office machinery and equipment	6,156,020	284,930	-	6,440,950	20%	5,794,777	210,805	-	6,005,582	435,368
Computer and accessories	18,511,976	2,793,823	-	21,305,799	33%	17,127,562	1,287,259	-	18,414,821	2,890,978
Furniture and fixtures	6,169,996	70,500	(153,401)	6,087,095	20%	5,574,855	233,703	(110,785)	5,697,773	389,322
Vehicles	16,871,404	8,877,000	-	25,748,404	20%	16,018,754	998,574	-	17,017,328	8,731,076
Others	2,303,163	-	-	2,303,163	20%	2,281,130	22,017	-	2,303,147	16
30 June 2013	66,568,059	12,026,253	(153,401)	78,440,911		47,781,510	2,916,257	(110,785)	50,586,982	27,853,929

3.2 Movement of property and equipment during the year ended 30 June 2012.

	Cost				Depreciation			Written Down Value		
	As on 1 July 2011	Additions during the year	Disposals during the year	As on 30 June 2012	Rate	As on 1 July 2011	For the year	Accumulated depreciation on disposals	As on 30 June 2012	As on 30 June 2012
	----- Rupees -----									
Leasehold land	16,555,500	-	-	16,555,500	1%	820,533	163,899	-	984,432	15,571,068
Office machinery and equipment	6,191,360	52,360	(87,700)	6,156,020	20%	5,678,583	203,894	(87,700)	5,794,777	361,243
Computer and accessories	18,186,948	325,028	-	18,511,976	33%	15,762,802	1,364,760	-	17,127,562	1,384,414
Furniture and fixtures	6,409,842	138,342	(378,188)	6,169,996	20%	5,605,209	311,798	(342,152)	5,574,855	595,141
Vehicles	16,871,404	-	-	16,871,404	20%	14,503,850	1,514,904	-	16,018,754	852,650
Others	2,303,163	-	-	2,303,163	20%	2,253,380	27,750	-	2,281,130	22,033
30 June 2012	66,518,217	515,730	(465,888)	66,568,059		44,624,357	3,587,005	(429,852)	47,781,510	18,786,549

PKH/MAN



National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2013

4 INTANGIBLE ASSETS

4.1 Movement of intangibles during the year ended 30 June 2013:

	Cost			Rate	Amortization		WDV as at 30 June 2013
	As on 1 July 2012	Additions during the year Rupees	As on 30 June 2013		As on 1 July 2012	For the year Rupees	
Software	7,340,022	-	7,340,022	33%	7,340,022	7,340,022	-
30 June 2013	7,340,022	-	7,340,022		7,340,022	-	7,340,022

4.2 Movement of intangibles during the year ended 30 June 2012:

	Cost			Rate	Amortization		WDV as at 30 June 2012
	As on 1 July 2011	Additions during the year Rupees	As on 30 June 2012		As on 1 July 2011	For the year Rupees	
Software	7,340,022	-	7,340,022	33%	7,340,022	-	7,340,022
30 June 2012	7,340,022	-	7,340,022		7,340,022	-	7,340,022

7,340,022



National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2013

		2013	2012
		Rupees	Rupees
5 CAPITAL WORK-IN-PROGRESS	<i>Note</i>		
Advances to suppliers		1,032,300	19,067,982
Building cost	5.1	566,436,786	383,418,944
		<u>567,469,086</u>	<u>402,486,926</u>
6.1	This represents cost incurred on construction of NEPRA's building and includes design and supervision cost, civil works and other direct expenses.		
6 LOANS TO EMPLOYEES			
Opening balance		9,418,604	4,920,914
Loans given during the year		8,714,839	11,835,742
Amount recovered during the year		(5,481,676)	(7,338,052)
		<u>12,651,767</u>	<u>9,418,604</u>
Current portion of loans to employees		(4,953,799)	(4,140,905)
		<u>7,697,968</u>	<u>5,277,699</u>
6.1	These represent loans given to employees for purchase of vehicles (i.e. car/motorbike). These are interest free and are given for the period of more than 1 year.		
7 DEFERRED TAX ASSET	<i>Note</i>		
Movement of deferred tax			
Opening balance as at 01 July		8,863,266	8,384,749
Credit / (charge) for the year		(796,799)	481,517
Closing balance as at 01 June		<u>8,066,467</u>	<u>8,863,266</u>
Deferred tax recognized on:			
Fixed assets		1,323,356	2,309,327
Intangible assets		-	501,893
Unrealized exchange loss		6,743,111	6,052,046
		<u>8,066,467</u>	<u>8,863,266</u>
8 SHORT-TERM INVESTMENTS			
Loans and receivables			
Investment in TDR		-	50,000,000
Held to maturity investment			
Government treasury bills	8.1	470,922,559	554,911,039
		<u>470,922,559</u>	<u>604,911,039</u>
8.1	This represents investment in Government Treasury Bills having remaining maturity period of upto 6 months and carries markup ranging from 9.23% to 11.94% (2012: 11.87% to 11.94%) per annum.		

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National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2013

9	ADVANCES, DEPOSITS, PREPAYMENTS, AND OTHER RECEIVABLES	Note	2013	2012
			Rupees	Rupees
	Advances for official assignments		49,656	93,656
	Advances to supplier		1,255,474	1,255,474
	Security deposits		2,021,000	1,281,000
	Prepayments		2,129,135	3,521,576
	Advance income tax - net	9.1	323,464,592	288,526,430
	Advances against medical bills		214,849	253,905
	Other receivables		1,084,500	1,084,500
			330,219,206	296,016,541

- 9.1 NEPRA's management is of the view that since NEPRA is a regulatory authority established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the purpose of regulating the provision of electric power services in Pakistan hence its income is exempt from the levy of income tax under the provisions of section 49 of the Income Tax Ordinance, 2001 [the Ordinance].

Through the Finance Act 2007, a new sub section (4) had been inserted in section 49 of the Ordinance thereby bring in a tax net income of the regulatory authorities. The management of NEPRA is of the view that the effect of this change in law is prospective effective from 1st July 2007 hence income of NEPRA is exempt upto 30 June 2007.

The tax authorities issued notices to NEPRA for filing of return of total income for the Tax Years 2003 to Tax Year 2007. The management of NEPRA communicated its legal stance through correspondence with the tax authorities. However to comply with the requirements of statutory notices, returns for these years were filed claiming the net income of NEPRA exempt from tax. However, the tax authorities amended the assessments of all these years by rejecting the stance taken by NEPRA and raised a net tax demand of Rs. 290 million. The Commissioner (Appeals) had also upheld these amendments. The appeals filed with Income Tax Appellate Tribunal [ITAT] against the orders of Commissioner (Appeals) were also rejected by the ITAT by taking reliance on the judgment of the High Court in the case of Pakistan Telecommunication Authority. Whereas amendment for the Tax Year 2003 has been annulled by the ITAT on the legal ground. NEPRA has filed reference in the High Court which is pending.

NEPRA has made payment of the entire amount of the demand raised by the tax authorities in previous years. However since the matter is being contested by NEPRA, no provision has been made of the tax demand of Rs. 290 million for tax years 2003 through 2007 in these financial statements.

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2013

		2013 Rupees	2012 Rupees
10 FEE RECEIVABLE			
Fee receivable		<u>49,434,603</u>	<u>45,459,168</u>
10.1	This includes Rs. 39.8 million which has been outstanding for more than 1 year. The management is confident of recovery of this amount and accordingly no provision has been made against this balance.		
11 CASH AND BANK BALANCES			
Cash in hand		25,000	25,000
Cash at bank:			
Current accounts - LCY		4,571	4,571
Current accounts - FCY		212,757	201,919
Saving accounts	11.1	<u>115,166,536</u>	<u>31,905,982</u>
		<u>115,383,864</u>	<u>32,112,472</u>
		<u>115,408,864</u>	<u>32,137,472</u>
11.1	Local saving accounts carry markup ranging from 6.25% to 7.75% per annum.		
12 ACCRUED AND OTHER LIABILITIES			
Accrued expenses		78,646,610	49,107,706
Payable to funded gratuity fund	12.1	14,481,447	14,781,302
Provision for earned leaves	12.2	62,152,137	42,661,525
Payable to suppliers		322,326	6,058,734
		<u>155,602,520</u>	<u>112,609,267</u>
12.1 Changes in net liability - gratuity fund			
Balance as at 01 July		14,781,302	13,517,158
Charge during the year		14,481,447	14,781,302
Payments made during the year		<u>(14,781,302)</u>	<u>(13,517,158)</u>
Balance as at 30 June	12.1.1	<u>14,481,447</u>	<u>14,781,302</u>
12.1.1 Reconciliation of amounts recognized in the balance sheet is as follow:			
Present value of defined obligations		140,413,841	85,338,812
Fair value of plan assets		<u>(88,059,453)</u>	<u>(65,106,758)</u>
Net actuarial losses not recognized		<u>(37,872,941)</u>	<u>(3,448,583)</u>
Transitional liability not recognized		-	(2,002,169)
		<u>14,481,447</u>	<u>14,781,302</u>
12.1.2 Movement in defined obligation is as follows:			
Present value of defined obligations at beginning of the year		85,338,812	74,475,296
Current service cost		9,849,111	9,345,808
Interest cost		11,094,046	10,426,541
Benefit payable		-	(96,516)
Benefit paid		-	(2,422,115)
Actuarial loss/ (gain)		<u>34,131,872</u>	<u>(6,390,202)</u>
Obligation at end of the year		<u>140,413,841</u>	<u>85,338,812</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2013

	2013 Rupees	2012 Rupees
12.1.3 Changes in fair value of plan assets		
Fair value of plan assets at beginning of the year	65,106,758	49,951,541
Contribution during the year	14,781,302	13,517,158
Benefit payable	-	(96,516)
Expected return on plan assets	8,463,879	6,993,216
Benefit paid	-	(2,422,115)
Actuarial loss on plan assets	(292,486)	(2,836,526)
	<u>88,059,453</u>	<u>65,106,758</u>
12.1.4 Expenses for the year		
Transitional liability recognized during the year	2,002,169	2,002,169
Current service cost	9,849,111	9,345,808
Interest cost	11,094,046	10,426,541
Expected return on plan assets	(8,463,879)	(6,993,216)
	<u>14,481,447</u>	<u>14,781,302</u>
12.1.5 Estimated charge for the next year is Rs. 19,864,996 and for assumptions, refer note 15.3.		
12.2 Changes in net liability - earned leaves		
Balance as at 01 July	42,661,525	36,655,386
Charge during the year	12.2.2 40,544,650	6,630,545
Payments made during the year	(21,054,038)	(624,406)
Balance as at 30 June	12.2.1 <u>62,152,137</u>	<u>42,661,525</u>
12.2.1 Reconciliation of amounts recognized in the balance sheet is as follows		
Present value of defined obligations at beginning of the year	42,661,525	36,655,386
Current service cost	4,853,745	4,082,121
Leave benefit cost due to In-service encashment	21,054,038	-
Interest cost for the year	5,545,998	5,131,754
Benefits paid	(21,054,038)	(624,406)
Actuarial loss/ (gain)	9,090,869	(2,583,330)
	<u>62,152,137</u>	<u>42,661,525</u>
12.2.2 Expense charge for the year		
Current service cost	4,853,745	4,082,121
Interest cost for the year	5,545,998	5,131,754
Leave benefit cost due to In-service encashment	21,054,038	-
Actuarial loss/ (gain)	9,090,869	(2,583,330)
	<u>40,544,650</u>	<u>6,630,545</u>

Previously, provision for earned leaves was classified as deferred liability. Now, this has been classified as current liability by reclassifying the comparatives due to appropriate presentation.

Amended



National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2013

13 LONG TERM LOAN	Note	2013 Rupees	2012 Rupees
Loan from GoP through			
International Development Association (IDA)	13.1	49,856,574	47,315,457
Accrued interest and other charges on loan	13.1	41,171,803	36,170,846
		<u>91,028,377</u>	<u>83,486,303</u>

13.1 NEPRA had entered into subsidiary Loan Agreement ("Agreement") with Government of Pakistan (GoP) in respect of loan from International Development Association (IDA). Under the agreement, NEPRA got US\$ 1 million from GoP for capacity building project focused on both employees and institutional development. A sum of US\$ 596,535 had been drawn up, however, un-utilized amount of US\$ 96,266 returned on 12 July 2010 leaving a carrying amount of US\$ 500,269 as on 30 June 2013.

As per Agreement, loan from GoP is repayable from September 15, 2014 to March 15, 2039 semi-annually in Pak Rupees. However as per letter referenced 15(I)DMR-II/2005 dated December 21, 2011 from Economic Affairs Division-GoP, NEPRA was advised that principal portion of the loan is to be repaid in Pak Rupees equivalent to US dollars as per dollar parity rate applicable on the date of payment. Further as per the letter referenced 1(3)/2007-EFP-I dated July 01, 2010 from Finance Division-GoP, NEPRA was advised that the loan carries interest rate and other charges at 17% (interest at 11% and exchange risk cover at 6%) per annum. However as per Agreement, the loan carries interest at 14% per annum. Accordingly as advised vide the above said letters, principal portion of the loan is being accounted for as US dollar denominated loan and interest is being recorded at 17% per annum. Furthermore as per Agreement, the loan carries commitment fee of 0.5% per annum and service charges of 0.75% (3/4 of 1%) per annum.

In light of unutilized portion of loan amount returned and revisions communicated vide above said letters, the Authority believes that revised repayment schedule from GoP is necessary. However in the absence of revised repayment schedule or confirmation regarding currency of repayment of interest, commitment fee and service charges, these charges are being considered as payable in Pak Rupees and have maturity period of more than one year.

14 RETENTION MONEY PAYABLE

14.1 This represents 5% deducted from payments made to construction contractors for the construction of the NEPRA tower building and is payable at the end of defect liability period.

15 DEFERRED LIABILITIES	Note	2013 Rupees	2012 Rupees
Provision for gratuity -unfunded	15.1	1,656,360	1,573,914
		<u>1,656,360</u>	<u>1,573,914</u>

15.1 Changes in net liability - gratuity unfunded

Balance as at 01 July		1,573,914	3,599,489
Charge during the year	15.1.2	1,109,630	874,204
Payments made during the year		(1,027,184)	(2,899,779)
Balance as at 30 June	15.1.1	<u>1,656,360</u>	<u>1,573,914</u>

15.1.1 Reconciliation of amounts recognized in the balance sheet is as follow:

Present value of defined obligations		1,656,360	1,573,914
		<u>1,656,360</u>	<u>1,573,914</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2013

15.1.2 Expenses for the year	2013	2012
	Rupees	Rupees
Current service cost	1,145,671	889,469
Interest cost for the year	204,609	503,928
Actuarial gain	(240,650)	(519,193)
	<u>1,109,630</u>	<u>874,204</u>

15.1.3 Estimated charge for the next year is Rs. 776,826.

15.2 Principal actuarial assumptions used for both earned leaves and gratuity

Following principal actuarial assumptions were used for the purpose of valuation:

Discount rate	10.5% per annum	13% per annum
Expected rate of increase in eligible salary	9.5% per annum	12% per annum
Average remaining working lifetime (years)	12	12
Expected rate of return on plan assets	13 p.a.	13 to 14% p.a.

15.3 Present value of last five years	Earned leaves	Gratuity funded	Gratuity unfunded
	Rupees		
2013	<u>62,152,137</u>	<u>14,481,447</u>	<u>1,656,360</u>
2012	<u>42,661,525</u>	<u>14,781,302</u>	<u>1,573,914</u>
2011	<u>25,562,748</u>	<u>11,518,010</u>	-
2010	<u>25,119,832</u>	<u>11,669,000</u>	-
2009	<u>18,968,622</u>	-	-

16 GRANT FROM GOVERNMENT OF PAKISTAN

This represents grant received from Federal Government, on non-repayment basis for establishment of NEPRA.

17 BUILDING RESERVE FUND

This represents reserve created in prior years' pursuant to the approval of the Authority for the purpose of NEPRA's building which is currently under construction at Sector G-5/1, Islamabad.

18 DUE TO FEDERAL CONSOLIDATION FUND	Note	2013	2012
		Rupees	Rupees
Balance as on 01 July		71,328,137	303,995,677
Surplus for the year		105,401,698	167,332,460
Transferred to FCF Account during the year	18.1	-	(400,000,000)
		<u>176,729,835</u>	<u>71,328,137</u>

18.1 No amount was transferred to FCF in the current year.

19 CONTINGENCY AND COMMITMENT

There is no material contingency and commitment as at 30 June 2013.

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2013

20 FEE INCOME	Note	2013 Rupees	2012 Rupees
License fee		450,405,611	402,218,742
Application and modification fee		7,446,596	4,787,956
Tariff petition and others - net		1,751,670	7,557,591
		<u>459,603,877</u>	<u>414,564,289</u>
21 ADMINISTRATIVE EXPENSES			
Salaries and benefits		303,405,577	210,581,000
Repairs and maintenance		1,255,613	1,755,386
Travelling expenses		9,711,789	5,779,842
Communication		3,528,603	2,915,537
Utilities		1,958,139	1,340,895
Rent expense		21,484,398	16,329,070
Printing and stationery		6,226,862	4,170,985
Training and development		16,400	8,400
Promotions and ceremonies		1,419,643	320,160
Advertisement		9,649,984	8,778,436
Insurance expense		21,000	-
Legal and professional		4,619,750	4,793,236
Audit fee		150,000	125,000
Vehicle running cost		5,478,024	3,827,352
Depreciation		2,916,257	3,587,005
Others		849,057	684,710
		<u>372,691,096</u>	<u>264,997,014</u>
22 FINANCE COST			
Bank charges		10,134	519
Exchange loss		2,541,117	4,092,201
Markup expense on long term loans		5,000,957	4,559,573
		<u>7,552,208</u>	<u>8,652,293</u>
23 OTHER INCOME			
Markup on investments		69,835,645	104,236,881
Markup on bank accounts		13,889,272	13,429,458
Gain on sale of fixed assets		10,785	229,318
Others		1,786,901	-
		<u>85,522,603</u>	<u>117,895,657</u>
24 TAXATION			
Current		57,392,152	91,959,696
Prior		1,292,527	-
		<u>58,684,679</u>	<u>91,959,696</u>

24.1 Tax returns for Tax Years 2008 to 2011 were assessed in terms of section 120 of the Income Tax Ordinance, 2001 however the tax authorities are empowered to amend the assessments for these years within five (05) years from the end of the financial year in which the Commissioner has issued or treated to have issued the assessment order.

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2013

	2012					
	Interest-bearing			Non Interest-bearing		
	Maturity up to one year	Maturity after one year	Total	Maturity up to one year	Maturity after one year	Total
	Rupees					
Financial assets						
Loans to employees	-	-	-	4,140,905	5,277,699	9,418,604
Short term investments	604,911,039	-	604,911,039	-	-	604,911,039
Deposits and other receivables	-	-	-	47,930,808	-	47,930,808
Cash and bank balances	31,905,982	-	31,905,982	231,490	-	32,137,472
	636,817,021	-	636,817,021	52,303,203	5,277,699	57,580,902
Financial Liabilities						
Accrued and other liabilities	-	-	-	112,609,267	-	112,609,267
Long term loans	-	47,315,457	47,315,457	-	-	47,315,457
Accrued interest and other charges on long term loans	-	-	-	36,170,846	-	36,170,846
Retention money	-	-	-	-	17,795,854	17,795,854
	-	47,315,457	47,315,457	148,780,113	17,795,854	166,575,967
						213,891,424



National Electric Power Regulatory Authority

Notes to the Financial Statements

For the year ended 30 June 2013

25.2 Interest Rate Risk Exposure

All financial assets and liabilities of NEPRA, except long term loans and related charges, retention money payable and loans to employees have maturities of less than one year. All material financial assets and liabilities, except long term loans and short term investments which carry interest rates as given in notes 13 and 8 respectively, are interest free.

25.3 Foreign Exchange Risk

Foreign currency risk arises mainly where assets and liabilities exist due to transactions in foreign currencies. At June 30, 2013, long-term loan of Rs. 49,856,574 (2012: Rs. 47,315,457) and bank deposits of Rs. 212,757 (2012: Rs. 201,919) are exposed to foreign currency risk. The management believes that apart from these, NEPRA is not exposed to significant foreign currency risk.

25.4 Concentration of credit risk

All financial assets except cash in hand are subject to credit risk. The management believes that NEPRA is not exposed to major concentration of credit risk.

25.5 Liquidity Risk

Liquidity risk is the risk that an enterprise will encounter difficulties in funds to meet commitments associated with financial instruments. The management believes that NEPRA is not exposed to any significant liquidity risk.

25.6 Fair value of financial instruments

Fair value of the financial assets and liabilities approximates their carrying value at the balance sheet date.

25.7 Fund Management

Authority monitors NEPRA's performance along with funds required for its sustainable operations. There were no changes to NEPRA's approach to the fund management during the year. Further, NEPRA is not subject to externally imposed fund requirements.

26 TRANSACTION WITH RELATED PARTIES

NEPRA is a statutory body and transactions with Government of Pakistan and Government owned entities are not disclosed as the management is of the opinion that it is impracticable to disclose such transactions due to the nature of NEPRA's operations and they are not significant in overall context of the financial statements except payment to Federal Consolidation Fund which is disclosed in note 18 and investment in treasury bills which is disclosed in note 8 on which NEPRA has earned markup of Rs. 68,423,528 (2012: Rs. 104,205,237).

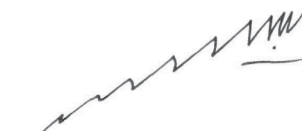
27 GENERAL

Figures have been rounded off to the nearest rupee.

ISLAMABAD



CHAIRMAN



MEMBER



Glossary of Acronyms Used

AEDB	Alternative Energy Development Boards
APM	Authority Proposed Modification
APR	Annual Performance Report
BPC	Bulk Power Consumer
CCI	Council of Common Interest
CCPP	Combined Cycle Power Project
COD	Commercial Operation Date
CPI	Consumer Price Index
CPP	Captive Power Producer
CPPA	Central Power Purchasing Agency
DISCO	Ex WAPDA Distribution Company
ECC	Economic Coordination Committee
EPA	Environmental Protection Agency
FESCO	Faisalabad Electric Supply Company Limited
GDP	Gross Development Product
GENCO	Public Sector Generation Company
GEPCO	Guranwala Electric Power Company Limited
GOP	Government of Pakistan
GTPS	Gas Turbine Power Station
GWh	Gigawatt Per Hour
HESCO	Hyderabad Electric Supply Company Limited
HPP	Hydropower Project
HSD	High Speed Diesel
HVAC	Heating, Ventilation and Air Conditioning
ICT	Information and Communication Technology
IESCO	Islamabad Electric Supply Company Limited
IGC	Isolated Generation Company
IPP	Independent Power Producer



Glossary of Acronyms Used

IPPAC	Independent Power Producer Advisory Council
IPPR	Interim Power Procurement (Procedures and Standards) Regulation
IRR	Internal Rate Return
JPCL	Jamshoro Power Company Limited
KESC	Karachi Electric Supply Company Limited
KV	Kilo Volt
KW&SB	Karachi Water & Sewerage Board
KWH	Kilowatt per Hour
LESCO	Lahore Electric Supply Company Limited
LPM	Licensee Proposed Modification
MEPCO	Multan Electric Power Company Limited
MW	Megawatt
MYT	Multi-Year Tariff
NCPP	New Captive Power Producer
NEPRA	National Electric Power Regulatory Authority
NGC	National Grid Company
NTDC	National Transmission and Dispatch Company Limited
O&M	Operation and Maintenance
PAR	Power Acquisition Request
PEPCO	Pakistan Electric Power Company Limited
PES	Pakistan Engineering Services
PESCO	Peshawar Electric Supply Company Limited
PHYDO	Pakhtunkhwa Hydel Development Organization
POI	Provincial Office of Inspection
PPA	Power Purchase Agreement
PPDB	Punjab Power Development Board
PIIB	Private Power and Infrastructure Board
QESCO	Quetta Electric Supply Company Limited



Glossary of Acronyms Used

RE	Renewable Energy
RFO	Residual Fuel Oil
SAIFI	System Average Interruption Frequency Index
SAIDI	System Average Interruption Duration Index
SEPCO	Sukkur Electric Power Company Limited
SHYDO	Sarhad Hydel Development Organization
SPP	Small Power Producer
T&D	Transmission and Distribution
TESCO	Tribal Area Electric Supply Company
ToU	Time of Use
TRANSCO	Transmission Company
USAID	United State Agency for International Development
USOA	Uniform System of Accounts
WAPDA	Water and Power Development Authority



National Electric Power Regulatory Authority

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