

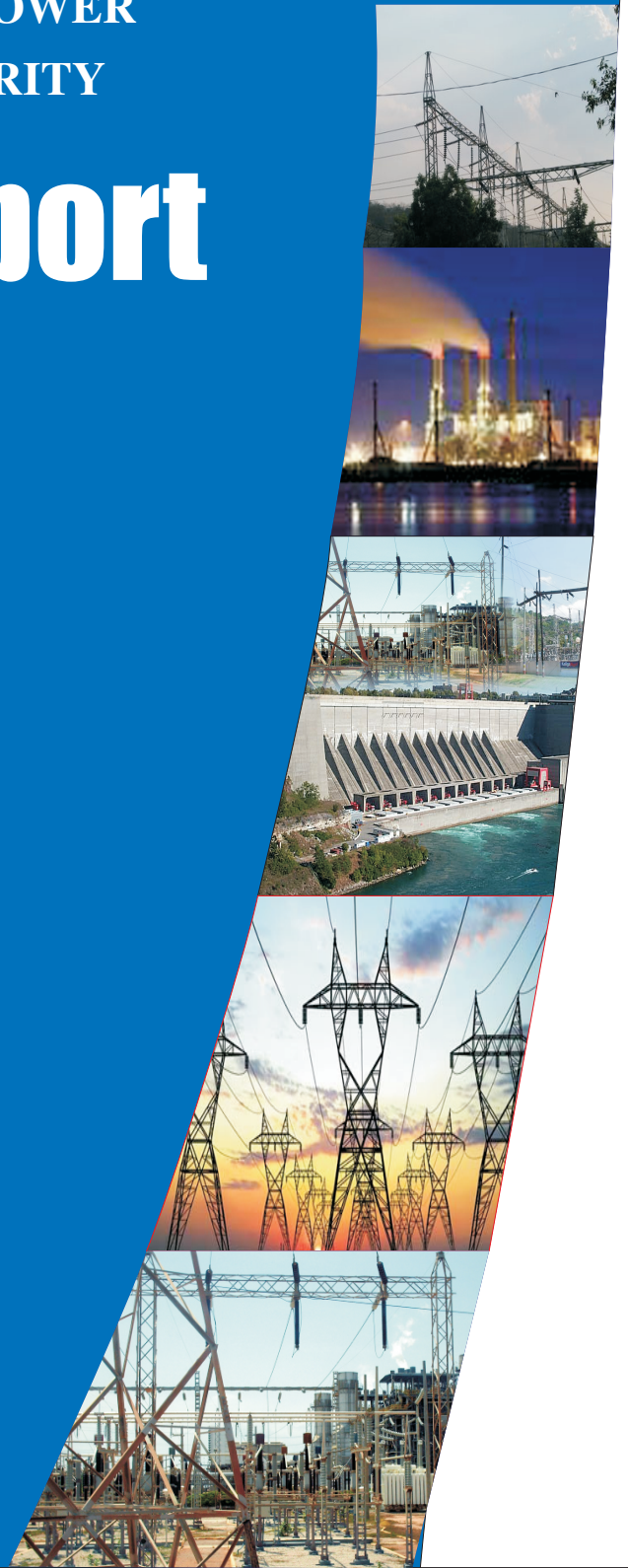
NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY

Annual Report

2010-11



NEPRA





MISSION STATEMENT

To develop and pursue a Regulatory Framework for safe, reliable, affordable and efficient market-driven environment for provision of electric power to the consumers in Pakistan; maintaining a balance between the interests of consumers and service providers, in line with the broad economic and social policy objectives of the Government.



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CHAIRMAN'S MESSAGE

Successful development of utility infrastructure especially in the electric power sector depends on the adoption of appropriate public policies and their effective implementation. Central to these policies is development of a regulatory apparatus that provides stability; protects consumers from the abuse of market power; guards consumer rights and provides incentives for service providers to operate efficiently and make the needed investments.

There are a number of challenges confronting the power sector regulatory regime in Pakistan including issues of monopolies and competition, financial viability of new initiatives, guarding against cross-subsidy, protection against excessive price levels, issues of rate design, service quality, environmental impacts, and social implications.

NEPRA regulates the electric power sector by granting licenses, tariff determination, prescribing performance standards and addressing the complaints of electric power consumers. The financial strength of the sponsors as well as their professional acumen in executing projects is taken into consideration while granting licenses. A transparent procedure is followed and due diligence is exercised in the determination of appropriate level of expenses and rate of return allowed to a utility. The process also involves public hearings to accommodate concerns of all the stakeholders before a final determination is made. Similarly, in order to address the grievances of power consumers, prompt action is taken on the complaints received.

During the year 2010-11, NEPRA processed generation licenses of seventeen Independent Power Producers and nine Captive Power Plants with a total installed capacity of 525 MW and 165 MW respectively. NEPRA maintained a busy calendar during the year 2010-11 and held the highest number of regulatory meetings in its history i.e. 713 as compared to 626 meetings in the previous year. A number of important issues including the finalization of COD stage tariff for the recently completed IPPs, hydel tariff for WAPDA and tariff determination for the new wind generation facilities were finalized during the period. To bring more transparency and consistency in the regulatory affairs, the on-going exercise of updating and introducing new rules and regulations continued during the period.

Tariff determination has become a major activity in NEPRA's functioning. It had long been felt that the strength of professionals available with NEPRA for the tariff determination exercise was inadequate, resulting in long delays in deciding the matters relating to tariff. Accordingly, through public advertisements based on transparent and open competition, NEPRA has recently strengthened its Tariff Division and added four professionals including chartered accountants, cost accountants and MBAs to its team of professionals. Meanwhile, in order to facilitate speedy disposal of tariff determination cases, the maximum period provided for tariff determination in NEPRA Tariff Standards and Procedure Rules, 1998 has also been reduced from six months to four months. It is hoped that these measures will help in smooth functioning of the Tariff Division and speedier decision making in the tariff determination process. To monitor and oversee the operations of its licensees, NEPRA also has initiated a process of phased operational audit of various licensees. Accordingly, the report on the operational audit of MEPCO was completed during the period under review and based on the findings of the auditors, the distribution company has been directed by the Authority to undertake various



measures to reduce its technical and administrative losses and also bring about more efficiency in its operations. Likewise, based on its interaction with various stakeholders in power sector, NEPRA made a number of important recommendations to the Government of Pakistan through various advisories which have been duly reflected in the report.

During the period, NEPRA (Financial) Regulations, 2010 were notified while NEPRA Upfront Tariff (Approval and Procedure) Regulations, 2011 were also chalked out. Similarly, amendments in NEPRA Tariff (Standards and Procedure) Rules, 1998, NEPRA Performance Standards (Distribution) Rules, 2005 (PSDR) and NEPRA Licensing (Application and Modification) Procedure Regulations, 1999 were notified while amendments in NEPRA (Fees) Rules, 2002 and NEPRA Performance Standards (Transmission) Rules, 2005 (PSTR) are pending for notification.

With a view to giving relief to electricity consumers and to reduce financial burden on the existing licensees as well as to attract new entrants in the power sector, the fee structure has been reduced by NEPRA. The NEPRA (Uniform System of Accounts) Rules, 2009 also provide manifold advantages for the national economy such as evaluating actual performances with standards/international benchmarks, fair determination and revision of tariffs.

It is hoped that moving forward, NEPRA will continue to evolve as a stronger organization and provide necessary input to the Government in its policy formulation and also to closely monitor the operations of the power sector entities within the provisions of the NEPRA Act / Rules and strive to improve its performance.

The Annual Report 2010-11 is being presented to the Council of Common Interests and the Government of Pakistan in the light of provisions of Section 42 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and covers an overview of NEPRA activities for the period July 01, 2010 to June 30, 2011.

Khalid Saeed
Chairman



THE AUTHORITY



COMPOSITION

The Authority consists of a Chairman appointed by the Federal Government and four Members, one from each Province, appointed by the Federal Government after considering the recommendations of the respective Provincial Governments.

There is a Vice-Chairman of the Authority, appointed from amongst the Members for a period of one year by rotation.



Mr. Khalid Saeed
Chairman NEPRA



Mr. Shaukat Ali Kundi
VC/Member (Consumer Affairs)
Khyber Pakhtunkhwa



Mr. Zafar Ali Khan
Member (Tariff)
Punjab



Mr. Maqbool Ahmad Khawaja
Member (Standards and Privatization)
Sindh



Mr. Ghiasuddin Ahmed
Member (Licensing)
Balochistan



POWERS AND FUNCTIONS

The National Electric Power Regulatory Authority was established through promulgation of an Act of the Parliament (XL of 1997) to provide for the regulation of generation, transmission and distribution of electric power.

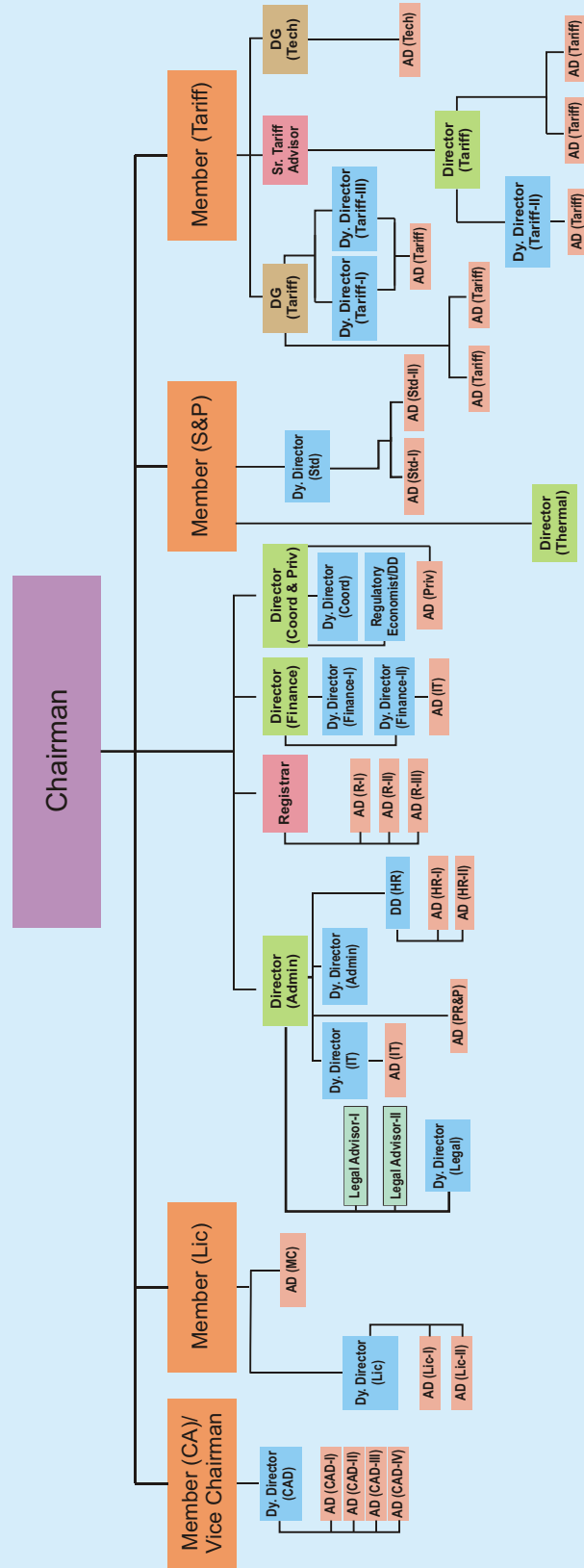
The powers and functions of the Authority as delineated in the Act are to:

- Grant licences for generation, transmission and distribution of electric power;
- Prescribe procedure and standards for investment programs by generation, transmission and distribution companies;
- Prescribe and enforce performance standards for generation, transmission and distribution companies;
- Establish a uniform system of accounts by generation, transmission and distribution companies;
- Prescribe fee including fees for grant of licences and renewal thereof;
- Prescribe fines for contravention of the provisions of this Act; and
- Perform any other function which is incidental or consequential to any of the aforesaid function.
- Determine tariff, rates, charges and other terms and conditions for supply of electric power services by the generation, transmission and distribution companies and recommend to the Federal Government for notification;
- Review organizational affairs of generation, transmission and distribution companies to avoid any adverse effect on the operation of electric power services and for continuous and efficient supply of such services;
- Encourage uniform industry standards and codes of conduct for generation, transmission and distribution companies;
- Tender advice to public sector projects;
- Submit report to the Federal Government in respect of activities of generation, transmission and distribution companies; and
- Perform any other function which is incidental or consequential to any of the aforesaid functions.
- Redress complaints lodged with the Authority by a consumer or any other person, against a licensee for contravention of any provision of the NEPRA Act or any order, rule, regulation or instruction made or issued thereunder.



ORGANIZATIONAL STRUCTURE

National Electric Power Regulatory Authority





POWER SECTOR OUTLOOK

Pakistan is currently facing a crisis in the power sector. The energy crisis has its roots in a number of issues including lack of integrated energy planning and demand forecasting; imbalance in energy mix with a heavy reliance on oil and costly imported fuel; non-utilization of vast indigenous resources e.g. coal and hydel energy; lack of effective planning, structuring, and implementation of identified and viable projects.

As per the Pakistan Electric Power Company (PEPCO), the shortfall of power in Pakistan is more than 4000 MW. The severity of load shedding is persistent. Violent protests over load shedding have become a routine in different parts of the country. Shortage of electricity has affected industry and businesses. Unpredictable outages have affected performance of industrial units. As a result of this, traders associated with export of goods have not been able to achieve export targets and thousands of industrial workers are facing job cuts.

In the last five years, natural gas allocation for the power sector has declined and the use of furnace oil for power generation has increased considerably. The country spends billions of dollars per year on the import of crude oil and deficit petroleum products. This has increased the cost of generation, raised circular debt and led to higher power rates. The power system is also infested with corruption and inefficiency.

The situation has aggravated to such an extent in PEPCO - the entity entrusted with the task of managing the transition of the Water and Power Development Authority (WAPDA) to a corporate, commercially viable and productive organization - that the survival of the Generation Companies (GENCOs), the National Transmission and Dispatch Company (NTDC) and Ex-WAPDA Distribution Companies (DISCOs) is at stake. On the one hand, there is an acute shortage of power whereas on the other hand, Oil Marketing Companies (OMCs) and Gas Supplying Companies are not getting payments from the NTDC and the DISCOs, making it difficult for the OMCs to arrange fuel for the power plants. Again, the Independent Power Producers (IPPs) have minimized the supply of electricity in spite of available capacity, on account of non-payment of their dues by PEPCO and WAPDA. All these factors have led to a situation where it is virtually impossible to attract new investment.

The Karachi Electric Supply Company Limited (KESCL), mainly generating through various thermal power plants operated on Natural Gas, has not been able to run these power plants to their optimum capacity due to the declining supply of gas. The KESCL has also not been able to arrange the required quantity of fuel from the market to operate these plants on alternative fuel due to its weak liquidity position which is directly linked to the circular debt crisis with KESCL owing large payments to PEPCO and fuel suppliers. The KESCL has at times not produced at peak capacity, to avoid purchasing expensive furnace oil, preferring instead to purchase cheaper electricity from the PEPCO/NTDC system. This is clearly a downside of privatizing monopolies as fully integrated entities in an environment where the market is not competitively structured. The dispute between the management of the KESCL and its staff labor union has further added to the problems.



However, the new management of the KESCL has clamped down on the rampant culture of power theft in Karachi. Also, efforts to increase the capacity of older plants are beginning to bear some fruit.

In some cases, litigation has hampered any progress in improving the situation. Measures need to be taken to settle all litigation so that gas can be brought into the national supply network, reducing dependence on costly imports of oil and utilizing indigenous reserves. This will help in eliminating the power crisis within the next couple of years.

In a nut shell, besides circular debt, the other major issues hindering the overall operations of the PEPCO and the KESCL systems include gas depletion, load shedding, deteriorating fuel mix and high losses.

Gas Depletion

Historically, thermal power plants use two types of fuels: indigenous Natural Gas and imported Furnace Oil. Initially, the power sector got the lion's share in the allocation of Natural Gas. However, the gas companies did not sign long-term agreements with the public sector utilities and subsequently, the allocation of gas to the public sector plants was allocated on an as-and-when-available basis. This pattern continued for a considerable period up to the mid eighties. However, with the passage of time, Natural Gas became a scarce resource because of major use in the domestic, fertilizer and transport sectors. Lately, the allocation of natural gas for the power sector has declined to a dangerous level which is hardly sufficient to produce electricity matching the installed generation capacity. The severity of the issue can be gauged from the fact that under the Power Policy 2002, only four IPPs were set up and that too with an annual commitment of Gas for nine months basis up to June 30, 2011. As the Gas Supply Agreements (GSAs) for these four IPPs have expired and the gas companies are not willing to extend or renegotiate the same any more, it is quite imminent that these IPPs would be operating on alternative fuel (i.e. HSD) which will further deteriorate the thermal energy mix of the country.

Over the years, the percentage of electricity generated using Natural Gas has declined. This trend requires a complete reversal in order to keep the tariff reasonable for end consumers. Taking stock of the situation, the Government of Pakistan is not only exploring the possibility of importing Gas from regional countries including Iran and Tajikistan but also tapping other sources of Gas including LPG and LNG for the Power Sector. The Government of Pakistan, through the Sui Southern Gas Company Limited (SSGC), has recently published an Expression of Interest (EOI) for import of LNG to find a suitable alternative fuel to replace Natural Gas. The outcome has been very encouraging with seventeen companies responding to this EOI.

Load Shedding

Every segment of society including Household, Commercial, Industrial and Agriculture sector, is heavily dependent on the availability of electricity. Pakistan is facing an acute shortage of electricity with the public being forced to stay without power for more than 9-10 hours in some cities and around 16-18 hours in many rural areas. The electricity shortage crossed the level of 5000 MW during the month of



June, 2011. It is estimated that the country has been losing two to three percent of its GDP due to power shortage, which may further increase if the shortage persists. The deepening power crisis has forced many businesses to close down.

Deteriorating Generation Mix and Rising Oil Prices

In order for the price of electricity to remain affordable, it is imperative to have a proper energy mix. Over the years, the generation mix, which was in favor of cheap hydel power, has deteriorated substantially. At one point in time, the contribution of hydel energy was around 65% in the overall energy mix of the country, which has now been reduced to around 34% only, totally disturbing the energy mix and leading to an increase in the consumer end tariff. At present, the energy mix is heavily skewed in favor of thermal generation, which is mostly based on imported furnace oil. This will not only lead to higher inflation but will also jeopardize the competitiveness of our industry in the International Market. Owing to deteriorating Natural Gas allocation for the power sector, it is expected that this energy mix will worsen even more which will further increase the tariff for the end consumers. On account of the depleting gas reserves, most of the thermal power plants being installed, use imported furnace oil as the primary fuel, causing not only huge burden on the foreign exchange reserves of the country but also making the overall tariff for the end consumer more sensitive to price changes in the world oil market.

Efforts should be expedited to reverse the energy mix towards cheaper hydel and coal resources. However, considering the fact that hydel and large coal based power projects have more lead time as compared to the medium sized conventional thermal power plants, it will take considerable time to rectify the situation. Some encouraging measures though are expected to improve the situation slightly. For example, in order to ensure the operation of the old Bin Qasim Power Plant due to shortage of gas, the KESCL has started work on a Feasibility Study to convert the old units of Bin Qasim Power Plants for operation on coal.

Losses

The twin issues of adding power-generating capacity and trying to stem transmission and distribution losses on account of pilferage is a daunting task for the Government which is saddled with losses running into billions of rupees due to power theft during transmission & distribution and billing inefficiencies. As agricultural power supply is unmetered, many utilities write off all losses from transmission and distribution as agricultural consumption. Utilities face losses due to unmetered and unaccounted sales.

The need of the hour is to devise a utility-wise turnaround plan and monitor its implementation at the highest level in order to reduce aggregate technical and commercial losses.

Measures to address power sector issues

A considerable number of medium sized thermal power projects have been initiated in the private sector



as IPPs. At the same time, the Government of Pakistan has initiated work on a number of thermal and hydel power projects in the public sector. The hydel projects in the public sector include the 960 MW Neelum-Jhelum, 1,350 MW Tarbela 4th Extension, 4,500 MW Diamer-Bhasha Dam and 740 MW Munda Dam Projects. In the private sector, these include the 740 MW Karot Hydro, 840 MW Suki Kinari, 150 MW Star Hydro and 1,100 MW Kohala Projects. These projects are still at various stages of planning or early stages of execution and will need 3-5 years for adding any capacity to the system.

Several projects have been implemented under the fast track initiatives of the Government of Pakistan under which leading business houses of the country were invited for setting up power plants in the country on an expeditious basis. The Economic Coordination Committee of the Cabinet (ECC) dispensed with the steps of pre-qualification, submission of feasibility study and issuance of Letter of Interest (LOI) required under the Policy for Power Generation Projects-2002 for these Fast Track Initiative Projects. The capacity of approximately 1,480 MW has been added to the system under the fast track initiative. The plants under this policy include Atlas Power Limited (07-05-2007), Nishat Power Limited (06-09-2007), Nishat Chunian Power Limited (06-09-2007), Liberty Powertech Limited (10-04-2008), HUBCO Narowal (23-06-2008), Grange Power Limited (08-07-2009), First Tristar Modarba (08-12-2009) and Radian Energy Power Generation Company (Private) Limited (29-10-2010).

In order to achieve energy security, the Government of Pakistan has adopted a multi-pronged strategy. Efforts are being made to attract private investment in the power sector. Under the current scenario, it is difficult to attract private investment in the nuclear technology. In view of this, the Government of Pakistan is exploring the possibility of setting up Nuclear Power Plants in the country through bilateral cooperation with China and the Pakistan Atomic Energy Commission (PAEC) is working in close collaboration with the China National Nuclear Company (CNNC) to this effect.

In the past, no tangible results could be achieved in the area of Renewable Energy. During the period under review, landmark achievements were accomplished especially in Wind Energy. During the period under review, some critical milestones were achieved in the implementation of such projects e.g. FFC Energy Limited and the Asian Development Bank (ADB) has given its commitment to supply a loan to the tune of \$36.8 million for another Wind Energy Project of Zorlu Enerji.



ROLE OF NEPRA IN THE POWER SECTOR



ROLE OF NEPRA IN THE POWER SECTOR

The ongoing power crisis is a source of great concern for the consumers, the government as well as the regulator. The projected demand-supply gap is expected to reach 4,205 MW by the year 2014 in the NTDC system. One of the major causes for this would be the under-utilization of available capacity due to financial constraints.

In view of the prevalent power crisis, NEPRA has continued to assess the performance of GENCOs with the objective of overcoming reduced generation and bringing down the cost of generation to the minimum possible level. NEPRA has been trying to identify the major causes and proposing remedies to ensure inter alia full de-rated generation capacity and the power companies performing to their maximum potential. NEPRA has organized a number of workshops with the participation of different power companies in order to evolve out-of-the-box solutions to improve capacity and to augment the limited power being produced.

In order to resolve the problems in availing the full available generation capacity by the Generation Companies (GENCOs), the areas such as fuel constraints, planned shutdown of units, flow of funds and old plants have time and again been highlighted by NEPRA. The need to reduce delays in issuing Notifications after the issue of Tariff Determinations has also been highlighted along with the issue of timely completion of all the proposed interconnection arrangements quintessentially required by the upcoming power plants to dispatch power to the National Grid.

NEPRA determines tariffs for the three sectors namely Generation, Transmission and Distribution. The tariff for Generation Companies is determined on a rate of return (cost plus basis) and in most cases under long term (25 to 30 years) Power Purchase Agreements. The tariff of Transmission Companies is determined on an annual cost plus basis where, in addition to the costs, certain return on equity or assets is allowed. And the Distribution Companies are mostly given tariffs on cost plus basis, whereas multi-year tariffs (Performance Based) have also been determined for the Faisalabad Electric Supply Company (FESCO) and the Karachi Electric Supply Company Limited (KESCL).

NEPRA has been active in conducting Workshops on Awareness of Performance Standards Rules to provide a better understanding of the notified Rules and also to build capacity of the professionals with regard to the implementation of Rules.

The handling and resolution of increasing number of electricity related complaints is a reflection of the commitment of NEPRA to safeguard the interests of consumers.

INITIATIVES BY NEPRA

Facilitating Hydropower (Multi-stage Tariff Mechanism)

In order to protect and safeguard the interest of the Investors, NEPRA has devised a Mechanism for



determination of tariff for hydro power projects under which tariff will be determined at different stages i.e. the Feasibility Stage; the EPC stage; and Adjustments in Tariff at the COD stage. The mechanism will also be applicable to Coal Projects.

Encouraging Indigenous Resources

In order to encourage the generation of electricity from indigenous resources, an IRR of 17% has been provided for power projects based on hydro power and local coal as against the standard IRR of 15% allowed to projects utilizing RFO/Gas. However, for projects based on imported coal an IRR of 16% has been allowed.

Supporting Bagasse-based Co-generation Projects

To encourage co-generation and to utilize the available generation capacity through use of bagasse in the sugar industry, NEPRA has taken a landmark decision of giving incentive to sugar mills that achieve commercial operations by March, 2014. In order to encourage the available potential of over 3,000 MW of power generation through bagasse, an IRR of 18% will be given as an incentive which is 3% higher than the IRR allowed to thermal projects on RFO/Gas.

Efficient Communication with Licensees

A standard set of forms has been formulated for the Distribution Companies to file petitions for tariff which will greatly facilitate the Tariff Division in timely and smooth processing of the tariff petitions.

Safeguarding Consumer Interests

NEPRA, pursuant to Section 39 of the Act, deals with complaints made by any interested person against a licensee for violation of Rules, Regulations and Orders. Regulations for Eligibility Criteria for Consumers have been issued for non-discriminatory provision of distribution services and sale of power. The Consumer Service Manual in respect of nine distribution companies has been approved and circulated to all the DISCOs for implementation. The Complaint Handling and Dispute Resolution Procedure Rules, 2009 which are under review will be sent to the Federal Government shortly for approval and notification. Further, it is ensured that public hearings are conducted in all the matters of public interest and tariff petitions/license applications are widely publicized to invite comments from all stakeholders for transparent and inclusive decision making.

Reduction in Fees

NEPRA license and application fees have been slashed by 40% to facilitate the stakeholders. Further reduction up to 60% is under process and is expected to be notified by the Federal Government soon.



NEPRA Upfront Tariff (Approval & Procedure) Regulations, 2011

As an incentive for the prospective investors in generation of electricity through Wind, Solar and Hydro power (upto 25 MW-run of canal/river/stream), Bagasse, Coal and Gas-based thermal generation, NEPRA has notified Upfront Tariff (Approval & Procedure) Regulations, 2011 whereby upon a petition filed by any relevant agency i.e. the Alternate Energy Development Board (AEDB), the Private Power and Infrastructure Board (PPIB) or the Punjab Power Development Board (PPDB) etc., NEPRA shall determine Upfront Tariff for a specific technology and any prospective investor may simply file an application to opt for the same. In order to opt for the said tariff, a simple procedure involving the minimum possible time span has been chalked out.

Advisories/Recommendations to the Government

NEPRA has been actively pursuing its role to bring about efficiency in the Power Sector in Pakistan. Based on different studies and monitoring of power sector entities, a number of advisories/recommendations were sent to the Federal Government during the year 2010-11, as per details given below:

S. No.	Subject	Date	Sent to
1	Performance of Ex-WAPDA Generation Companies (GENCOs)	13-08-2010	Ministry of Water & Power
2	Need for Improvement in Performance of Public Sector (GENCOs)	17-08- 2010	Ministry of Water & Power
3	Timely Achievement of Required Commercial Operation Date by Independent Power Producers (IPPs) and Rental Power Plants (RPPs)	27-08-2010	Ministry of Water & Power
4	Markup on Delayed Payment to Independent Power Producers (IPPs) and Functioning of Central Power Purchasing Agency (CPPA)	29-09-2010	Ministry of Water & Power
5	Physical Progress of Rental Power Plants	18-10-2010	Ministry of Water & Power
6	Operation of Combined Cycle Power Plants on HSD during Non-Gas Firm Period and Canal Closure Period	31-10-2010	NPCC
7	Under Utilization of Power Plants by KESCL and NTDC due to Fuel Constraints	13-01-2011	Ministry of Water & Power
8	Allocation of Gas to Power Sector	06-05-2011	Ministry of Water & Power

Further details are as follows:

Performance of Ex-WAPDA Generation Companies (GENCOs)

Major causes of poor performance of the GENCOs are the non-availability of sufficient finance to execute planned and un-planned maintenance of plants; declining the approval of shutdown for routine maintenance; and ineffective Board of Directors. The Ministry of Water and Power was advised to consider allowing the Board of Directors and the Chief Executives of GENCOs to exercise all the powers as mandated under section 196 and 200 (2) of the Companies Ordinance 1984; finalizing and executing the Power Purchase Agreement (PPA) between the GENCOs and the NTDC/CPPA without further delay; and NTDC/competent fora to ensure timely approval of shutdowns and adequate funds for scheduled maintenance.

Need for Improvement in Performance of Public Sector GENCOs

The non-operation and/or under-utilization of the efficient plants due to any reason including non-payment of fuel cost vis-à-vis operation of inefficient power plants of GENCOs is an issue needing immediate analysis and appropriate remedy. NEPRA has continued to appraise the performance of the GENCOs with the objective to overcome the reduced generation, bringing down the cost of generation to the minimum possible, and to highlight the problems that continue to mar the performance of GENCOs. The situation calls for immediate action for improving the financial and technical health of the GENCOs.

NEPRA recommended to the Ministry of Water and Power that the merit order should be observed while giving dispatch orders and the non-operation/underutilization of the efficient plants due to fuel constraints should be reported by the power dispatcher at all appropriate forums; inefficient power plants should be replaced with new ones if their efficiency cannot be improved; investment should be made to rehabilitate GENCOs wherever cost effective; and companies should be empowered to carry out their scheduled maintenance as well as major overhauling to improve reliability as well as efficiency.

Timely Achievement of Required Commercial Operation Date by Independent Power Producers (IPPs) and Rental Power Plants (RPPs)

Besides delay in COD of the IPPs, a serious delay was identified towards the delay in commissioning of the RPPs, negating the very purpose to buy costly power in order to overcome power shortage in the shortest possible time. The Ministry of Water and Power was advised to examine the requests for extending COD or waiving off the delay in the COD in the light of additional financial burden on the electricity consumers.



Markup on Delayed Payment to Independent Power Producers (IPPs) and Functioning of Central Power Purchasing Agency (CPPA)

The Ministry of Water and Power was requested to ensure that the CPPA was made fully functional with a full time Chief Executive/Managing Director who is authorized to manage its finances particularly with a view to avoiding any delayed payment surcharge, which could not be passed on to consumers and only added to the subsidy portion.

Physical progress of Rental Power Plants

The attention of the Ministry of Water and Power was drawn to the delayed commissioning of the IPPs and RPPs resulting in increased electricity cost. NEPRA recommended taking penal action against the RPPs which were neither installed nor achieved the COD despite the lapse of specified time and the RPPs which had not achieved COD within the scheduled time.

Operation of Combined Cycle Power Plants on HSD Oil during Non-Gas Firm Period and Canal Closure Period

NEPRA recommended to the NPCC that before any plant was operated on HSD, the GENCOs and the KESCL should fully utilize all the available capacity on RFO and the plants should be operated strictly on merit order. Operation on HSD based plants needs to be restricted strictly to the canal closure period and only under exceptional circumstances.

Under Utilization of Power Plants by KESCL and NTDC due to Fuel Constraints

The Ministry of Water and Power was advised to take immediate corrective measures to reduce load shedding, especially keeping in view the fact that the KESCL was being supplied power by the NTDC from the power plants having highest cost of generation due to high use of RFO as well as diesel while the KESCL was not operating its own power plants on RFO whose generation cost was much less than the cost of electricity generated by power plants of the PEPCO system and supplied to the KESCL.

Allocation of Gas to the Power Sector

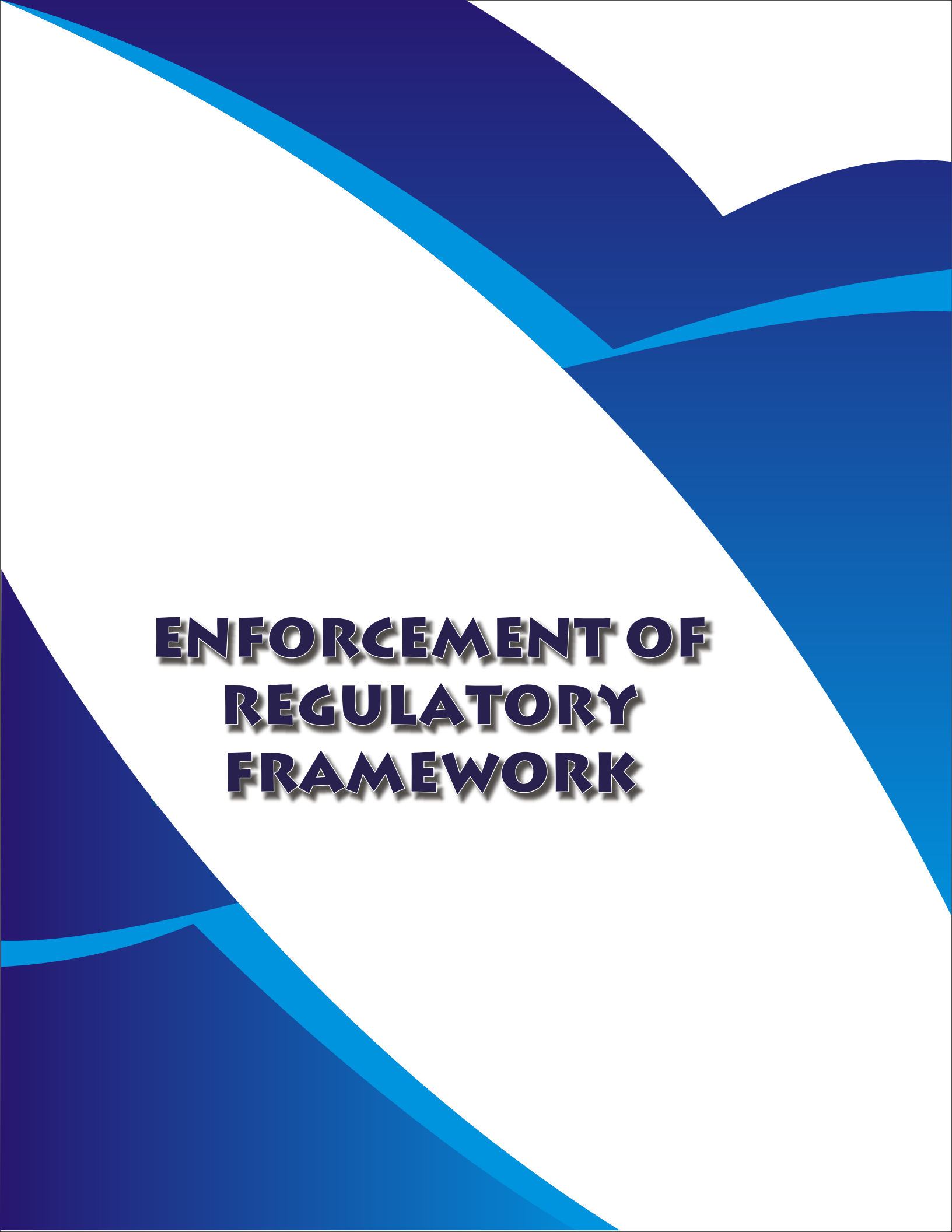
The Ministry of Water and Power was advised to approach the Ministry of Petroleum and Natural Resources for increasing the share of gas to the power sector; making efforts for the supply of gas to the most efficient plants; ensuring fuel payments to the generation companies in a timely manner to guarantee maximum operation of the plants to minimize the demand supply gap; and to avoid operation of inefficient plants as much as possible.



PARTICIPATION IN VARIOUS MEETINGS

NEPRA provided input on various issues relating to the power sector by participating in meetings of different fora of the Government. A list of such meetings held during the year is given below:

Name	Subject	Date
Council of Common Interests (CCI)	NEPRA's Annual Report 2008-09 and State of Industry Report 2009	18-07-2010
National Assembly Standing Committee on Cabinet Secretariat	The Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Bill, 2008	19-01-2011
-do-	The Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Bill, 2010	-do-
Council of Common Interests (CCI)	NEPRA Issues	02-02-2011
-do-	NEPRA's Annual Report 2009-10 and State of Industry Report 2010	28-04-2011
-do-	Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Bill, 2010	-do-
Senate Standing Committee on Cabinet Secretariat and Inter-Provincial Coordination	Overall Performance of NEPRA in the Backdrop of Electricity Crisis Prevailing in the Country	23-06-2011



**ENFORCEMENT OF
REGULATORY
FRAMEWORK**



ENFORCEMENT OF REGULATORY FRAMEWORK

Licenses are granted and tariff determined by NEPRA under certain conditionalities, the compliance of which is imperative to achieve the desired results. It is important that the Regulator ensures that licensees operate in accordance with the conditions of the license. Monitoring and enforcement, thus, becomes an important component of regulation. One of the main objectives of monitoring is that the consumers should be protected. The regulator needs to be proactive in its monitoring role in order to realign initiatives wherever necessary.

NEPRA has undertaken the process of monitoring of licensees in the light of relevant provision of law where the licensees have been made responsible to submit the relevant information enabling NEPRA to analyze their performance and impose fines and penalties where necessary.



REGULATORY INSTRUMENTS



REGULATORY INSTRUMENTS

The regulatory framework is enforced through the instruments of Licensing, Tariff determination and the promulgation of Standards and Codes. NEPRA, considering its role as a regulator to safeguard the interests of the investors and the consumer at large, has time and again extended advice/recommendations to all relevant entities, including the Government of Pakistan (GOP), to make the country's power sector efficient in order to make the electricity tariff affordable.

The keystone of NEPRA regulatory process is transparency in operation through public participation, adopting a consultative and inclusive approach, mainly through advertising of applications, soliciting comments and holding public hearings in which all stakeholders are invited to participate.

Within the broader framework of its Act, NEPRA has prescribed Rules and Regulations as regulatory tools which are instrumental in overseeing the power sector with a view to creating a competitive market environment.

These Rules and Regulations include:

- Licensing (Generation) Rules, 2000
- Licensing (Distribution) Rules 1999 & Eligibility Criteria for Consumers of (Distribution) Companies, 2003
- Fees & Fine Rules, 2002
- Performance Standards (Transmission) Rules, 2005
- Performance Standards (Distribution) Rules, 2005
- Performance Standards (Generation) Rules, 2009
- Tariff Standards & Procedure Rules, 1998 & Fees Pertaining to Tariff Standards & Procedure Regulations, 2002
- Application Modification Procedure Regulation, 1999
- Interim Power Procurement (Procedure & Standards) Regulations, 2005
- Uniform System of Accounts Rules, 2009
- NEPRA (Resolution of Disputes between Independent Power Producers and other Licensees) Regulations, 2003
- NEPRA Competitive Bidding Tariff (Approval Procedure) Regulations, 2008
- NEPRA (Review Procedure) Regulations, 2009
- NEPRA Upfront Tariff (Approval & Procedure) Regulations, 2011

Various regulatory instruments include:

LICENSES

Granting of licenses is an important function of NEPRA. Under its Act, NEPRA is exclusively responsible to grant licenses for Generation, Transmission or Distribution of power in the country, and



no person, except under the authority of a license issued by NEPRA, construct, own or operate generation, distribution or transmission facilities. The granting of licenses is governed by the Licensing Generation Rules, 2000 and Distribution Rules, 1999 and Electric Power Companies are subject to specified terms and conditions.

Since its inception, NEPRA has granted 131 Generation, two Transmission and twenty Distribution licenses. During the year 2009-10, a total sixteen Generation and one Transmission license were issued. During the year under review, twelve Generation, one Transmission and one Distribution License were granted.

Taking note of the acute power shortage, NEPRA decided to allow Captive Power Plants (CPPs) of 50 MW or less generation capacity to sell power to Distribution Companies and Bulk Power Consumers at mutually agreed rates. NEPRA allowed these plants to sell surplus power after submission of generation license applications and also shortened/simplified the procedure for granting generation licenses to CPPs. So far, 32 CPPs are operational under licenses issued by NEPRA.

New Captive Power Plants (N-CPP) have also been proposed to be established with investment on new machines in the jurisdiction of the Ex-WAPDA Distribution Companies (DISCOs). Five New Captive Power Plants have been granted Generation Licenses.

TARIFF SETTING

NEPRA has been entrusted the responsibility for determination, modification or revision of rates, charges and terms & conditions for generation of electric power, transmission, inter-connection, distribution services and power sales to consumers by the licensees. Electricity Tariffs are determined as prescribed in the Tariff Standards and Procedure Rules, 1998 and keeping in view the principles of economic efficiency and service of quality.

The tariff determination or approval involves prudent analysis of the facts and figures regarding costs and required return on investment. A transparent procedure is followed and due diligence is exercised in the determination of appropriate level of expenses and rate of return allowed to the licensees. Over the years, NEPRA has developed adequate expertise in the area of tariff determination.

So far, NEPRA has issued 378 tariff determinations including review motions from the petitioners and reconsideration requests from the Government in respect of various generation, transmission and distribution companies. In addition to this, NEPRA has also issued 840 adjustments in various tariff components. During the period under review, 63 tariff determinations and 197 tariff adjustments were issued.

STANDARDS AND CODES

Performance Standards (Generation) Rules, 2009, Performance Standards (Transmission) Rules, 2005 and Performance Standards (Distribution) Rules, 2005 have been issued to ensure service quality and reliability in the power sector.



**REGULATORY
ACTIVITIES IN
2010-11**

NEW ROLE ASSIGNED TO NEPRA

Pursuant to promulgation of Ordinance- XVIII of 2009 dated 31-07-2009, re-promulgated vide No. XXIX of 2009 dated 26-11-2009 and No. XIV of 2010 dated 20-04-2010, regarding amendment in Section 31 of the NEPRA Act (XL of 1997), NEPRA had the mandate to determine overall electricity tariff on a quarterly basis which enhanced the work of NEPRA manifold since NEPRA had to make twenty eight quarterly tariff determinations in respect of 8 EXWAPDA Distribution Companies (DISCOs) besides giving decision on the quarterly tariff adjustment requests of KESCL and FESCO who have been given Multi Year Tariff (MYT). In addition to quarterly consumer-end tariff determinations for the DISCOs and quarterly adjustments in respect of distribution companies having MYT, the Ordinance mandated NEPRA to make adjustments on account of fuel price variation on monthly basis and notify them directly in the official gazette of Pakistan. The Ordinance has recently lapsed.

NEPRA is currently notifying the adjustments in respect of variation in fuel price for generation companies operating under the license granted by NEPRA as requested by the Ministry of Water & Power in March, 2010.

VERIFICATION AT COMMERCIAL OPERATION DATE

The upcoming power plants achieving the COD intimated the dates of the tests to be carried out prior to the COD so that relevant professional(s) from NEPRA could be deputed to attend the testing as observers for the verification of the technical, financial and legal aspects at the time of the COD, since adjustments in tariff are made on the basis of the test results. Consequently, visits were made to the Sapphire Electric Company Limited, Liberty Power Tech. Limited, Nishat Chunian Power Limited and Hub Power Company Limited, Narowal.



Visit to HUBCO

**Visit to Nishat Chunian****Visit to Liberty Power**

STANDARDIZATION OF TARIFF PETITION FORMS

A uniform format for filing of tariff petitions by the DISCOs has been formulated in NEPRA to facilitate the process of tariff setting. The statistical information is required to be provided in 29 forms including Company Statistics, Profit & Loss Statement (Annual and Month wise), Balance Sheet, Cash Flow Statement, Power Purchase Cost Statement, Line Losses Statement, Operational and Technical Information (Load Factors), Average Rate per Unit Purchased and Sold, Demand (Actual and Calculated) and Number of Consumers, Sold Energy Evaluation and setting up Sold Energy Average, Load Growth Evaluation and setting up Load Average, Asset Register, Aging of Accounts Receivables, Sales Growth with Distribution Losses, Operating Cost, Distribution Margin Comparison, Financial Charges, Return on Rate Base (RORB) Calculation, Revenue Requirement, Investment, Interest on Development Loans, Development Loan for the Year, Bonds, Domestic Consumer's Analysis, Provision for Tax, Modified and Proposed Tariff Statement, Revenue and Subsidy Statement and Proposed Revenue and Subsidy Statement. The forms are given in **Annex-I**.



GENERATION

The business of generation is regulated by NEPRA under Section 15 of the NEPRA Act which states:

1. No person shall, except under the authority of a license issued by the Authority under this Act and subject to the conditions specified in this Act and as may be imposed by the Authority, construct, own or operate a generation facility.
2. An application for the grant of a license for a generation facility shall specify:
 - (i) The type of facility for which the license is applied;
 - (ii) The location of the generation facility; and
 - (iii) The expected life of the generation facility.
3. The Authority may, after such enquiry as it may deem appropriate and subject to the conditions specified in this Act and as it may impose, grant a license, authorizing the licensee to construct, own or operate a connected generation facility.
4. In the case of a generation facility connecting directly or indirectly to the transmission facilities of the national grid company, the licensee shall make the generation facility available to the national grid company for the safe, reliable, non-discriminatory, and economic dispatch operation of the national transmission grid and connected facilities subject to the compensation fixed by the Authority for voltage support and uneconomic dispatch directed by the national grid company.

The following activities were performed in 2010-11 relating to the Generation Sector of the Electric Power business:

LICENSES

During 2010-11 a total number of twelve Generation Licenses were issued.

Isolated Generation Companies (IGCs)

During the period under review, NEPRA received two applications from the Isolated Generation Companies entities considering setting up small generating facilities for supplying power to some dedicated bulk power consumers not receiving power from the National Grid with a cumulative capacity of 15 MW. These included the Innovative Energy Solutions Limited and the Aquagen (Private) Limited both of which were in the final stages of processing.

Captive Power Plants (CPPs)

NEPRA has formulated a strategy under which the dormant capacity available with the small power units (50 MW or less) has been allowed to be sold to utilities through bi-lateral contracts without any approval.



Five applications were received from the existing Captive Power Plants (CPP) with a cumulative capacity of approximately 125.40 MW including the DG Khan Cement Company Limited (DGKCCL), Ettihad Sugar Mills Limited (ESML), Fateh Textile Mills Limited (FTML), Digri Sugar Mills Limited (DSML) and Deharki Sugar Mills (Pvt.) Limited (DSMPL). The cases of DGKCCL, ESML, DSML and DSMPL were decided whereas that of FTML was at an advanced stage of processing.

New Captive Power Plants (N-CPPs)

Under the Policy Framework for New-Captive Power Producers formulated by the Pakistan Electric Power Company (PEPCO), New Captive Power Plants (N-CPP) have been proposed to be established with investment on new machines in the jurisdiction of the Ex-WAPDA Distribution Companies (DISCOs).

Six applications were received from the N- CPPs with a cumulative capacity of approximately 153.186 MW namely the Khokhar Textile Mills Limited (KTML), Naudero Energy (Private) Limited (NEPL), Anoud Textile Mills Limited (ATML), Lucky Cement Limited (LCL), Galaxy Textile Mills Limited (GTML) and Thatta Power (Private) Limited (TPPL). Of these, the processing of the KTML, NEPL, ATML, LCL and GTML was completed and the TPPL was at an advanced stage of processing.

Conventional Power Plants

During the year two new applications were received the grant of Generation Licenses from the Conventional Power Plants set up under the Power Policy of 2002 and the respective Power Policies of the concerned Provincial Governments, with a cumulative installed capacity of approximately 723.30 MW namely the KAROT Power Company (Private) Limited (KPCPL) and the Alka Power (Private) Limited (APPL). Generation License was issued to the APPL whereas the request of KPCPL was at an advanced stage of processing.

Renewable Energy (RE)

Renewable Energy (RE) projects (especially on Wind, Solar and Biomass) have been initiated by the Government of Pakistan under the RE Policy. During the period three RE projects with a cumulative capacity of approximately of 111.50 MW were processed for the grant of Generation License including SunCentro Corporation (SCC), SSJD Bio-energy Limited (SSJDBEL) and Three Gorges First Wind Farms Pakistan (Private) Limited (TGWFP). The SSJDBEL was issued a generation Licence where as the other two were at an advanced stage of processing.

Nuclear Power

A Generation License was granted to the Chashma Nuclear Power Plant Unit-2 (CHASNUPP-II/C-2)



with an installed capacity of 340 MW, being set up at Chashma, Tehsil Piplan, District Mianwali, in the province of Punjab.

Modification in Existing Generation Licenses

Several requests were received for modifications in the already granted Licenses due to various reasons including change in location, addition/deletion of generation capacity and change in articles of the License, etc. Modifications were approved for the Haji Muhammad Ismail Mills Limited (enhancement in capacity), Shakargaj Energy (Private) Limited (change in location & addition of Bulk Power Consumer), WAPDA Hydel (enhancement in capacity due to installation of five new hydel power projects), Engro Polymer and Chemicals Limited (enhancement in capacity), RYK Mills Limited (enhancement in capacity), Zorlu Enerji Pakistan Limited (enhancement in capacity and change of technology), Lucky Energy (Private) Limited (enhancement in capacity and addition of one bulk power consumer) and Agar Textile Mills Limited (enhancement in capacity). The case of Hub Power Company Limited (HUBCO) for its Narowal Project (change in the phrasing of the generation Licence article) was at an advanced stage of processing.

TARIFF

Wind Energy

Generation tariff was determined for FFC Energy Limited (August 10, 2010) and clarification on the determination issued on November 03, 2010. The tariff for SUNEK Wind Power Generation (Private) Limited was determined on December 13, 2010.

Hydropower

Tariff determinations were issued for the WAPDA Hydroelectric (2009-10) (September 17, 2010), Pehur Hydropower Project (December 06, 2010), Punjnad Hydropower (Private) Limited (December 08, 2010) and Rasul Hydropower (Private) Limited (January 03, 2011). The cases of Star Hydropower Limited (Patrind Hydropower project), Karot Power Company Limited, Zorlu Enerji Pakistan Limited, WAPDA Hydroelectric (FY 2011-12) and Riali-II Hydropower Project are under process.

Rental Power Projects

The tariff of Naudero-II, Summundri Road, Faisalabad and Sahuwal, Sialkot was approved.

Other Determinations

Tariff was determined for the Radian Energy Power Generation (Private) Limited on September 17,



2010. The Tariff Petitions of Chenab Energy (Private) Limited and Olympus Energy (Private) Limited were dismissed due to non-compliance of the Tariff Standards and Procedure Rules, 1998. However, the companies were advised to file fresh tariff petitions for determination after conveying the requisite document/information.

Motion for Leave for Review

NEPRA reviewed and processed on merit, the cases of Motion for Leave for Review filed by various Independent Power Producers (IPPs) and Hydropower generation companies against respective determinations and COD adjustments. Decisions were issued for the Nishat Power Limited (March 22, 2011), Nishat Chunian Power Limited (March 24, 2011), Engro Powergen Qadirpur Limited (April 01, 2011), Rasul Hydropower (Private) Limited (June 30, 2011) and Punjnad Hydropower (Private) Limited (July 01, 2011).

The case of Motion for Re-calculation of the tariff for Suki Kinari Hydro (Private) Limited (December 27, 2010) was approved and decision issued whereas decision on Motion for Re-calculation of the Orient Power Company Limited is under process.

Tariff adjustments

After having achieved COD, different Independent Power Producers (IPPs) applied for tariff adjustments at the COD during the period July 2010-June 2011. Accordingly, decisions for adjustments at COD were issued for the Malakand-III Hydropower (SHYDO) project, Nishat Power Limited, Engro Powergen Qadirpur Limited (formerly Engro Energy Limited), Nishat Chunian Power Limited, Orient Power Company Limited and Saif Power Limited. The adjustments for Sapphire Electric Power Limited, Liberty Power Tech Limited, Engro Powergen Qadirpur Limited and Hub Power Company Limited, Narowal are under process.

Besides the above, 162 adjustments were made for the Generation Companies and Independent Power Producers on account of fuel price, CPI, Tax, quarterly indexations etc.

Decision in the matter of adjustment of Insurance component of tariff for SHYDO's Malakand-III Hydro Power Project was issued in June, 2011.

Determinations were issued for the period April-June 2010, July-September 2011, October-December 2010 and January-March 2011 regarding Quarterly adjustments for the KESCL. Thirteen tariff decisions regarding Monthly Fuel Cost adjustments for the months from May, 2010 to April, 2011 were issued.



STANDARDS AND CODES

Performance Standards (Generation) Rules, 2009

Reports are required to be submitted comprising Key Performance Indicators (KPIs) by the licensees on a quarterly basis. The Quarterly Reports of the Jamshoro Power Generation Company Limited (GENCO-I), the Central Power Generation Company Limited (GENCO-II), the Northern Power Generation Company Limited (GENCO-III) and the Lakhra Power Generation Company Limited (GENCO-IV) for the year 2010 were analyzed while the data of the Kot Addu Power Company (KAPCO), the Hub Power Company (HUBCO), the Karachi Electric Supply Company Limited (KESCL) and the WAPDA Hydel remained under scrutiny. Reminders were sent to the Generation Companies that did not submit the requisite data.

Meetings were also held by the Standards Division with the officials of Al-Moiz Sugar Mills, Al-Noor Sugar Mills and TNB Liberty Power Company and all their concerns were addressed.

Grid Code Applicability to Wind Energy Projects

Regular progress reports were sought from the National Transmission and Dispatch Company (NTDC) regarding the administration/enforcement of various provisions of the Grid Code through the NTDC Grid Code Cell (NGCC).

The Pakistan Electric Power Company Ltd (PEPCO) requested NEPRA for extension in time limit for shifting of 11KV Feeders from Grid Substations of the NTDC over to DISCOs. In this regard, the PEPCO was asked for details of all Grid Stations of the NTDC from where 11 KV feeders needed to be shifted as per requirements of the Grid Code along with the plan and time-frame for shifting the loads of DISCOs from the Grid Stations of the NTDC. As the PEPCO was being abolished, the Standards Division has proposed taking the matter to the NGCC.

Rules on Investment Standards and Procedures

The draft Rules on Investment Standards & Procedures, after approval, are being sent to the concerned stakeholders for their comments.

Rules on Power Acquisition Standards & Procedures

The draft Rules on Power Acquisition Standards & Procedures were developed and, after approval, would be sent to the concerned stakeholders for their feedback.



TRANSMISSION

The NEPRA Act empowers the Authority to regulate the business of Transmission in the country. Section 16 of the Act stipulates:

1. No person shall, except under the authority of a license issued by the Authority under this Act, and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the transmission of electric power.
2. An application for a license for the transmission of electric power shall specify:
 - i. The type of service for which the license is being sought; and
 - ii. The territory with location and maps and plans to which electric power shall be transmitted.

TARIFF

Transfer/Wheeling Charges of the National Transmission and Dispatch Company (NTDC)

A determination regarding the Transfer/Wheeling Charges (2010-11) was issued for the National Transmission and Dispatch Company Limited (NTDC) on May 09, 2011. NTDC was charging a tariff which was determined by NEPRA in 2006. Since then, NTDC did not approach NEPRA with a new tariff petition. Upon the directions of NEPRA to present its audited reports through filing a petition, the NTDC filed its tariff petition at the end of 2010. A review motion was filed by the NTDC for which a pre-admission hearing was held on June 21, 2011 and determination issued on July 18, 2011.

STANDARDS AND CODES

Monitoring of Performance Standards (Transmission) Rules (PSTR), 2005

As per the requirement of Performance Standards (Transmission) Rules, the NTDC submitted its Annual Performance Report for the year 2009 on May 20, 2010. After review, it was found that information provided was not as per the requirements of Performance Standards (Transmission) Rules, 2005.

The detailed interconnection studies, system studies related to system expansion plan as well as interconnection plans and physical progress with respect to the interconnection of upcoming/commissioned GENCOs/IPPs/RPPs with the system of the NTDC remained under



analysis.

A meeting was held on March 03, 2011 with GM (Services)/Technical Director and GM (Monitoring & Surveillance) to resolve different issues with the NTDC and the following matters were discussed in detail:

1. Annual Performance Reports (APRs) as per Performance Standards (Transmission) Rule;
2. Least Cost System Expansion Plan;
3. Interconnection Issues;
4. Shifting of 11 KV Feeders; and
5. Grid Code Implementation

The NTDC submitted the progress on the Least Cost System Studies and the report on the interconnections of IPPs stating that interim arrangements for two out of twelve cases had to be resorted due to unavoidable/extraordinary situations and interim arrangements were completed before the readiness of respective plants. The NTDC also submitted the Terms of Reference (TORs) for the Consultant engaged by it for developing the National Power System Expansion Plan Project (NPSEP) to NEPRA. After review, the NTDC was asked for provision of the progress on implementation of the NPSEP as well as submission of the Annual Performance Reports for the years 2007-08, 2008-09, 2009-10 and the shifting of 11 KV Feeders.

Amendment in Performance Standards (Transmission) Rules (PSTR), 2005

Annual Performance Reports are received from the NTDC before 31st March of the succeeding year as per Part III, Rule 9 of the Performance Standards (Transmission) Rules (PSTR), 2005, requiring all Transmission Licensees to submit an Annual Performance Report (APR) to NEPRA. Similarly, all the DISCOs are required to submit Annual Performance Reports (APRs) as per requirement of Part IV, rule 7 of Performance Standards (Distribution) Rules, 2005 (PSDR) before 31st August of the succeeding year. NEPRA is receiving APRs for the Financial Year from all DISCOs. As performance of the DISCOs and NTDC is interrelated, it was difficult to compare the data submitted by NTDC and DISCOs because of difference in time period of submission of the APRs.

Therefore, in order to synchronize the data, Standards Division proposed an amendment in the PSTR replacing submission of APR "before 31st March of the succeeding year" with "before the 31st August of the succeeding year". The draft amendment will soon be submitted to the Cabinet Division for notification.

DISTRIBUTION

The EX-WAPDA Distribution Companies are closely monitored and regulated by NEPRA. Section 20 of the NEPRA Act states:

1. No person shall, except under the authority of a license issued by the Authority, under this Act, and subject to the conditions specified in this Act and as may be imposed by the Authority, engage in the distribution of electric power.
2. An application for a license for distribution of electric power shall specify:
 - i. The type of service for which the license is being sought;
 - ii. The territory in which electric power shall be distributed; and
 - iii. The source and scope of electric power and rates paid by it.

LICENSES

Distribution Licenses

During the period under review, applications for the grant of a Distribution License were received from the Bahria Town (Private) Limited (BTPL) (for its facilities located at Islamabad/Rawalpindi), Bahria Town (Private) Limited (for its facilities located at Lahore), Pakistan Technocrats Co-Operative Housing Society Limited, Sukkur Electric Power Company Limited (SEPCO), Sui Northern Officers Cooperative Housing Society and the Punjab Industrial Estate Development & Management Company. The case of the BTPL (for its facilities at Islamabad/Rawalpindi) was decided whereas the other cases are under processing.

Authority Proposed Modification in Existing Licenses

NEPRA received applications from different entities for the grant of Distribution Licences in the exclusive territories of host DISCOs. Owing to exclusivity, the host DISCOs opposed the grant of Distribution Licence to these entities. However, in view of the public interest involved, the Authority decided to initiate Authority Proposed Modification in the Distribution Licenses of the Islamabad Electric Supply Company (IESCO) and the Lahore Electric Supply Company (LESCO) as stipulated under Section 26 of the NEPRA Act and Regulation 10 of the Licensing (Application and Modification Procedure) Regulations, 1999.

The proceedings for modification in the Distribution Licence of IESCO were completed whereas those for the Distribution Licence of LESCO were at an advanced stage of processing.



TARIFF

Tariff Determinations

During July, 2010 to June, 2011, a total of 34 determinations/decisions with respect to Ex-WAPDA Distribution Companies (DISCOs) were issued pertaining to the 3rd and 4th quarters of the FY 2009-10 and the 1st, 2nd, 3rd and 4th Quarters of the FY 2010-11. NEPRA, in order to improve the efficiency of the DISCOs, directed all the Distribution Companies to submit the recruitment plan, detailed study of investment and an analysis of losses. The determined consumer-end tariffs of most of the DISCOs were on the lower side in the 1st quarter of FY 2010-11. Decision was made regarding the motion for leave for review against the determination for the 1st Quarter of the FY 2010-11 filed by the Gujranwala Electric Power Company (GEPSCO) on 27-01-2011, the Lahore Electric Supply Company (LESCO) on 01-02-2011, the Hyderabad Electric Supply Company (HESCO) on 22-02-2011, the Peshawar Electric Supply Company (PESCO) on 04-03-2011 and the Islamabad Electric Supply Company (IESCO) on 24-03-2011.

DISCO	3 rd Quarter (2009-10)	4 th Quarter (2009-10)	1 st Quarter (2010-11)	2 nd Quarter (2010-11)	3 rd Quarter (2010-11)	4 th Quarter (2010-11)
FESCO	20-07-2010	08-09-2010	31-12-2010	13-05-2011	13-07-2011	-
GEPSCO	22-06-2010	08-09-2010	09-12-2010	27-04-2011	27-04-2011	27-04-2011
IESCO	29-06-2010	09-09-2010	15-12-2010	29-04-2011	29-04-2011	29-04-2011
LESCO	19-07-2010	08-09-2010	09-12-2010	29-04-2011	29-04-2011	29-04-2011
MEPCO	28-07-2010	18-10-2010	31-12-2010	29-04-2011	29-04-2011	29-04-2011
PESCO	10-08-2010	20-10-2010	31-12-2010	19-07-2011	19-07-2011	19-07-2011
HESCO	30-06-2010	08-09-2010	29-12-2010	22-06-2011	22-06-2011	22-06-2011
QESCO	30-06-2010	08-09-2010	15-12-2010	29-04-2011	29-04-2011	29-04-2011

The rates of revised security deposits were also determined during this period for the DISCOs and the KESCL.

The Bahria Town (Private) Limited filed a petition for determination of consumer-end tariff and hearing in the matter was held in June, 2011.

The decision was taken on the motion for leave for review filed by the KESCL against the determination issued in December, 2009.

Tariff Adjustments

The monthly fuel price variation of the DISCOs is to be adjusted as per amendment in the NEPRA Act, in accordance with the prescribed mechanism determined by NEPRA and notified by the Federal Government. During the period under review, a total of eleven adjustments were finalized. Due to favorable generation mix during the months of August, September, October, November, December 2010 and February 2011, the actual fuel charges were on the lower side as compared to the determined reference fuel charges, therefore, consumers were given relief in the monthly electricity bills based on their consumption. On the other hand, actual fuel charges increased during January, March, April and May 2011 due to increase in the price of RFO and unfavorable generation mix.

STANDARDS AND CODES

Monitoring of Performance Standards (Distribution) Rules (PSDR), 2005

During the period under review, a team of senior professionals from NEPRA conducted Workshops on Awareness of Performance Standards Distribution Rules (PSDR), 2005 and Distribution Code - Regulatory Requirements at the headquarters of the DISCOs/KESCL to provide better understanding of the notified Rules and for capacity building of the professionals with regard to the implementation of Performance Standards (Distribution) Rules, 2005.

The workshops were attended by CEOs, General Managers, Chief Engineers, SEs, XENs and SDOs/AMs of Distribution Companies and KESCL.

Workshops were held as per the following schedule:

S. No.	Distribution Company	Date and Venue of Workshop	No. of Professionals who attended the Workshop
1	IESCO	3 rd August, 2010 at WAPDA Staff College, Islamabad	174
2	LESCO	27 th September, 2010 at WAPDA Auditorium, WAPDA House, Lahore	129
3	KESC	5 th - 6 th October, 2010 At KESC Head Office, Karachi	116
4	QESCO	8 th October, 2010 at Usmania Hotel, Quetta	68
5	MEPCO	14 th - 15 th October, 2010 at MCCI, Multan and Latashka Restaurant, Bahawalpur	280

S. No.	Distribution Company	Date and Venue of Workshop	No. of Professionals who attended the Workshop
6	GEPCO	28 th October, 2010 at Shelton Hotel, Gujranwala	182
7	FESCO	29 th October, 2010 at WAPDA Engineering Academy, Faisalabad	207
8	PESCO	4 th December, 2010 at Community Center, FG Colony, Peshawar	123
9	HESCO	8 th - 9 th December, 2010 at Sindh Museum, Hyderabad and IBA Auditorium, Sukkur	264
Total Number of Participants			1,543

In all the workshops, first presentation was given by the Director General (Standards) regarding Monitoring Compliance of Performance Standards (Distribution) Rules, 2005, followed by Deputy Director (Standards) detailed presentation on Performance Standards (Distribution) Rules, 2005 for overall understanding and functions of the Rules. The workshops were concluded with the last presentation on Distribution Code presented by the Director General (Standards).

The Workshops were well participated and every Presentation was followed by a comprehensive brainstorming and question-answer session. DG (Standards) and DD (Standards) replied the questions with examples and explained the Rules thoroughly.



Participants at LESCO Workshop



Participants at IESCO Workshop

The workshops remained successful in meeting the objectives and all the DISCOs and the KESCL appreciated the efforts of NEPRA for holding the workshops at their own premises which helped their professionals in better understanding of the Performance Standards (Distribution) Rules.



A comprehensive report on all the workshops was prepared and submitted to the Authority. All the Distribution Companies and the KESCL nominated panels for regular interaction with NEPRA regarding implementation of the Performance Standards (Distribution) Rules.

Separate meetings were also held with the professionals of GEPCO, IESCO, MEPCO, KESC and PESCO at NEPRA during the period under review. All the Distribution Companies and the KESCL submitted Annual Performance Reports and a detailed analysis to the Authority.

Amendment in Performance Standards (Distribution) Rules (PSDR), 2005

The amendment in clause (c) of Rule 4 of NEPRA Performance Standards (Distribution) Rules (PSDR), 2005 were approved whereby it was decided to amend the rule and bifurcate the total time period for provision of different category of connections into two categories. The proposed amendments were sent to Cabinet Division for notification. It was informed by the Cabinet Division that the Prime Minister's Secretariat (Public) had advised resubmitting the same after attending to the observations made by the Ministry of Water & Power. The observations of the Ministry of Water and Power were duly incorporated in the draft amendment in the PSDR and the same were sent to Cabinet Division which informed that the Prime Minister had approved the amendment in the PSDR.

The approved amendment in the PSDR was sent to the Manager, Printing Corporation of Pakistan for publication in the Gazette of Pakistan and it was expected that it would soon be published.

Performance Contracts between Government of Pakistan and DISCOs through the Ministry of Water and Power

All the DISCOs signed Performance Contracts with the Government of Pakistan through the Ministry of Water and Power for the FY 2009-10 to FY 2013-14. As per clause -7 Part II of these Performance Contracts, all the DISCOs are required to submit monthly, quarterly and annual performance reports incorporating Key Performance Indicators to the designated authorities including NEPRA.

Letters were sent to the DISCOs in January, 2011 for provision of reports as per the requirement of the Performance Contract. HESCO, LESCO, MEPCO, PESCO and QESCO submitted the monthly reports to NEPRA. Replies were also received from IESCO & GEPCO stating that performance targets had not been signed with the Ministry of Water and Power for the year 2011. The reports were being analyzed. A reminder was also sent to FESCO for provision of the reports at the earliest.



CONSUMER AFFAIRS & COMPLAINTS

Safeguarding the interest of consumers and protecting them from any discriminatory treatment or victimization on the part of power sector companies has been a key objective of the creation of NEPRA. The Consumer Affairs Division (CAD) is responsible for handling the complaints of consumers who can approach NEPRA without any procedural hindrances.

Status of Complaints during the Period July 01, 2010-June 30, 2011

DISCOs	Complaints Sent to DISCOs/POIs	Complaints redressed	Complaints Under Process
PESCO	185	158	27
IESCO	167	152	15
GEPCO	103	95	08
FESCO	68	56	12
LESCO	300	280	20
MEPCO	509	451	58
HESCO	607	554	53
QESCO	08	06	02
KESC	398	349	49
TOTAL	2,345	2,101 (89.59%)	244 (10.41%)

- More than 80% complaints pertain to metering, over-billing and tariff related issues.
- A large majority of complaints are settled / resolved by the DISCOs without any dispute.
- In order to provide timely relief to the consumers, the Authority has decided to establish its provincial offices at all the provincial headquarters.

Complaint Handling and Dispute Resolution Procedure

The EX-WAPDA Distribution Companies have been directed to resolve complaints of consumers within a period of thirty days. If complaints were not redressed within the stipulated period, only then the complainant is to come to NEPRA for redressal.

Since SEPCO was not a licensee of NEPRA, complaints could not be referred to it for comments / redressal. Hence it was decided that complaints will be referred to HESCO till the bifurcation of HESCO into two distribution companies i.e. HESCO and SEPCO took place.



On a complaint received from a consumer of the KESCL, the KESCL was directed to stop the practice of rounding of electricity bills to the nearest Rs.100, which was unnecessarily burdening the consumers. Therefore, KESCL was directed to follow the procedure adopted in other DISCOs i.e. rounding of bills to the nearest Rs.1.

**MAJOR COMPLAINTS PROCESSED/REDRESSED BY CAD
JULY 01, 2010 TO JUNE 30, 2011**

S. No.	Complaints
1	Complaint filed by Mr. Usama Tariq V/s LESCO regarding removal of 11 kV line poles
2	Complaint filed by Major (R) Mohammad Saeed Manager Admn M/s Quetta Textiles V/s HESCO regarding non provision of new connection and demand for payment of fixed charges
3	Complaint filed by Mr. Tariq Mahmud V/S GEPCO regarding issuance of additional demand notice
4	Complaint filed by M/s Rehmat Steel V/s LESCO regarding security deposit
5	Complaint filed by Mian Muhammad Iqbal V/s LESCO regarding additional demand notice
6	Complaint filed by Dr Akhtar Abbas Vs PESCO regarding removal of 11 KV line
7	Complaint filed by Mr Zafar Jalil Khan Vs FESCO regarding provision of tube well connection
8	Complaint filed by Maj (R) Anjum Pervaiz Vs GEPCO regarding issuance of additional demand notice
9	Complaint filed by Brig. (R) Bashir-U-din (Judicial Housing Society) VS IESCO regarding provision of connections to the inhabitants of the Judicial Town and reinforcement of the system
10	Complaint filed by Mr. Abdul Haq VS LESCO regarding non provision of electricity connection
11	Complaint filed by M/s Tayyab Textile Mills Vs FESCO regarding extension of load
12	Complaint filed by M/s Zainab Textile Mills Vs PESCO regarding change of name
13	Complaint filed by Mr. Javed Hussain Jafferi Vs GEPCO regarding charging of line losses
14	Complaint filed by Mr. Ahmed Ali Khan Vs KESC regarding detection bill
15	Complaint filed by M/s Ali Steel Furnace Vs GEPCO regarding payment of security deposit difference
16	Complaint filed by M/s Dewan Hattar Vs PESCO regarding illegal disconnection of electricity supply
17	Complaint filed by M/s Popular Fiber Mills Vs HESCO regarding demanding amount of illegal-cross subsidy / fixed charges
18	Complaint filed by M/s Popular Spinning Mills Vs HESCO regarding demand of cross-subsidy / fixed charges



**MISCELLANEOUS
ACTIVITIES**



COORDINATION

During the period under review, 533 Authority Regulatory Meetings and 77 Public Hearings were held. The details are given in the Table below:

Details of Authority Regulatory Meetings & Hearings held during the Period July 01, 2010 to June 30, 2011

Month	Regulatory Meetings	Hearings	Total
July, 2010	48	6	54
August, 2010	55	4	59
September, 2010	39	7	46
October, 2010	44	6	50
November, 2010	30	6	36
December, 2010	41	8	49
January, 2011	38	4	42
February, 2011	34	10	44
March, 2011	60	5	65
April, 2011	38	5	43
May, 2011	43	8	51
June, 2011	63	8	71
Total	533	77	610

- 43 Authority Discussion Meetings and 60 Administrative Meetings were also held during the year.
- The total number of meetings held during 2010-11 comes out to be 713 which is the highest number of meetings ever held in the history of NEPRA. During the year 2009-10, this number was 626, while during the years 2008-09 and 2007-08, the number of meetings held were 437 and 377 respectively.
- The trend of consistently increasing number of Regulatory Meetings shows the proactive approach of NEPRA as well as the expanded role of regulatory regime in the power sector of Pakistan.

The details of the Regulatory Meetings and Hearings is given in **Annex-II** and **Annex-III** respectively.



FINANCIALS

Regulatory Accounts (Uniform System of Accounts)

In pursuance of sections 7(2)(d) and 36 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA (Uniform System of Accounts) Rules 2009 and Schedules to these Rules were notified in The Gazette of Pakistan vide S.R.O. 1158(I)/2009 dated December 31, 2009 (“USoA Rules”). Under these Rules, the first compliance became mandatory from the year 2010 for the licensees of electric power generation, transmission and distribution facilities in Pakistan to file regulatory accounts and audited accounts in printed form and soft files with NEPRA.

The Rules, Schedules and data-gathering Templates were posted on the official website of NEPRA at <http://nepra.org.pk/legislation.htm> to facilitate Licensees to prepare regulatory accounts and send soft copies of the same to efile.usoa@nepra.org.pk.

USoA Compliances for the Year 2010

On November 03, 2010, letters were sent to 140 licensees for compliance from the year 2010. A total number of twenty three licensees/companies responded or submitted compliances. Subsequently, reminders were issued to 120 licensees on July 22, 2011 against pending compliances.

Excel Model for Internal Utilization

An Excel Spreadsheet Model has been developed for multiple purposes including consolidation of inbound regulatory accounts as well as analysis and reporting of financial data. The same is being used for planning and designing layout of set of books and account combinations for Oracle General Ledger and dimensions for Business Intelligence Modules.

Oracle E-Business Suite R12

NEPRA continued to enhance and stabilize the Oracle E-Business Suite R12 platform through capacity building. During 2010-11, a batch of nine members from Finance, Tariff and IT departments successfully completed implementers' training from accredited institution of Oracle Corporation in Financials and Payroll Modules. The in-house post-implementation operation & maintenance support is being managed effectively and efficiently without relying on outsourcing. Successful implementation of Cash Management in 2010-11 expanded the Oracle (Financials and Payroll) platform to six Modules and brought more efficiency in periodic reconciliation of bank receipt and payment transactions with the bank statements.



Development of a data warehouse in Oracle E-Business Suite R12 platform for inbound financial and statistical compliances of regulatory and audited accounts by licensees is underway and is planned to be completed during the financial year 2011-12. This initiative will significantly enhance the visibility for NEPRA and enable it to bring more efficiency in the electric power sector. The information will also be useful for other government agencies involved in planning and development of electric power in Pakistan.

The Annual Accounts of NEPRA for the financial year ended June 30, 2010 were completely maintained in Oracle platform and were audited by the external auditors M/s KPMG Taseer Hadi & Company, Chartered Accountants during 2010-11.

Rs. 300 Million Deposited by NEPRA in Federal Consolidated Fund

On June 29, 2011, NEPRA deposited a sum of Rs. 300 Million in Federal Consolidated Fund of Government of Pakistan in pursuance of NEPRA Financial Regulations, 2010.

The Audited Financial Statements of NEPRA as of June 30, 2010 are attached as **Annex-IV**.



HUMAN RESOURCE

Strengthening of Tariff Wing

With a view to adding capacity to the Tariff Wing, a number of new Professionals were inducted including a Deputy Director and three Assistant Directors. The newly recruited Deputy Director is a professional accountant having fellowship of ICMAP. He possesses more than twelve years diversified professional experience in corporate, manufacturing & development sector of Pakistan. One of the three Assistant Directors is a graduate of NUST with MBA (Finance) from IBA, Karachi and presently pursuing ACMA (UK). The second AD is an associate member of ICAP and PIPFA and has completed his articles with one of the globally renowned firm M/s Deloitte Touch Tohmatsu, Islamabad. The third AD is a qualified chartered accountant and has completed articleship with M/s A.F. Ferguson & Co. She is a gold medalist in the subject of 'Business Management' of ICAP. The service contract of Deputy Director (Tariff-II) was also extended for another period of two years.

Trainings

NEPRA professionals attended trainings/workshops during the year as indicated below:

S. No.	Designation	Training/Workshop Title	Venue
1	Registrar	Workshop on Power Sector Reforms - Progress up-to-date & Achievement	Islamabad
2	Deputy Director (Standards)	International Seminar on 'Nuclear Safety and Security Challenges of the 21 st Century	Islamabad
		Consultative Workshop on Standards, Technical Regulations & Conformity Assessment.	Islamabad Lahore Karachi Islamabad
3	Deputy Director/ Financial Analyst	International Seminar on Nuclear Safety and Security Challenges of the 21 st Century	Islamabad
4	Private Secretary to Chairman	Advance Microsoft Excel	Lahore
5	Assistant Director (HR) & Senior Auditor	Public Procurement Regulatory Authority (PPRA)	Islamabad



Implementation of Protection Against Harassment of Women at Workplace Act, 2010

The 'Protection against Harassment of Women at Workplace Act, 2010' which was promulgated in early 2010 was made a part of HR policy of NEPRA. The Authority also constituted a Committee comprising three NEPRA professionals and mandated the committee to address complaints of sexual harassment within NEPRA. The Act was displayed widely in all the three offices of NEPRA to disseminate information to all the employees and immediate implementation. To date, no complaints have been received under the new Act.

Implementation of Government of Pakistan Specified Quotas in Recruitment

In June 2010, on a summary submitted by the Cabinet Division, the Prime Minister of Pakistan directed that NEPRA should implement Government of Pakistan specified quotas for recruitment. The Authority considered the matter and decided in August, 2010 to adopt the specified provincial/regional quotas. Prior to this, the NEPRA Regulations specified 10% quota for all the four provinces, with 60% seats for merit based selection.

NEPRA OFFICE BUILDING

Since its inception, NEPRA has been housed in rented buildings. Later on NEPRA was allocated a plot in Sector G-5/1, Islamabad for construction of its own office building and the contract for preparation of design, drawings and estimated project cost and detailed supervision including site management of the project was awarded to M/s Nayyar Ali Dada & Associates. CDA conveyed their final approval of the planning and design of the project on March 21, 2009 while the Environmental Protection Agency (EPA) granted approval on April 11, 2009.

In pursuance of an ECNEC decision, NEPRA constituted and notified the NEPRA Development Working Party (NDWP) for consideration and approval of PC-1 of NEPRA Office Building included representatives of Planning & Development Division, Finance Division and Cabinet Division. The PC-1 was approved by the NDWP in its meeting held on December 28, 2006.

Cost estimates mentioned in the approved PC-I were quite conservative and quoted prices of 2005-2006. In addition, enormous escalation in the prices of fuel, labour, cement, steel, equipment and other building material necessitated a revision of PC-I.

After completing all the necessary formalities, the contract for civil, plumbing, aluminum and glass and electrical works and landscaping was awarded in 2009 and the construction work started on November 2, 2009. As per the Contract Agreement, the completion period was 24 months but there have been some delays, primarily due to heavy rains and closure of the site on the instruction of security agencies.

At present, the project has achieved structural progress of 100%, electrical progress of 32% and plumbing progress of 40%.





LEGAL

During the Financial Year 2010-2011, the Legal Wing remained occupied with the management and defense of litigations as well as legislation including amendments in the existing legal enactments and formation/drafting of new Rules and Regulations besides rendering legal opinions on different issues and legal vetting of decisions/determinations of the Authority.

Of about 101 cases, the services of outside Counsel were hired for 17 cases only.

Supreme Court	6
High Court of Sindh at Karachi	1
High Court of Sindh Larkana	1
Lahore High Court Lahore	36
Lahore High Court Multan Bench	28
Lahore High Court Bahawalpur	4
Lahore High Court Rawalpindi Bench	3
Islamabad High Court	3
Peshawar High Court	4
Civil Court Jehanian	15
Total	101

Legal Issues

Some of the important issues involved in the litigation were as follows:

1. Suo moto action by the Supreme Court regarding increase in tariff and rental power plants
2. Guidelines-2005 of GOP for determination of tariff for IPPs
3. Monthly fuel price adjustments
4. Charging of Security Deposits by DISCOs
5. Load-shedding and increase of tariff by GOP
6. Distribution Licence to ENGRO within service territory of HESCO
7. Change of tariff from B-1 to B-2 category
8. Vires of section 31(5) of NEPRA Act with reference to imposition of Neelum-Jhelum Hydro Surcharge
9. Increase of tariff of B-3 category



Miscellaneous Activities

10. Filing of petition for retrospective approval of tariff
11. Imposition of 2% surcharge
12. Remand of cases by LHC regarding determinations of tariff of LESCO, MEPCO, GEPCO and FESCO for FY-2008-09
13. Remand of case by Islamabad High Court regarding tariff of PESCO
14. Re-opening of generation as well as transmission tariff at the time of determining distribution tariff
15. Levy of Neelum-Jhelum Hydro Surcharge
16. Monthly fuel price adjustments
17. Change of tariff of B-1 to B-2 category of Industrial consumers
18. Suki Kinari case
19. Jurisdiction of NEPRA to determine distribution tariff in a Province
20. Recovery of fixed charges upon disconnection

CONSTITUTIONAL AND REGULATORY LEGISLATIVE DEVELOPMENTS DURING THE YEAR

Amendment in Rules

Notified

NEPRA Tariff (Standards and Procedure) Rules, 1998

Vide SRO 267(I)/2011, dated March 21, 2011, amendments in rules 2, 3, 6, 7, 9 and 16 have been made. The salient features of the amendments are as under:

Intervention request" and "reply of intervention request" are included in the definition of "pleadings"

Further information to be included in the tariff petition to be specified by the Authority from time to time.



Intervention request to be filed within seven days of the publication of notice of admission and the date of hearing, if fixed by the Authority, also to be mentioned in the notice of admission.

The intervention request to contain inter-alia the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case.

The person filing the intervention request shall send a copy of the same to the petitioner and the petitioner may file its rejoinder within seven days.

The petition shall be decided within four months, however, in case any party fails to comply with any direction to provide any information or document, the Authority may either dismiss the petition or may proceed to decide on the basis of available record.

NEPRA Performance Standards (Distribution) Rules (PSDR), 2005

Clause (c) of Rule 4 of NEPRA Performance Standards (Distribution) Rules, 2005 has been substituted through which time limit for issuance of demand notice after receipt of application for electric connection and time limit for providing the connection after payment of demand notice by the respective Distribution Companies has been reduced.

Pending Notification

- Schedule, Part-I of the NEPRA (Fees) Rules, 2002

The quantum of fees to be paid by different licensees of NEPRA has been reduced through amendment in Rules through SRO 385(I)/2009 and is under process at Cabinet Division.

- NEPRA Performance Standards (Transmission) Rules (PSTR), 2005 are in process at Cabinet Division.

Notified Amendments in Regulations

- Schedule II Part-I of the NEPRA Licensing (Application and Modification) Procedure Regulations, 1999

Promulgation of new Regulations

NEPRA (Financial) Regulations, 2010

In pursuance of the decision of the Public Accounts Committee held on April 29, 2010, the NEPRA Financial Regulations, 2010 were prepared and notified in the Gazette of Pakistan. An



amount of Rs. 300 Million was deposited into the Federal Consolidated Fund on June 29, 2011 after taking into account NEPRA's liabilities as defined in Regulation 2 of the S.R.O. 588(I)/2010.

Drafting of New Regulations

- NEPRA Upfront Tariff (Approval and Procedure) Regulations, 2011.

18th amendment in the Constitution of Pakistan, 1973

Through the 18th amendment in the Constitution of the Islamic Republic of Pakistan, 1973, following amendments pertaining to “Electricity” have been made:

Amendment in Article 157

Article 157 has been amended vide 18th amendment as per following detail:-

- (i) A proviso has been added after Article 157(1) as under:-

“Provided that the Federal Government, prior to taking a decision to construct or cause to be constructed, hydro-electric power stations in any Province, shall consult the Provincial Government concerned.”

- (ii) A new sub-Article (3) has been added to Article 157 as under:-

“In case of any dispute between the Federal Government and a Provincial Government in respect of any matter under this Article, any of the said Governments may move the Council of Common Interests for resolution of the dispute.”

Omission of “Concurrent Legislative List”

For legislation purposes, there were two legislative lists prior to the 18th amendments, i.e., Federal Legislative List and Concurrent Legislative List. The subject “electricity” was found mentioned vide entry No. 34 in the Concurrent Legislative List. Through the 18th amendment, the Concurrent Legislative List has since been omitted and the subject “electricity” has been placed vide entry No. 4, Part II of the Federal Legislative List.

Amendment in Article 154

As per amendment, the Council of Common Interests shall formulate and regulate policies in relation to matters in Part II of the Federal Legislative List and shall exercise supervision and control over related institutions.



INFORMATION TECHNOLOGY

Recognizing the crucial role of IT in automating processes by managing and using information with the help of computer based tools and techniques, the Information Technology Division of NEPRA works in liaison with other Divisions in order to provide and deliver quality and timely support services.

Scanning, Archiving and Data Warehousing

Recognizing the value of historical data, the IT Division, with the help of the Registrar Office, has designed a data warehouse to make the data accessible in a meaningful and timely manner. The main goal of the system is to scan and archive all the documents and files of the Authority and Registrar office that are being used for day to day reference and decision making. In addition to scanning and archiving, the scanned images of the files will be searchable, based on Meta data stored with the archived images. This will, in turn, be integrated with the other sections of NEPRA as eServices in order to enable end to end digitalization.

Oracle E-Business suite (Financial, payroll and HRMS) system

The Finance and IT team of NEPRA succeeded in taking over the complete responsibility of maintaining and running the Oracle E-Business suite (financials and payroll) system from the implementation consultant M/s M.Yousuf Adil Saleem & Company (MYASCO), Chartered Accountants. In this regard, training of the system users in financials, DBA Administration and DBA developer was outsourced to an institution certified for instructor-led training of Oracle courses. The ERP System of finance division is fully operational and being maintained by in-house resources.

Internet and Intranet

The importance of Internet Technology in supplying the foundation for new business models, processes, and new ways of distributing knowledge, both offices (main and additional office) have been connected through P2P (point-to-point) at the bandwidth rate of 2MB through Nayatel Internet Service Providing Company. Besides, two Internet connections have also been acquired of high speed Internet through Fiber-Optics from the same ISP for the main and additional offices.

Complaint Tracking Mechanism

In order to interact with the complainants, a powerful complaint tracking mechanism has been incorporated into the link of Consumer's Affairs Division (CAD) which also summarizes the overall picture regarding the total complaints, complaints in-process, pending and redressed so far.

NEPRA Web-Site

IT section took the responsibility of redesigning the main architecture of the web-site in line with the latest trends and technology to make the web site of NEPRA easily navigable by website visitors. The



new layout of the official web-site of NEPRA, designed and launched in July 2010, has made information readily available with users.

NEPRA
NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
Islamic Republic of Pakistan

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<p>NEPRA</p> <ul style="list-style-type: none"> ▶ Authority ▶ Glimpses ▶ Power Policies ▶ Standards ▶ Applicable Fee 	<p>Licences</p> <ul style="list-style-type: none"> ▶ GENCOs - Thermal ▶ IPPs ▶ SPPs ▶ KESC ▶ Ex-WAPDA DISCOs 	<p>Tariff</p> <ul style="list-style-type: none"> ▶ Tariff ▶ IPPs ▶ IESCO ▶ KESC ▶ Tariff Petitions 	<p>Consumer Affairs</p> <ul style="list-style-type: none"> ▶ Online Complaint ▶ Tracking Complaints ▶ Success Stories ▶ Complaint Status ▶ Login 	<p>News & Updates</p> <p>August 19, 2011 - NOTICE OF ADMISSION/ PUBLIC HEARING - Petition filed by QESCO for the Determination of its Consumer-End Tariff for the FY 2011-12</p>
<p>Mission Statement</p> <p>We shall strive to develop and pursue a Regulatory Framework, which ensures the provision of safe, reliable, efficient and affordable electric power to the electricity consumers of Pakistan; we shall facilitate the transition from a protected monopoly service structure to a competitive environment where several power sector entities function in an efficiency oriented or market driven environment and shall maintain a balance between the interests of the consumers and service providers in unison with the broad economic and social policy objectives of the Government of Pakistan.</p>	<p>Publications</p> <p>Annual Report 2009-10 State of Industry Report 2010 News Letter 2010</p>			
<p>Upcoming Events</p> <p>August 19, 2011 - NOTICE OF ADMISSION/ PUBLIC HEARING - Petition filed by QESCO for the Determination of its Consumer-End Tariff for the FY 2011-12. Date: September 13, 2011, Time: 10.30 am & Venue: NEPRA Main Office, G-5/2, Islamabad</p>				<p>Important Links</p> <ul style="list-style-type: none"> ▶ Government of Pakistan ▶ Power Sector of Pakistan ▶ Regulatory Bodies ▶ International

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ANNEXURES



ANNEX-I

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

INDEX

Form No.	Description
1	Company Statistics
2	Profit & Loss Statement
3	Profit & Loss Statement (Month wise)
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6	Power Purchase (Actual for the Last Corresponding period)
7	Line Losses Statement
8	DISCO load factors
9	Average Rate per Unit Purchased and Sold
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FORM - 1

Distribution Company
Company Statistics

	Period____	Period____
	Actual	Projected
Peak demand during FY		
Number of Consumers		
Area		
Circles		
Divisions		
Sub Divisions		
Length of Feeders		
Average Length of Feeders		
Maximum Length of Feeder		
Minimum Length of Feeder		
Target for new connections		
Length of High Voltage Transmission lines (132 kV)		
Length of STG lines (66 and 11 kV)		
Length of Low Voltage Distribution lines (400 V)		
Number of HV transformers		
Number of burned down HV transformers		
Number of STG transformers		
Number of burned down STG transformers		
Number of LV transformers		
Number of burned down LV transformer s		

	Strength		Cost	
	Period____	Period____	Period____	Period____
	Actual	Projected	Actual	Projected
A Number of Employees Qualified Professionals				
Engineers				
Others				
B Staff				
Technical				
Clerical				
Non Technical				



FORM - 2
Distribution Company
Profit & Loss Statement

		Period _____	Period _____	Period _____
		Determined	Actual	Projected
Power Balances				
Units Received	[MkWh]	-	-	-
Units Lost	[MkWh]	-	-	-
Units Lost	[%age]	0.00%	0.00%	0.00%
Units Sold	[MkWh]	-	-	-
Revenue				
Sales Revenue	[Mln Rs]	-	-	-
Subsidy	[Mln Rs]	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-
Total Sales Revenue	[Mln Rs]	-	-	-
Rental & Service Income	[Mln Rs]	-	-	-
	[Mln Rs]	-	-	-
Other Income	[Mln Rs]	-	-	-
Total Revenue	[Mln Rs]	-	-	-
Operating Cost				
Power Purchase Cost	[Mln Rs]	-	-	-
O&M Expenses	[Mln Rs]	-	-	-
Depreciation	[Mln Rs]	-	-	-
Amortization	[Mln Rs]	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-
Total Operating Cost	[Mln Rs]	-	-	-
EBIT	[Mln Rs]	-	-	-
Financial Charges	[Mln Rs]	-	-	-
EBT	[Mln Rs]	-	-	-
Tax	[Mln Rs]	-	-	-
EAT	[Mln Rs]	-	-	-
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	-	-	-

While submitting Quarterly Petitions , this form should be submitted with actual Profit & Loss of previous quarters and projected profit & loss of next quarter. The Balance Sheet should be substantiated with notes to the accounts.



FORM - 3

Distribution Company

Profit & Loss Statement (test Year)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qrt	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	(MkWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Units Lost	(MkWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Units Lost	(%age)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Units Sold	(MkWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue														
Sales Revenue	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Subsidy	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Rental & Service Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost														
Power Purchase Cost	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
EBIT	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Financial Charges	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
WPPF	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-



Distribution Company Profit & Loss Statement (Projected*)

	Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total	
Power Balances																		
Units Received	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Units Lost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Units Lost	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Units Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue																		
Sales Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rental & Service Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost																		
Power Purchase Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Financial Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WPPF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

* Where actual figures are available, these should be replaced by the actual figures.

**FORM - 4****Balance Sheet [in million Rupees]**

Description	Previous Qrt/ FY as on	Current Qrt/ FY as on	Projected Qrt/ FY as on
Intangible Fixed Assets			
Net Fixed Assets in Operations			
Total Net Fixed Assets in Operations			
Capital Work in Progress			
Long Term Loans to Employees			
Deferred Cost & Long Term Deposits			
<i>Current Assets</i>			
Stores & Spares			
Trade Debts			
Advances, Prepayments, Other Receivables			
Tariff Subsidy (Receivable from GoP)			
Receivable from Associated Companies			
Cash & Bank Balances			
<i>Total Current Assets</i>			
Total Assets			
Subscribed Equity			
Unappropriated Profit			
Total Equity			
<i>Long Term Liability</i>			
Security Deposits			
Employee Retirement Benefits			
TFCs & SUKUK			
Deferred Credits			
Total Long Term Loan			
<i>Total Long Term Liability</i>			
<i>Current Liability</i>			
Current Maturity on Long Term Loans			
Subsidy Received in Advance from GoP			
Provision for Taxation			
Payable to NTDC			
Creditors, Accrued and Other Liabilities			
<i>Total Current Liability</i>			
Total Liabilities and Commitments			
Total Liabilities and Equity			

While submitting Quarterly Petitions, this form should be submitted with actual balance sheet of previous quarters and projected balance sheet of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

**FORM - 5****Cash Flow Statement [in million Rupees]**

Description	Previous for Qrt/FY ending	Current for Qrt/FY ending	Projected for Qrt/FY ending
Average Monthly Demand Index (MDI) [MW]			
Units Purchased [GWh]			
Transmission Losses (132 kV) [GWh]			
Distribution Losses [GWh]			
Units Sold to Customers [GWh]			
Average Tariff Required [Rs/unit]			
Average Tariff Existing [Rs/unit]			
<i>Tariff Difference</i> [Rs/unit]			
Revenue from Sales			
Collection from Required [%]			
<i>Inflows from Operations</i>			
Collection from Current Sales			
Prior Year Recovery			
<i>Total Inflows from Operations</i>			
<i>Outflow from Operations</i>			
Payment for electricity (to CPPA)			
Distribution Service Cost (=DMC)			
<i>Total Outflow from Operations</i>			
Surplus/Deficit from Operations			
<i>Inflows from Other Sources</i>			
Capital Contributions			
Consumer Security Deposits			
Other Incomes			
GOP Subsidy (Actual and Estimated)			
Long Term Loan / Redeemable Capital			
<i>Total Inflows from Other Sources</i>			
<i>Outflow Others</i>			
Financial Charges			
Repayment of Long Term Loans			
Investment Program			
Working Capital/other Changes			
<i>Total Outflow Others</i>			
Surplus/Deficit Others			
Total Inflows (Operations + Others)			
Total Outflows (Operations + Others)			
Opening Balance			
Surplus/Deficit for Fiscal Year			
Deficit from Financing/Loans			
Closing Balance			

While submitting Quarterly Petitions, this form should be submitted with actual cash flow of previous quarters and projected cash flow of next quarter.



FORM - 6

Distribution Company

Power Purchase (Actual for the Last Corresponding period)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy													
Units Received	-	-	-	-	-	-	-	-	-	-	-	-	-
MDI	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
	(MkWh)												
	(MM)												
	(Rs/kWh)												
	(Rs/kW/M)												
	(Min Rs)												
	(Min Rs)												
	(Min Rs)												
	(Min Rs)												
Power Purchase Cost													
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

FORM - 6 (A)

Distribution Company

Power Purchase (Projected*)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy													
Units Received	-	-	-	-	-	-	-	-	-	-	-	-	-
MDI	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
	(MkWh)												
	(MM)												
	(Rs/kWh)												
	(Rs/kW/M)												
	(Min Rs)												
	(Min Rs)												
Power Purchase Cost													
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

* Where actual figures are available, these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.



CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Total Adjustment on account of CPP (Mln Rs)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt

Actual UoSsC per kWh

Delta UoSsC per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual UoSsC per kWh

Delta UoSsC per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual UoSsC per kWh

Delta UoSsC per kWh

Adjustment Required for the Month (Mln Rs)

Total Adjustment on account of UoSsC (Mln Rs)

Total Adjustment for the quarter allowed costs only (Mln Rs)

Impact of Extra or Less Purchases

Ref Unit Purchased (MkwH)

1st month of the Qrt

2nd month of the Qrt

3rd month of the Qrt

Actual Unit Purchased (MkwH)

1st month of the Qrt

2nd month of the Qrt

3rd month of the Qrt

Difference (MkwH)

1st month of the Qrt

2nd month of the Qrt

3rd month of the Qrt

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of the Qrt

2nd month of the Qrt

3rd month of the Qrt

Impact of extra Purchases (Rs. Millions)



FORM - 7
Distribution Company
 Line Losses (Test Year)

	Month 1		Month 2		Month 3		Month 4		Month 5		Month 6		Month 7		Month 8		Month 9		Month 10		Month 11		Month 12		Total			
	Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual	
Power Balances																												
Units Received [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Units Sold [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Units Lost [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Units Lost [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
Technical Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
Administrative Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
Technical Losses at Different Levels																												
Transmission Losses 132 kV [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
11 kV Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
LT Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	
Total Technical Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%	

FORM - 7 (A)
Distribution Company
 Line Losses * (Projected)

	Month 1		Month 2		Month 3		Month 4		Month 5		Month 6		Month 7		Month 8		Month 9		Month 10		Month 11		Month 12		Total		
	Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		Actual		
Power Balances																											
Units Received [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-
Units Sold [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-
Units Lost [MKWh]	-		-		-		-		-		-		-		-		-		-		-		-		-		-
Units Lost [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
Technical Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
Administrative Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
Technical Losses at Different Levels																											
Transmission Losses 132 kV [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
11 kV Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
LT Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%
Total Technical Losses [%age]	0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%		0%

* Where actual figures are available, these should be replaced by the actual figures.

**FORM - 8****Operational and Technical Information**

DISCO load factors on yearly basis

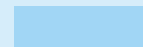


NTDC/DISCO Delivery Points metering accuracy

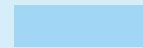


DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)



Estimated High Voltage Transmission lines losses (132 kV)



**FROM - 9**

**Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers**

10.01	<u>Use of System Charges (NTDC)</u>		
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]
10.04	Number of Months (Fiscal Year)		[#]
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]
10.06	<u>Fixed/Capacity Charge</u>		
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]
10.08	Estimated MDI	Form 6 (A)	[MW]
10.09	Number of Months (Fiscal Year)		[#]
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]
10.11	<u>Energy Charge</u>		
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]
10.13	<u>Estimated Energy Purchase for Fiscal Year</u>		[GWh]
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]
10.16	<u>Average Rate per Unit Purchased = (10.15 / 10.13)</u>		[Rs/kWh]
10.17	Estimated Energy Sold		[GWh]
10.18	<u>Average Energy Rate per Unit Sold = (10.15 / 10.17)</u>		[Rs/kWh]
10.19	Distribution Margin		[,000,000 Rs]
10.20	<u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		[Rs/kWh]
10.21	<u>Total Cost per Unit Sold to Customers = (10.20 + 10.18)</u>		[Rs/kWh]
10.22	<u>Estimated Revenue from Energy Sold (10.15 + 10.19)</u>		[,000,000 Rs]
10.23	<u>Prior Period Adjustment (Uncovered Costs)</u>		[,000,000 Rs]
10.24	<u>Required Estimated Revenue from Energy Sold (10.22 + 10.23)</u>		[,000,000 Rs]

While submitting Quarterly Petitions , this form should be submitted with actual amounts of previous quarters and projected figures of next quarter .

Figures in the forms should be substantiated with the forms below.



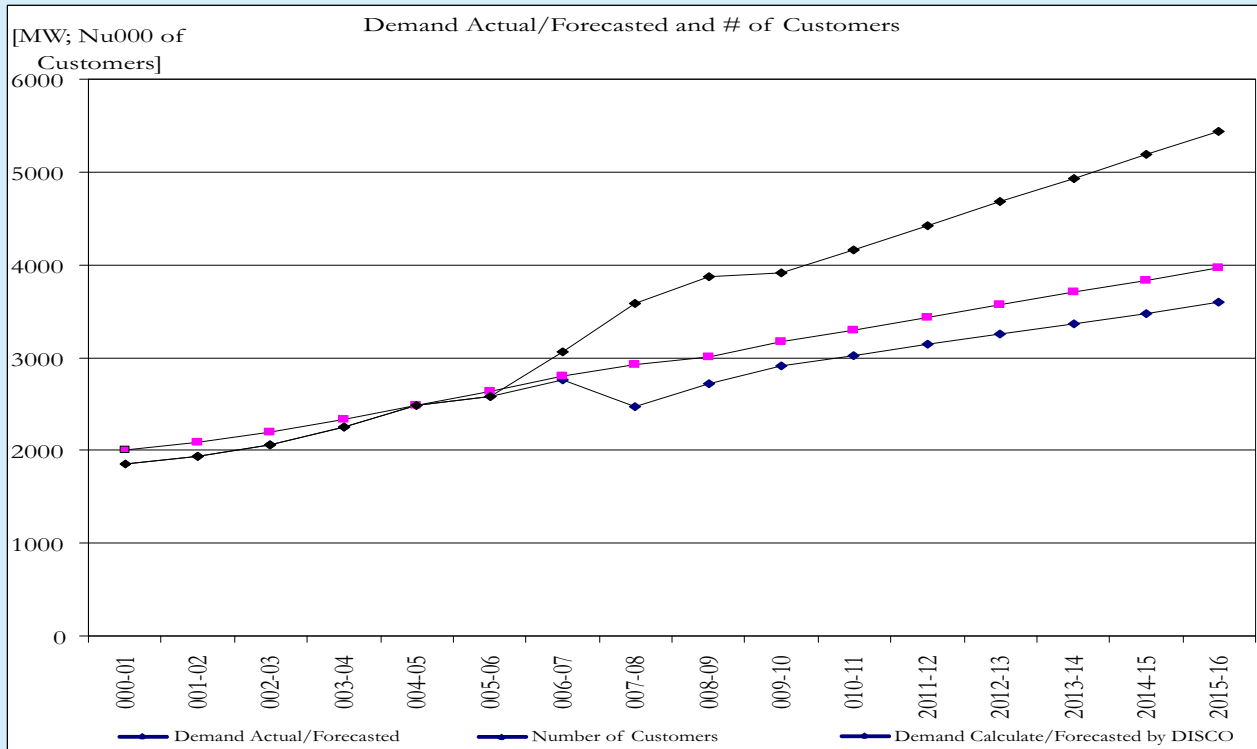
FORM - 10

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	1	2000-01				
12.02	2	2001-02				
12.03	3	2002-03				
12.04	4	2003-04				
12.05	5	2004-05				
12.06	6	2005-06				
12.07	7	2006-07				
12.08	8	2007-08				
12.09	9	2008-09				
12.10	10	2009-10				
12.11	11	2010-11				
12.12	12	2011-12				
12.13	13	2012-13				
12.14	14	2013-14				
12.15	15	2014-15				
12.16	16	2015-16				

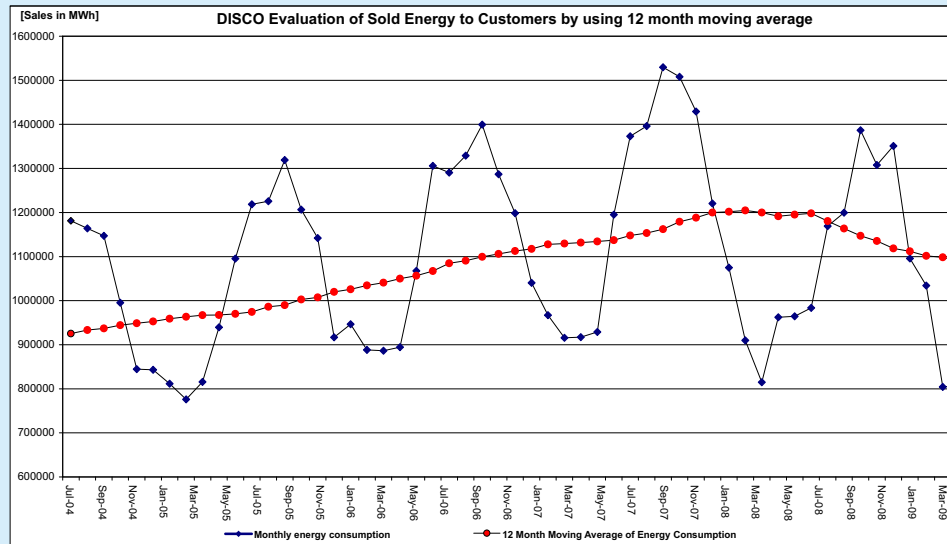




FORM - 11

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Load [MWh]	12 months moving average
Jul-04		
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		
Jan-05		
Feb-05		
Mar-05		
Apr-05		
May-05		
Jun-05		
Jul-04		0
Aug-04		0
Sep-04		0
Oct-04		0
Nov-04		0
Dec-04		0
Jan-05		0
Feb-05		0
Mar-05		0
Apr-05		0
May-05		0
Jun-05		0
Jul-05		0
Aug-05		0
Sep-05		0
Oct-05		0
Nov-05		0
Dec-05		0
Jan-06		0
Feb-06		0
Mar-06		0
Apr-06		0
May-06		0
Jun-06		0
Jul-06		0
Aug-06		0
Sep-06		0
Oct-06		0
Nov-06		0
Dec-06		0
Jan-07		0
Feb-07		0
Mar-07		0
Apr-07		0
May-07		0
Jun-07		0
Jul-07		0
Aug-07		0
Sep-07		0
Oct-07		0
Nov-07		0
Dec-07		0
Jan-08		0
Feb-08		0
Mar-08		0
Apr-08		0
May-08		0
Jun-08		0
Jul-08		0
Aug-08		0
Sep-08		0
Oct-08		0
Nov-08		0
Dec-08		0
Jan-09		0
Feb-09		0
Mar-09		0
Apr-09		0
May-09		0
Jun-09		0



0 Average Sold Energy for last 12 months
 0 Assumed Average Load for next Fiscal Year

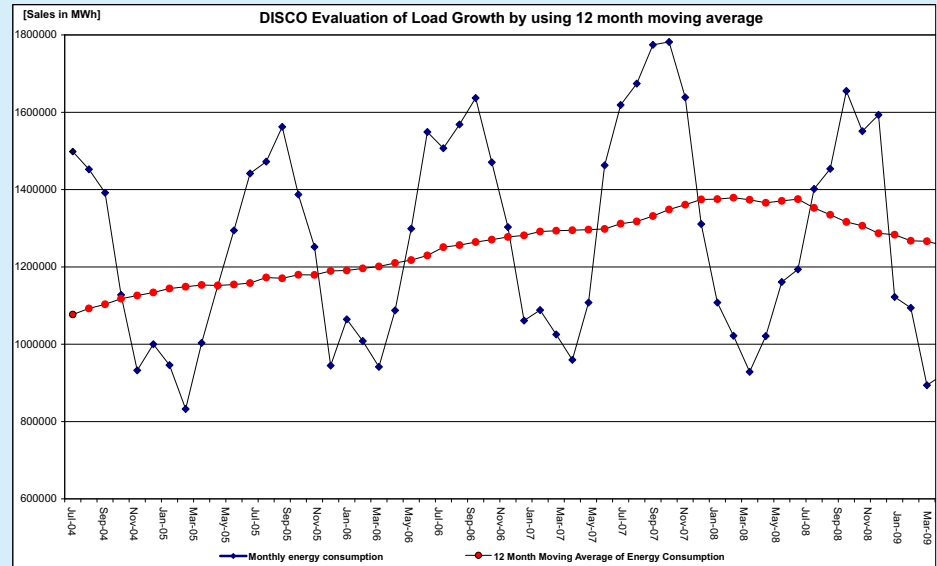


Annexure-I

FORM - 12

Month	Load [MWh]	12 months moving average
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		
Jan-04		
Feb-04		
Mar-04		
Apr-04		
May-04		
Jun-04		
Jul-04		0
Aug-04		0
Sep-04		0
Oct-04		0
Nov-04		0
Dec-04		0
Jan-05		0
Feb-05		0
Mar-05		0
Apr-05		0
May-05		0
Jun-05		0
Jul-05		0
Aug-05		0
Sep-05		0
Oct-05		0
Nov-05		0
Dec-05		0
Jan-06		0
Feb-06		0
Mar-06		0
Apr-06		0
May-06		0
Jun-06		0
Jul-06		0
Aug-06		0
Sep-06		0
Oct-06		0
Nov-06		0
Dec-06		0
Jan-07		0
Feb-07		0
Mar-07		0
Apr-07		0
May-07		0
Jun-07		0
Jul-07		0
Aug-07		0
Sep-07		0
Oct-07		0
Nov-07		0
Dec-07		0
Jan-08		0
Feb-08		0
Mar-08		0
Apr-08		0
May-08		0
Jun-08		0
Jul-08		0
Aug-08		0
Sep-08		0
Oct-08		0
Nov-08		0
Dec-08		0
Jan-09		0
Feb-09		0
Mar-09		0
Apr-09		0
May-09		0
Jun-09		0

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average



0	Load Average for last 12 months
-	Average Load for next Fiscal Year



FROM - 13

Asset register as the year ended at date

S. No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30,
		As at July 01,	Addition/deletions	As at June 30, 0	As at July 01,	Charge during the year	Adjustments	As at June 30,	
A.	Land								
1	Freehold								
2	Leasehold								
	Total								
B.	Buildings								
1	Residential Buildings								
2	Non-Residential Buildings								
3	GSO Residential Buildings								
4	Non-GSO Residential Buildings								
	Total								
C.	Sub Transmission								
1	132 KV Sub Transmission Lines								
2	66 KV Sub Transmission Lines								
3	33 KV Sub Transmission Lines								
	Total								
D.	Grid Station								
1	132 KV Grid Station								
2	66 KV Grid Station								
3	33 KV Grid Station								
	Total								
E.	11 KV Distribution Equipments								
1	11 KV Poles								
2	11KV Line								
3	Distribution Transformer								
	Total								
F.	LV Distribution Equipments								
1	LV Poles								
2	440 LV Distribution Line								
3	220 LV Distribution Line								
4	KWh Meters & Service Cable								
5	Misc. Equipment								
	Total								
G.	Vehicles								
1	132/66/33 KV GSO Vehicles								
2	Vehicles								
	Total								
H.	Detail of General Plant Assets								
1	Computer Equipment								
2	Furniture								
3	Workshop Equipment								
4	Laboratory Equipment								
5	Misc. Equipment								
	Total								
J.	O&M Equipments								
	Grand Total	0	0	0	0	0	0	0	0

While submitting Quarterly Petitions , this form should be submitted with actual figures of previous quarters and projected figures of next quarter. The Asset Register should be substantiated with notes to the accounts, if required.



FORM - 14

Aging of Accounts Receivables as on 30th June

		Actual for FY ending	Estimated for FY ending	Projected for FY ending
Outstanding for current year	Rs In Million			
Outstanding for more than 1 year	Rs In Million			
Outstanding for more than 2 years	Rs In Million			
Outstanding for more than 3 years	Rs In Million			
Outstanding for more than 4 years	Rs In Million			
Outstanding for more than 5 years	Rs In Million			
Total Receivables as on June 30,	Rs In Million	-	-	-

This form should be accompanied with a reconciliation of bad debts written off during the year .

In case of quarterly filing this form should be replaced with the most recent updated figures.



FROM - 15

Projected Energy Sales by Tariffs

Category	Voltage Level	Energy Purchased 0	Energy Sales 0	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Fata	LV					-		-
Upto - 50	LV							
1 -100	LV							
101 - 300	LV							
301 - 700	LV							
above 700	LV							
Temporary Domestic	LV							
A1 (TOD)	LV							
Summary								
A2 Commercial								
A2 - A	LV							
> 20 kW	LV							
A2(2) TOD	LV							
Temporary Commercial	LV							
Summary								
Industry								
B-1 400 V Upto 40 kW	LV							
B1 (TOD)	LV							
B-2 400 V Upto (41-500 kW)	LV							
B-2 400 V (TOD)	LV							
B-3 11/33 KV	HV							
B-3 11/33 KV (TOD)	HV							
B-4 66/132/220 KV	STG							
B-4 66/132/220 KV (TOD)	STG							
Summary								
Bulk Supply								
C-1(a) upto 20 kW	LV							
C-1(b) above 20 kW	LV							
C-2 11/33 KV	HV							
C2 (TOD)	STG							
C-3 (66/132/220 KV)	STG							
C3 (TOD)	STG							
Temporary (E2-iiia,E2iib,E2iic)	HV							
K(A) - AJK	HV							
K(B) - KESC (Billing)	STG							
K(C) Rawat Lab	HV							
Summary								
Tubewells								
D-1 Scarp	LV							
D-1 (TOD)	LV							
D-2 (i) Punjab & Sind	LV							
D-2 (ii) NWFP & Balochistan	LV							
AGRI T/W D-2 (i)STOD	LV							
D-2 (ii) STOD	LV							
D-2 (i) TOD								
D-2 (ii) TOD								
Summary								
Others								
G-1 Public Lighting	LV							
G-2 Public Lighting	LV							
H-1 Residential Colonies	HV							
H-2 Residential Colonies	HV							
I-Traction	HV							
J-Co-Generation	HV							
Summary								
Total								
						-		-



FORM - 16

Distribution Company

Operating Cost

		Period_____	Period_____	Period_____
		Determined	Actual	Projected
A Power Purchase Cost				
Energy Charge	[MIn Rs]	-	-	-
Capacity Charge	[MIn Rs]	-	-	-
Transmission Charge	[MIn Rs]	-	-	-
Adjustment *	[MIn Rs]	-	-	-
Total Power Purchase Cost	[MIn Rs]	-	-	-

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **				
Salaries, Wages & Benefits	[MIn Rs]	-	-	-
Retirement Benefits	[MIn Rs]	-	-	-
Total Employees Cost	[MIn Rs]	-	-	-
Admin Expenses	[MIn Rs]	-	-	-
Repair & Maintenance	[MIn Rs]	-	-	-
Travelling	[MIn Rs]	-	-	-
Transportation	[MIn Rs]	-	-	-
Management Fee	[MIn Rs]	-	-	-
Miscellaneous Expenses	[MIn Rs]	-	-	-
Total O&M	[MIn Rs]	-	-	-

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided



		Period _____ Determined	Period _____ Actual	Period _____ Projected
C Depreciation & Amortization				
Depreciation	[Mln Rs]			
Amortization of Leased Assets	[Mln Rs]			
Total	[Mln Rs]	-	-	-
D Provision for Bad Debts				
Provision for bad debts *	[Mln Rs]			
Bad debts written off	[Mln Rs]			

* Basis of this provision should be elaborated



FORM - 17

Distribution Margin Comparison:

	2007	2008	2009	2010
O&M Expenses				
Increase in %				
Depreciation				
RORB				
Income Tax				
Other Income				
Distribution Margin				
Energy Sold				
DM per unit				
DM per unit increase				

FORM - 18

Distribution Company

Financial Charges

	Period____ Determined	Period____ Actual	Period____ Projected
A Long Term Loans			
GOP loans	-	-	-
Foreign Loans	-	-	-
Bonds	-	-	-
TFCs	-	-	-
Others	-	-	-
Total	-	-	-
B Short Term Loan			
Running Finance	-	-	-
Short Term Loan	-	-	-
Others	-	-	-
Total	-	-	-
C Total Financial Charges (A+B)	-	-	-



FORM - 19
Distribution Company
 RORB Calculation

		<u>Period</u>	<u>Period</u>	<u>Period</u>
		Determined	Actual	Projected
		Two years		
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	-	-
B	Addition in Fixed Assets	[Mln Rs]	-	-
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	-	-
D	<i>Less</i> : Accumulated Depreciation	[Mln Rs]	-	-
E	Net Fixed Assets in Operation	[Mln Rs]	-	-
F	<i>Add</i> : Capital Work In Progress - Closing Bal	[Mln Rs]	-	-
G	Investment in Fixed Assets	[Mln Rs]	-	-
H	<i>Less</i> : Deferred Credits	[Mln Rs]	-	-
I	Regulatory Assets Base	[Mln Rs]	-	-
J	Average Regulatory Assets Base	[Mln Rs]		-
	Rate of Return	[%age]		0%
	Return on Rate Base	[Mln Rs]		-



FORM - 20

Distribution Company

Revenue Requirement

		Period____	Period____	Period____
		Determined	Actual	Projected
A	Power Purchase Price	[Mln Rs]	-	-
B	DM			
	O&M	[Mln Rs]	-	-
	Depreciation	[Mln Rs]	-	-
	RORB	[Mln Rs]	-	-
	Other Income	[Mln Rs]	-	-
	Impact of Disallowed Losses	[Mln Rs]	-	-
	Total DM	[Mln Rs]	-	-
C	Revenue Requirement (A+B)	[Mln Rs]	-	-
D	Less/ (Excess) Recovery	[Mln Rs]	-	-
E	Total Revenue Requirement (C+D)	[Mln Rs]	-	-

FORM - 20 (A)

Revenue Requirement (per unit sold)

		Period____	Period____	Period____
		Determined	Actual	Projected
A	Power Purchase Price	[Rs/ kWh]	-	-
B	DM			
	O&M	[Rs/ kWh]	-	-
	Depreciation	[Rs/ kWh]	-	-
	RORB	[Rs/ kWh]	-	-
	Other Income	[Rs/ kWh]	-	-
	Impact of Disallowed Losses	[Rs/ kWh]	-	-
	Total DM	[Rs/ kWh]	-	-
C	Revenue Requirement (A+B)	[Rs/ kWh]	-	-
D	Less/ (Excess) Recovery	[Rs/ kWh]	-	-
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	-	-



FORM - 21 (A)
Distribution Company
 Investment

	Period _____ Determined	Period _____ Budgeted	Period _____ Actual/ Revised	Period _____ Projected
A Investment Plan				
DOP	[Mln Rs]			
ELR	[Mln Rs]			
STG	[Mln Rs]			
Village Electrification	[Mln Rs]			
Others (Please Mention)	[Mln Rs]			
Total	[Mln Rs]			
B Financing Arrangement				
Local	[Mln Rs]			
Loan	[Mln Rs]			
PSDP / Own Resources	[Mln Rs]			
Grant	[Mln Rs]			
Consumer Contribution	[Mln Rs]			
Others (Please Mention)	[Mln Rs]			
Total	[Mln Rs]			

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

	Feeder X	Feeder X	Feeder X	Feeder X	Overall Losses
Feeder wise Losses					
Existing Level of Losses					
Losses previous year / qrt					
Investment carried out last year / qrt					
Objective committed last year / qrt					
Actual Results achieved after investments					
Investment Requested for the year / quarter					
Objective (reduction in losses/maintenance of existing level of losses)					
Projected losses for the control period					

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)



FORM - 22

DISTRIBUTION COMPANY
Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY					
			1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	
				-	-			-

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



FORM - 23

**DISTRIBUTION COMPANY
Development Loan**

Sr. No.	Loan	Interest Rate	Remaining Years	First Quarter of FY			Second Quarter of FY			Third Quarter of FY			Fourth Quarter of FY						
				O/Bal	Disbursement	Repayment : C/Bal	O/Bal	Disbursement	Repayment : C/Bal	O/Bal	Disbursement	Repayment : C/Bal	O/Bal	Disbursement	Repayment : C/Bal				

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



FORM - 24

**DISTRIBUTION COMPANY
BONDS**

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges



FORM - 25

Domestic Consumers

Slabs	No. of Customers	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	701-800	801-900	901-1000	1001-1100	Total	Revenue (Rs. Million)	Average Rate (Ps./kWh)
0 - 50															
1 - 100															
101 - 200															
201 - 300															
301 - 400															
401-500															
501-600															
601-700															
701-800															
801-900															
901-1000															
1001-1100															
Total															



FORM - 26

DISTRIBUTION COMPANY
Provision for Tax

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY				
		1st Quarter	2nd Quarter	3rd Quarter	4rth Quarter	Total
			-	-		-



FORM - 27
Distribution Company
Existing & Proposed Tariff Statement
(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units		0%										
For peak load requirement up to 5 kW												
01-100 Units		0%										
101-300 Units		0%										
301-700Units		0%										
Above 700 Units		0%										
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Residential	-	0%	-				-	-	-	-	-	-
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW		0%										
Commercial (<100)		0%										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		0%										
Time of Use (TOU) - Peak (A-2)		0%										
Time of Use (TOU) - Off-Peak (Temp)		0%										
Total Commercial	-	0%	-				-	-	-	-	-	-
Industrial												
B1		0%										
B2		0%										
B2 - TOU (Peak)		0%										
B2 - TOU (Off-peak)		0%										
B3 - TOU (Peak)		0%										
B3 - TOU (Off-peak)		0%										
B4 - TOU (Peak)		0%										
B4 - TOU (Off-peak)		0%										
Total Industrial	-	0%	-				-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		0%										
C1(b) Supply at 400 Volts -exceeding 5 kW		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C2 Supply at 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C3 Supply above 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Single Point Supply	-	0%	-				-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		0%										
D2 Agricultural Tube-wells		0%										
Time of Use (TOU) - Peak D-2		0%										
Time of Use (TOU) - Off-Peak D2		0%										
Total Agricultural	-	0%	-				-	-	-	-	-	-
Public Lighting G		0%										
Residential Colonies H		0%										
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Railway Traction Traction - 1		0%										
Co-Generation-J		0%										
Grand Total	-	0%	-				-	-	-	-	-	-



FORM - 27 (A)
Distribution Company
 Existing & Proposed Tariff Statement
(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units		0%										
For peak load requirement up to 5 kW												
01-100 Units		0%										
101-300 Units		0%										
301-700Units		0%										
Above 700 Units		0%										
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Residential	-	0%	-				-	-	-	-	-	-
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW		0%										
Commercial (<100)		0%										
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular		0%										
Time of Use (TOU) - Peak (A-2)		0%										
Time of Use (TOU) - Off-Peak (Temp)		0%										
Total Commercial	-	0%	-				-	-	-	-	-	-
Industrial												
B1		0%										
B2		0%										
B2 - TOU (Peak)		0%										
B2 - TOU (Off-peak)		0%										
B3 - TOU (Peak)		0%										
B3 - TOU (Off-peak)		0%										
B4 - TOU (Peak)		0%										
B4 - TOU (Off-peak)		0%										
Total Industrial	-	0%	-				-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		0%										
C1(b) Supply at 400 Volts -exceeding 5 kW		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C2 Supply at 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C3 Supply above 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Single Point Supply	-	0%	-				-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		0%										
D2 Agricultural Tube-wells		0%										
Time of Use (TOU) - Peak D-2		0%										
Time of Use (TOU) - Off-Peak D2		0%										
Total Agricultural	-	0%	-				-	-	-	-	-	-
Public Lighting G		0%										
Residential Colonies H		0%										
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Railway TractionTraction - 1		0%										
Co-Generation-J		0%										
Grand Total	-	0%	-				-	-	-	-	-	-



FORM - 28
Distribution Company
Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units		0%									
For peak load requirement up to 5 kW											
01-100 Units		0%									
101-300 Units		0%									
301-700 Units		0%									
Above 700 Units		0%									
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Residential	-	0%	-			-	-	-	-	-	-
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW		0%									
Commercial (<100)		0%									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		0%									
Time of Use (TOU) - Peak (A-2)		0%									
Time of Use (TOU) - Off-Peak (Temp)		0%									
Total Commercial	-	0%	-			-	-	-	-	-	-
Industrial											
B1		0%									
B2		0%									
B2 - TOU (Peak)		0%									
B2 - TOU (Off-peak)		0%									
B3 - TOU (Peak)		0%									
B3 - TOU (Off-peak)		0%									
B4 - TOU (Peak)		0%									
B4 - TOU (Off-peak)		0%									
Total Industrial	-	0%	-			-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		0%									
C1(b) Supply at 400 Volts -exceeding 5 kW		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C2 Supply at 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C3 Supply above 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Single Point Supply	-	0%	-			-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		0%									
D2 Agricultural Tube-wells		0%									
Time of Use (TOU) - Peak D-2		0%									
Time of Use (TOU) - Off-Peak D2		0%									
Total Agricultural	-	0%	-			-	-	-	-	-	-
Public Lighting G		0%									
Residential Colonies H		0%									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Railway Traction Traction - 1		0%									
Co-Generation-J		0%									
Grand Total	-	0%	-			-	-	-	-	-	-



Annexure-I

FORM - 28 (A)
Distribution Company
Revenue & Subsidy Statement
(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units		0%									
For peak load requirement up to 5 kW											
01-100 Units		0%									
101-300 Units		0%									
301-700Units		0%									
Above 700 Units		0%									
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Residential	-	0%	-			-	-	-	-	-	-
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW		0%									
Commercial (<100)		0%									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		0%									
Time of Use (TOU) - Peak (A-2)		0%									
Time of Use (TOU) - Off-Peak (Temp)		0%									
Total Commercial	-	0%	-			-	-	-	-	-	-
Industrial											
B1		0%									
B2		0%									
B2 - TOU (Peak)		0%									
B2 - TOU (Off-peak)		0%									
B3 - TOU (Peak)		0%									
B3 - TOU (Off-peak)		0%									
B4 - TOU (Peak)		0%									
B4 - TOU (Off-peak)		0%									
Total Industrial	-	0%	-			-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		0%									
C1(b) Supply at 400 Volts -exceeding 5 kW		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C2 Supply at 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C3 Supply above 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Single Point Supply	-	0%	-			-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		0%									
D2 Agricultural Tube-wells		0%									
Time of Use (TOU) - Peak D-2		0%									
Time of Use (TOU) - Off-Peak D2		0%									
Total Agricultural	-	0%	-			-	-	-	-	-	-
Public Lighting G		0%									
Residential Colonies H		0%									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Railway Traction Traction - 1		0%									
Co-Generation-J		0%									
Grand Total	-	0%	-			-	-	-	-	-	-



FORM - 29
Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		0%									
For peak load requirement up to 5 kW											
01-100 Units		0%									
101-300 Units		0%									
301-700Units		0%									
Above 700 Units		0%									
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Residential	-	0%		-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW		0%									
Commercial (<100)		0%									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		0%									
Time of Use (TOU) - Peak (A-2)		0%									
Time of Use (TOU) - Off-Peak (Temp)		0%									
Total Commercial	-	0%		-	-	-	-	-	-	-	-
Industrial											
B1		0%									
B2		0%									
B2 - TOU (Peak)		0%									
B2 - TOU (Off-peak)		0%									
B3 - TOU (Peak)		0%									
B3 - TOU (Off-peak)		0%									
B4 - TOU (Peak)		0%									
B4 - TOU (Off-peak)		0%									
Total Industrial	-	0%		-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		0%									
C1(b) Supply at 400 Volts -exceeding 5 kW		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C2 Supply at 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
C3 Supply above 11 kV		0%									
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Total Single Point Supply	-	0%		-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		0%									
D2 Agricultural Tube-wells		0%									
Time of Use (TOU) - Peak D-2		0%									
Time of Use (TOU) - Off-Peak D2		0%									
Total Agricultural	-	0%		-	-	-	-	-	-	-	-
Public Lighting G		0%									
Residential Colonies H		0%									
Special Contracts - Tariff K (AK)											
Time of Use (TOU) - Peak		0%									
Time of Use (TOU) - Off-Peak		0%									
Railway Traction Traction - 1		0%									
Co-Genration-J		0%									
Grand Total	-	0%		-	-	-	-	-	-	-	-



FORM - 29 (A)

Distribution Company

Proposed Revenue & Subsidy Statement

(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units		0%										
For peak load requirement up to 5 kW												
01-100 Units		0%										
101-300 Units		0%										
301-700 Units		0%										
Above 700 Units		0%										
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Residential	-	0%		-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW		0%										
Commercial (<100)		0%										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		0%										
Time of Use (TOU) - Peak (A-2)		0%										
Time of Use (TOU) - Off-Peak (Temp)		0%										
Total Commercial	-	0%		-	-	-	-	-	-	-	-	-
Industrial												
B1		0%										
B2		0%										
B2 - TOU (Peak)		0%										
B2 - TOU (Off-peak)		0%										
B3 - TOU (Peak)		0%										
B3 - TOU (Off-peak)		0%										
B4 - TOU (Peak)		0%										
B4 - TOU (Off-peak)		0%										
Total Industrial	-	0%		-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		0%										
C1(b) Supply at 400 Volts -exceeding 5 kW		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C2 Supply at 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
C3 Supply above 11 kV		0%										
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Total Single Point Supply	-	0%		-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		0%										
D2 Agricultural Tube-wells		0%										
Time of Use (TOU) - Peak D-2		0%										
Time of Use (TOU) - Off-Peak D2		0%										
Total Agricultural	-	0%		-	-	-	-	-	-	-	-	-
Public Lighting G		0%										
Residential Colonies H		0%										
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		0%										
Time of Use (TOU) - Off-Peak		0%										
Railway Traction Traction - I		0%										
Co-Generation-J		0%										
Grand Total	-	0%		-	-	-	-	-	-	-	-	-

ANNEX-II

AUTHORITY REGULATORY MEETINGS HELD DURING JULY, 2010

Sr.No	Date	Meeting No.	Subject
1	01-07-2010	RM 10-295	KESCL Adjustment in Fuel Price and Power Purchase Price for the Month of April and May 2010
2	01-07-2010	RM 10-303	Case Officer's Report for Initiating an Authority Proposed Modification in the Distribution License of LESCO
3	01-07-2010	RM 10-304	Generation Licence Application of Olympia Hydro Power Limited (OHPL)
4	01-07-2010	RM 10-305	Case Officer Report in the matter of Generation Licence Application Arabian Sea Wind Energy (Private) Limited
5	01-07-2010	RM 10-306	Admission of Petition filed by Gujranwala Electric Power Co. Ltd (GEPCO) for the Determination of the Consumer-End Tariff for 4th Quarter (April-June 2010) of the FY 2009-2010
6	02-07-2010	RM 10-307	Pre-Admission Hearing in respect of CPGCL's Application for Tariff Approval for Rental Power Plants: (i) 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Summundri Road, Faisalabad, and (ii) 150 MW (Net) Capacity, at Mean Site Conditions, at 220 kV Grid Station, Sahuwal, Sialkot - Northern Power Generation Company Ltd.
7	02-07-2010	RM 10-308	Pre-Admission Hearing in respect of CPGCL's Application for Tariff Approval for 50 MW (Net) Capacity, Rental Power Project, Naudero-II, Sindh
8	02-07-2010	RM 10-312	Admission of Petition filed by Quetta Electric Supply Co. Ltd. (QESCO) for Determination of Quarterly Consumer-End Tariff for 4th Quarter (April-June) of FY 2009-2010
9	05-07-2010	RM 10-309	PERFORMANCE AUDIT - Approval of Revised TORs for the Audit of HESCO
10	05-07-2010	RM 10-310	Less/Zero Generation of IPPs/RPPs
11	05-07-2010	RM 10-311	Cell Visit Report of Nishat Power Ltd. (NPL)
12	05-07-2010	RM 10-281	Amendment in Complaint Handling and Dispute Resolution (Procedure) Rules, 2009 (Draft)
13	06-07-2010	RM 10-313	Case Officer Report in the matter of 18 MW Pehur Hydropower Project by Sarhad Hydel Development Organization (SHYDO) (Case No. NEPRA/TRF-150/SHYDO-2010)
14	06-07-2010	RM 10-314	Generation Licence Application of Punjad Hydropower Private Limited (PHPPL)
15	06-07-2010	RM 10-315	Generation Licence Application of Rasul Hydropower Private Limited (RHPPL)
16	06-07-2010	RM 10-303-A	Case Officer's Report for Initiating an Authority Proposed Modification in the Distribution License of LESCO
17	07-07-2010	RM 10-316	Visit of M/s. Zorlu Energy Wind Power Project Jhimpir District Thatta (Sindh)
18	08-07-2010	RM 10-318	Concern raised by IPPs on NEPRA (Uniform System of Accounts) Rules 2009
19	08-07-2010	RM 10-319	Progress on NEPRA Tower
20	12-07-2010	RM 10-321	Tariff Petition for the 20 MW Hydro Power Project filed by Olympus Energy (Pvt) Limited
21	12-07-2010	RM 10-322	Disposing of the Application of Reshma Power Generation Limited (RPGL) for Grant of Generation Licence for 172 MW (Gross ISO) Thermal Power Plant at Lahore-Gujranwala Road in Punjab



Annexure-II

Sr.No	Date	Meeting No.	Subject
22	12-07-2010	RM 10-323	Disposing of the Application of Dewan Mushtaq Business and Financial Management Private Limited for Grant of Generation Licence.
23	13-07-2010	RM 10-324	Fuel Price Adjustments in the Tariff of Northern Power Generation Company Ltd. (NPGCL) (150 MW Summundri Road Faisalabad) on Account of Fuel Price Variation (Case No. NEPRA/TRF-106/NPGCL-2008)
24	14-07-2010	RM 10-328	Wheeling Charges / Wheeling of Power- Decision Sought by Olympaia Hydro Power Limited
25	16-07-2010	RM 10-329	NEPRA Application and Modification Procedure for Distribution Licence of Entities for Re-Sale of Electric Supply Regulations, 2010 (FIFTH DRAFT)
26	19-07-2010	RM 10-331	Tariff Petition filed by Rasul Hydropower (Pvt) Limited (Case No. NEPRA/TRF-151/RHPL-2010) Punjnad Hydropower (Pvt) Limited (Case No. NEPRA/TRF-153/PHPL-2010)
27	19-07-2010	RM 10-333	Admission of Petition filed by Islamabad Electric Supply Co. Ltd. (IESCO) for Determination of Quarterly Consumer-End tariff for 4th Quarter (April-June) of FY 2009-2010
28	20-07-2010	RM 10-330	Charging of Sharing Cost of Grid Station and Charging of Cost of Land from the Sponsors of Housing Societies.
29	20-07-2010	RM 10-334	Filing of Tariff Petition for Determination of Transfer/Wheeling Charges for the Year 2009-10 by National Transmission and Despatch Company Limited (NTDC)
30	21-07-2010	RM 10-338	Admission of the Application of Shikarpur Power (Private) Limited for Grant of Generation Licence
31	21-07-2010	RM 10-339	Admission of the Application for a Generation Licence - DADU Energy (Pvt) Limited (DEPL)
32	21-07-2010	RM 10-340	Admission of the Application of Omni Power (Pvt) Limited for Grant of Generation Licence
33	21-07-2010	RM 10-341	Admission of Petition for Determination of Consumer-End Tariff for FY 2010-11 to 2014 -15 in respect of Faisalabad Electric Supply Company Ltd. (FESCO)
34	22-07-2010	RM 10-335	Commercial Operation Date (COD) of upcoming IPPs.
35	22-07-2010	RM10-336	Licensee Proposed Modification in Generation Licence GL/04/2002 of KESC-Decommissioning of Unit # 4 of KTPS
36	22-07-2010	RM 10-325	Upfront Tariff (Approval & Procedure) Regulations -2010
37	22-07-2010	RM 10-326	Heat Rate Test on COD - Foundation Power Co. (Daharki) Ltd. (FPCDL)
38	22-07-2010	RM 10-327	Under-Utilization of KESCL & GENCO-III Power Plants
39	26-07-2010	RM 10-343	Nomination for Bid Evaluation Committee International Competitive Bidding (ICB) for 300 MW Oil Fired Reciprocating Engines Based Fast Track IPPs Near Lalian Town, Chiniot, FESCO Area
40	27-07-2010	RM 10-345	Formal Approval of the Authority for not Conducting Hearing in the matter of Tariff Petitions pertaining to the 4th Quarter of the FY 2009-2010, filed by GEPCO, QESCO, LESCO and FESCO
41	27-07-2010	RM 10-349	Draft Determination of FFC Energy Ltd



Sr.No	Date	Meeting No.	Subject
42	28-07-2010	RM 10-346	Complaint of Mr. Usama Tariq Khan (President) Tariq Garden Housing Scheme Lahore against LESCO regarding Removal of Old Pole of HT Line
43	28-07-2010	RM 10-347	Draft Rules on Investment Standards & Procedures (Transmission & Distribution) - 2010
44	28-07-2010	RM 10-337	Policy for New Captive Power Plants (N-CPPs)
45	29-07-2010	RM 10-350	Exemption of Interest Income of Non Resident Lenders from Income Tax Deletion of Clause 72(III) of part 1 of the second schedule to the Income Tax Ordinance, 2001
46	29-07-2010	RM 10-351	Approval to return four intervention requests received for change of tariff from B1 to B2 category
47	29-07-2010	RM 10-352	Standing Operating Procedures (SOP) on tube well connections in DISCOs
48	29-07-2010	RM 10-353	Admission of Petition filed by Multan Electric Power Co. Ltd., (MEPCO) for determination of quarterly consumer-end tariff for 4th Quarter (April- June) of FY 2009-10



AUTHORITY REGULATORY MEETINGS HELD DURING AUGUST, 2010

Sr.No	Date	Meeting No.	Subject
1	04-08-2010	RM 10-354	Approval of Revised PC-1 of NEPRA Office Building
2	04-08-2010	RM 10-355	Monthly Adjustment of Fuel Cost Variation in KESCL's Tariff for the period April to May 2010
3	04-08-2010	RM 10-356	Establishment of Regional Offices of NEPRA
4	04-08-2010	RM 10-357	Decision of the Authority whether to conduct Hearing in the matter of Tariff Petitions pertaining to the 4th Quarter of FY 2009-10, filed by GEPCO, QESCO, LESCO and FESCO
5	04-08-1008	RM 10-358	Case Officer Report in the Matter of Authority proposed modification in distribution Licence of IESCO
6	04-08-2010	RM 10-359	Tariff Petition for the 20Mw Hydro Power Project filed by Olympus Energy(Pvt.) Limited
7	05-08-2010	RM 10-361	Cell Visit Report of Nishat Chunian Power Ltd. (NPCL)
8	05-08-2010	RM 10-362	Admission of Petition for Determination of Consumer-End Tariff for FY 2010-11 to 2014 to 15 in respect of FESCO
9	05-08-2010	RM 10-363	Extension of processing date- 18MW Pehur Hydropower Project by SHYDO Case No. NEPRA/TRF-150/SHYDO-2010
10	05-08-2010	RM 10-364	Analysis of reasonableness of Fixed O&M claimed by Pehur Hydropower project Case No. NEPRA/TRF-150/SHYDO-2010
11	05-08-2010	RM 10-365	Delay in raising of invoices by CPPA-Reply of M.D. PEPCO
12	06-08-2010	RM 10-366	Case Officer Report in the Matter of Re-Phrasing of Article- 16 of the Template Generation Licence for Wing Energy Project
13	06-08-2010	RM 10-367	Application of Chishtia Power (Pvt) Ltd. for Generation License and Tariff Approval
14	06-08-2010	RM 10-368	Licensee Proposed Modification (LPM) in the existing generation license of WAPDA Hydroelectric (inclusion of new hydel project under construction)
15	06-08-2010	RM 10-369	Approval of Tariff for Small Hydel Power Projects in AJ&K
16	06-08-2010	RM 10-370	Detailed Program of Workshops for All DISCOs & KESC regarding Implementation of Performance Standards (Distribution) Rules - 2005 and Distribution Code
17	06-08-2010	RM 10-374	Filing of Tariff Petition for Determination of Transfer/Wheeling Charges for the year 2009-10 by NTDC Ltd
18	09-08-2010	RM 10-371	COD Adjustment/Indexation of Malakand-III 81 MW Hydro Power Project
19	09-08-2010	RM 10-372	HVAC works of NEPRA Head Office Building at G-5/1, Islamabad
20	09-08-2010	RM 10-373	Extension in the time period for determination of the Authority in the matter of tariff petition filed by WAPDA Hydroelectric for determination of bulk supply tariff for FY 2009-10
21	09-08-2010	RM 10-376	Performance Audit of Ex-WAPDA Distribution Companies- Revised TORs for HESCO Audit and Latest update of MEPCO
22	10-08-2010	RM 10-377	Calender for filing quarterly tariff petitions by DISCOs
23	10-08-2010	RM 10-378	Non Compliance of Authority's Decision by FESCO regarding complaint filed by Mr. Abdul Majeed and others against PESCO for Removal of Electricity meter and disconnection of Electricity supply



Sr.No	Date	Meeting No.	Subject
24	10-08-2010	RM 10-379	Non compliance of Member's Decision by LESCO regarding complaint filed by Syed Ashiq Hussain Naqvi against LESCO for issuance of excessive Demand Notice
25	11-08-2010	RM 10-380	Status of under process Licence Applications and Tariff Petitions
26	12-08-2010	RM 10-381	Admission of application for grant of a Generation Licence- Japan Power Generation Ltd.
27	11-08-2010	RM 10-382	Corrigendum- First Quarter determinations (July to September) for the FY 2009-10 of GEPCO and FESCO
28	12-08-2010	RM 10-385	Tariff Petition filed by WAPDA Hydroelectric for determination of Bulk Supply Tariff Case No. TRF142/WAPDA (Hydro)-2009
29	12-08-2010	RM 10-386	Tariff Petition filed by WAPDA Hydroelectric for determination of Bulk Supply Tariff Case No. TRF142/WAPDA (Hydro)-2009
30	16-08-2010	RM 10-387	Tariff Petition filed by WAPDA Hydroelectric for determination of Bulk Supply Tariff Case No. TRF142/WAPDA (Hydro)-2009
31	16-08-2010	RM 10-388	Case Officer's Report in the matter of adjustment at Commercial Operation Date (COD) Nishat Power Ltd. (NPL) TRF-71/NPL-07
32	16-08-2010	RM 10-389	HVAC works of NEPRA Head Office Building
33	16-08-2010	RM 10-390	Provisional Assessment of Electricity Duty for AGL own Plant
34	18-08-2010	RM 10-392	Admission of application of Karot Power Company (Pvt) Ltd. for grant of Generation Licence for 732MW Hydropower Project.
35	18-08-2010	RM 10-393	Fuel Price Adjustments in the Tariff of NPGCL (150 MW Summundri Road Faisalabad) on account of Fuel Price Variation (Case No. NEPRA/TRF-106 / NPGCL-2008
36	19-08-2010	RM 10-394	Case Officer's Report in the matter of Tariff Petition for determination of bulk supply tariff of WAPDA Hydroelectric for FY 2009-10
37	19-08-2010	RM 10-395	Adoption of Mission Statement
38	23-08-2010	RM 10-397	Power Generation Capacity Addition to meet the target of 5000 MW through Private Sector on short term basis
39	23-08-2010	RM 10-398	Admission of Application of Dadu Energy (Pvt.) Ltd. for the grant of generation Licence
40	23-08-2010	RM 10-399	Admission of Application of Omni Power (Pvt.) Ltd. for the grant of Generation Licence
41	23-08-2010	RM 10-400	Admission of Application of Shikarpur Power (Pvt.) Ltd. for the grant of generation Licence
42	23-08-2010	RM 10-401	Approval of draft State of Industry Report 2009-10
43	23-08-2010	RM 10-402	Approval of Draft Annual Report 2009-10
44	24-08-2010	RM 10-404	Case Officer Report in the matter of generation licence application of Chenab Energy Pvt. (CEPL)
45	24-08-2010	RM 10-405	Motion for leave for review of the Tariff Determination of FFC Energy Limited 49.5 MW Wind Power Project at Jhampir, District Thatta, under Rule 16(6) of NEPRA (Tariff Standards & Procedure) Rules, 1998 (Tariff Rules)
46	24-08-2010	RM 10-406	Adjustment in KESCL's Schedule of Tariff on account of fuel price and power purchase cost variation for Quarter ended June 2010 and on account of early indexation of KESCL's own Generation O&M Cost effective for 2010-11



Annexure-II

Sr.No	Date	Meeting No.	Subject
47	24-08-2010	RM 10-396	Addendum Case officer report in the Radian Energy Power Generation Company Ltd. TRF-153
48	25-08-2010	RM 10-407	Determination of Security Deposit rates for DISCOs
49	25-08-2010	RM 10-408	Fuel Price Adjustments in the Tariff of Chashma Nuclear Power Plant for Reload-6, Cycle-7 (Case No. NEPRA/TRF-91/CHASHNUPP-2008)
50	26-08-2010	RM 10-409	Admission of Petition filed by PESCO for determination of Quarterly Consumer-end-tariff for 4th Quarter (April-June 2010)
51	26-08-2010	RM 10-410	Clarification regarding Applicable Tariff - MEPCO's request
52	26-08-2010	RM 10-412	Admission of Petition for Determination of Transfer/Wheeling Charges for the year 2010-11 NTDC
53	26-08-2010	RM 10-413	Authority Proposed Modification of Distribution Licence of LESCO in conjunction with the Application of Bahria Town Pvt. Ltd. for grant of Distribution Licence- Extensions for making out a case under Regulation 10(10) of NEPRA Lic. AMPR-1999
54	30-08-2010	RM 10-414	Monthly adjustment of fuel price variation in KESCL tariff for the month of June 2010
55	31-08-2010	RM 10-415	Review Petition filed by Sahibzada Muhammad Khan (Chiltan Ghee Mills) against the Decision of the Authority regarding Provision of Connections by QUESCO to Private Consumers from Independent Feeder of Chiltan Ghee Mills

**AUTHORITY REGULATORY MEETINGS HELD DURING SEPTEMBER, 2010**

Sr.No	Date	Meeting No.	Subject
1	01-09-2010	RM 10-418	Reformation of the Power Sector - Implementation of Decisions Taken by Cabinet Committee on Restructuring (CCOR) in their meeting held on 15-07-10
2	01-09-2010	RM 10-416	Case Officer's Report in the matter of Generation Licence Application of Neelum Textile Mills Limited
3	01-09-2010	RM 10-419	Case Officer's Report in the matter of Generation Licence Application of Asia Generation (Pvt.) Ltd.
4	01-09-2010	RM 10-420	Case Officer's Report in the matter of Generation Licence Application of Packages Limited
5	01-09-2010	RM 10-421	Case Officer's Report in the matter of Generation Licence Application of Tuwairqi Steel Mills Limited
6	01-09-2010	RM 10-422	Case Officer's Report in the matter of Generation Licence Application of Nishat Chunian Limited
7	01-09-2010	RM 10-423	Case Officer's Report in the matter of Generation Licence Application of Humza Sugar Mills Limited
8	06-09-2010	RM 10-411	Under-Utilization of KESCL's Power Plants
9	06-09-2010	RM 10-417	Commercial Operation Date (COD) of Orient Power Ltd. (OPL)
10	06-09-2010	RM 10-428	Review Petition filed by FESCO against the Decision of Member (CA) in the matter of Mr. Haq Nawaz Khan regarding non provision of Electricity Connection
11	07-09-2010	RM 10-430	Case Officer Report on the Authority Proposed Modification in the Distribution Licence of IESCO
12	07-09-2010	RM 10-431	Case Officer Report on the in the matter of Distribution Licence Application of Tribal Areas Electricity Supply Company Limited (TESCO)
13	07-09-2010	RM 10-432	Implementation Status of the Authority's Decisions and Directions- Certificate of Compliance by Heads of Wings
14	08-09-2010	RM 10-426	Case Officer's Report in the matter of adjustment at Commercial Operation Date (COD) of Engro Energy Limited by (Case No. NEPRA/TRF-72/EEL-2007)
15	08-09-2010	RM 10-433	Admission of Application of DG Khan Cement Company Limited for Grant of Generation Licence
16	09-09-2010	RM 10-434	Leave for Review - Decision of the NEPRA passed on August 27, 2010 in the matter of Nishat Power Ltd. Tariff Adjustment at COD in Case No. NEPRA/TRF-71/NPL-2007 under rule 16(6) of NEPRA TS&P Rules, 1998
17	09-09-2010	RM 10-435	Application for Licensee Proposed Modification in Generation License of NPGCL (No. GL/03/2002) for additional 150 MW Rental Power Plant (unsolicited) of M/s Techno-E-Power Limited at Samundri Road G/S Faisalabad
18	09-09-2010	RM 10-437	Tariff Petition filed by Chenab Energy (Pvt) Ltd. Case No. NEPRA/TRF-139/CEPL-2009
19	16-09-2010	RM 10-438	Draft Final Report by Partnership International Inc. (USTDA)
20	17-09-2010	RM 10-439	Request for revision/modification of Fuel Component of Electricity Tariff- Altern Energy Limited
21	17-09-2010	RM 10-441	Extension of Processing Date - 15MW Hydro Power Project filed by Punjad Hydropower (Pvt) Ltd. for Determination of Generation Tariff (Case No. NEPRA/TRF-154/PHPL-2010)
22	17-09-2010	RM 10-442	Extension of Processing Date-20MW Hydro Power Project filed by Rasul Hydropower (Pvt) Ltd. for Determination of Generation Tariff (Case No. NEPRA/TRF-151/RHPL-2010)



Sr.No	Date	Meeting No.	Subject
23	21-09-2010	RM 10-440	Case Officer's Report in the matter of Decommissioning of Seven Gas Operated Units of KESCL
24	21-09-2010	RM 10-443	Case Officer Report in the matter of Decommissioning of Unit No.4 of Korangi Thermal Power Station of KESCL
25	21-09-2010	RM 10-445	Clarification sought by Ahmed Hassan Textile Mills Limited on SRO 937(I)/2009 dated 29.10.2009 regarding Fuel Price Adjustment
26	22-09-2010	RM 10-449	Decision of the Authority whether to conduct Hearing in the matter of Tariff Petition filed by NTDC for the Determination of Transfer/Wheeling charges for the year 2010-11
27	22-09-2010	RM 10-450	Adjustment Mechanism of Calorific Value of RFO
28	23-09-2010	RM 10-451	Case Officer's report in the matter of Generation Licence to Radian Energy Power Generation Company (Pvt.) Ltd
29	23-09-2010	RM 10-444	Determination of Security Deposit Rates of DSICOs
30	23-09-2010	RM 10-452	Disposing of the Application for grant of a Generation Licence-Japan Power Generation Ltd
31	24-09-2010	RM 10-455	Approval for Issuance of Addendum #1 for HVAC Tender for NEPRA Office Building Project at G-5/1, Islamabad
32	24-09-2010	RM 10-453	Case Officer's Report- Discrepancies in the Tariff Petition by Rasul Hydropower (Pvt.) Limited for Determination of Feasibility Stage Reference Tariff Case No. TRF-151/RHPL-2010)
33	27-09-2010	RM 10-456	Case Officer's report in the matter of Cancellation of Generation Licence of Din Textile Mills Limited
34	27-09-2010	RM 10-454	Outsourcing of Adjustment in Tariff at COD Stage to an External Chartered Accountant Firm
35	27-09-2010	RM 10-458	Case Officer's report in the matter of Authority Proposed Modification (AMP) in Distribution Licence of IESCO
36	29-09-2010	RM 10-455-A	Approval for Issuance of Addendum #1 for HVAC Tender for NEPRA Office Building Project at G-5/1, Islamabad
37	29-09-2010	RM 10-459	Extension in the period for Determination by the month Tariff Petition filed by SUNEC for determination of generation tariff in respect of its 2.4 MW Wind Energy Power plant
38	29-09-2010	RM 10-460	Motion for Review by LESCO in the matter of Authority Proposed Modification of Distribution License of LESCO Application of M/s Bahria Town (Pvt) for grant of Distribution License
39	29-09-2010	RM 10-461	Decision of the Authority whether to conduct Hearing in the matter of Tariff Petition filed by PESCO for the Determination of Determination of Consumer-end-tariff pertaining to the 4th Quarter of the FY the year 2009-10 (Case No. NEPRA/TRF-128/PESCO-2009)

**AUTHORITY REGULATORY MEETINGS HELD DURING OCTOBER, 2010**

Sr.No	Date	Meeting No.	Subject
1	04-10-2010	RM 10-463	Draft Determination of the Authority-Motion for leave for review filed by KESCL
2	04-10-2010	RM 10-464	Quarterly Adjustment in KESCL Tariff due to fuel price and power purchase cost variation for the quarter April to June, 2010
3	04-10-2010	RM 10-465	Fixing Hearing date for KESCL monthly fuel adjustment for August, 2010
4	06-10-2010	RM 10-467	Projection of Power Purchase Price for FY 2010-11
5	06-10-2010	RM 10-469	Extension in the timeline for filing tariff petitions - LPGCL, NPGCL and CPGCL
6	06-10-2010	RM 10-470	Extension of processing date- 20 MW Hydro Power Project filed by Rasul Hydropower (Pvt) Limited (Rasul) for Determination of Generation Tariff
7	06-10-2010	RM 10-471	Liberty Power Tech Ltd., Clarification on Tariff adjustment at the time of COD
8	06-10-2010	RM 10-472	Monthly adjustment of fuel price variation of KESCL's Tariff for the month of July, 2010
9	06-10-2010	RM 10-475	Streamlining Issues of tariff adjustments at Commercial Operation Date (COD) stage
10	07-10-2010	RM 10-473	Admission of Application of Khokhar Textile Mills Limited for grant of Generation License for 36.10 MW Thermal Power Plant
11	07-10-2010	RM 10-474	Addendum to the Tender Documents for HVAC works- Inclusion of SANYO DALIAN (DFA Chiller) in the list of approved manufacturers
12	07-10-2010	RM 10-462	Approval of Draft NEPRA (Standards and Procedures) amendment Rules, 2010
13	07-10-2010	RM 10-475	Streamlining Issues of tariff adjustments at Commercial Operation Date (COD) stage
14	08-10-2010	RM 10-476	Case Officer's Report on tariff petition filed by SUNEK Wind Energy (Pvt.) Limited SWPGL
15	08-10-2010	RM 10-479	Consideration of Intervention request filed on September 22, 2010 in the petition filed by NPGCL for approval of tariff for rental power plants 150 MW Summundri Road, Faisalabad, & 150 MW Sahuwal Sialkot
16	08-10-2010	RM 10-480	Comments of MEPCO in respect of DG Khan Cement Company Limited for Grant of Generation License
17	08-10-2010	RM 10-481	PESCO Tariff Adjustment for FY 2010-11
18	12-10-2010	RM 10-484	Tariff Adjustment at Commercial Operations Date in the matter of Engro Energy Limited-Points Needing further consideration/Decision
19	12-10-2010	RM 10-485	Fuel Price Adjustment in the tariff of Northern Power Generation Company (CPGCL) (150 MW Summundri Road Faisalabad) on account of fuel price variation
20	12-10-2010	RM 10-477	Review Petition filed by KESC for amendment in Chapter (9) of approved Consumer Services Manual
21	12-10-2010	RM 10-468	Load Limit of B-1 & B-2 Category



Annexure-II

Sr.No	Date	Meeting No.	Subject
22	13-10-2010	RM 10-478	Consideration of the Request of Anwar Kamal Law Associates on Petition filed by GPGCL for approval of Tariff of Rental Power Plant 50 MW (net) Capacity near Naudero Sindh
23	13-10-2010	RM 10-487	Intervention request filed on 22nd September 2010 in the petition filed by NPGCL for approval of tariff for rental power plants 150 MW Summundri Road, Faisalabad, & 150 MW Sahuwal Sialkot
24	13-10-2010	RM 10-488	Issues raised by Orient Energy Systems on HVAC Tender Documents for NEPRA Tower Project
25	14-10-2010	RM 10-482	Admission of the Petition for Adjustment in O&M component of FESCO for 1st quarter of FY 2010-11
26	14-10-2010	RM 10-489	Issues regarding Upcomming Medium Term Renewable Energy Policy (MTRP) requiring clarification from NEPRA
27	14-10-2010	RM 10-490	Inconsistency in the rates charged to DISCOs Vis-a-vis KESCL
28	14-10-2010	RM 10-491	Tariff Petition filed by SUNEK Wind Power Generation Limited- Extension in time period
29	14-10-2010	RM 10-492	Motion for leave for review filed by FFC Energy Limited against determination of the Authority issued on August 10, 2010
30	14-10-2010	RM 10-493	Admission of Application for the Generation License by Hi-Tech PIPES & Engineering Industries (Pvt) Limited (HTP & EIPL) at Kotri, District Jamshoro, Sindh - 14MW
31	14-10-2010	RM 10-494	Admission of Application for grant of Generation License by Naudero Energy (Pvt) Limited (NEPL) at DEH Naudero, Taluka Ratodero, District Larkana, Sindh.
32	18-10-2010	RM 10-495	Case Officer's Report in the matter of the Distribution License Application of Bahria Town (Pvt) Ltd
33	19-10-2010	RM 10-497	Request for Upfront Tariff by Bradford Power (Pvt.) Limited
34	20-10-2010	RM 10-348	Rules on power acquisition (Standards & Procedures) -2010
35	20-10-2010	RM 10-499	Delay in Tariff Adjustment of Nishat Chunian Power Limited at COD Stage
36	21-10-2010	RM 10-501	Regularization of PPAs Signed by KESCL
37	21-10-2010	RM 10-503	Under Utilization of KESL Power Plants
38	21-10-2010	RM 10-504	Request of LESCO for acquiring power from 10MW Hydro Power Project of Olympia Hydro Power (Pvt.) Ltd. RD 106+250 of BS-I Link, Near Chunia, District Kasur, Punjab
39	25-10-2010	RM 10-502	Report regarding fuel price adjustment in the tariff of NPGCL in respect of its Rental Plant of 150 MW at Summundri Road, Faisalabad
40	25-10-2010	RM 10-507	Adjustment in FESCO's Tariff for 1st Quarter of FY 2010-11
41	29-10-2010	RM 10-506	Tested Calorific Values by Hydro Carbon Institute of Pakistan (HDIP)
42	29-10-2010	RM 10-508	Tariff Petition filed by SUNEK Wind Power Generation Limited
43	29-10-2010	RM 10-509	Lapses in Working Papers submitted for consideration of the Authority
44	29-10-2010	RM 10-510	Disposal of the application of NPGCL for Licensee Proposed Modification in its Generation License No. GL/03/2002 for inclusion of additional 150 Rental Power Plant (unsolicited) of M/s Techno-E-Power (Pvt.) Limited at Sammundri Road, G/S, Faisalabad



AUTHORITY REGULATORY MEETINGS HELD DURING NOVEMBER, 2010

Sr.No	Date	Meeting No.	Subject
1	01-10-2010	RM 10-511	Delay in Finalization of Tender by HESCO
2	01-11-2010	RM 10-512	Execution of PPA between GENCO & NTC/CPA and Determination of Heat Rate of GENCOs Plants
3	01-11-2010	RM 10-513	Monthly Fuel Price Adjustments in KESCL Tariff due to variation in Fuel and Power Purchase Price for the Month of September 2010
4	01-11-2010	RM 10-515	Case Officer Report in the matter of Tariff Petition filed by Punjnad Hydropower (Pvt.) Limited for Determination of Feasibility Stage Reference Tariff
5	03-11-2010	RM 10-514	Non receipt of response to Show Cause Notice by LESCO in the matter of Usama Tariq Khan v/s LESCO
6	04-11-2010	RM 10-517	Leave for Review- Modified Decision of NEPRA Authority passed on October 15, 2010 in the matter of Nishat Power Ltd. Tariff Adjustment at COD in Case No. NPCL-2007
7	04-11-2010	RM 10-518	Authority's Directive- Filing of Petition for Generation Tariff in respect of NPGCL & CPGCL
8	04-11-2010	RM 10-519	Proposed Future Tariff Methodology and Principles in the matter of Quarterly & Annual Assessment and Average Sale Rate of the DISCOs for FY 2010-11
9	04-11-2010	RM 10-520	Case Officer's Report regarding submission & approval of the Revised Distribution License & Draft Determination of the Authority in the matter of Distribution License Application of Bahria Town (Pvt) Limited
10	05-11-2010	RM 10-522	Fuel Price Adjustments in the Tariff of NPGCL on account of Fuel Price Variation for 2nd fortnight of September and 1st fortnight of October 2010 (Case No. TRF/106/NPGCL-2008)
11	05-11-2010	RM 10-523	Performance Audit/Study on Losses of DISCOs
12	05-11-2010	RM 10-524	Bifurcation of HESCO into two distribution companies i.e. HESCO & SEPCO
13	05-11-2010	RM 10-525	Status of under process License Applications and Tariff Petitions
14	10-11-2010	RM 10-529	(i) Case Officer's Report in the matter of Petition filed by CPGCL for 50 MW (net capacity) Rental Power Project, Naudero-II, Sindh. (ii) Extension in Time-Application for tariff approval-50MW (net) capacity, Rental Power Project, Naudero-II, Sindh CPGCL
15	10-11-2010	RM 10-532	Case Officer's Report in the matter of Petition filed by NPGCL for 150 MW (net capacity) Rental Power Projects Summundri Road, Faisalabad and Sahuwal Sialkot
16	10-11-2010	RM 10-516	Admission of Application of Anoud Textile Mills Limited (ATML) for the Generation License for 11.760 MW Power Plant at Nooriabad, Sindh
17	12-11-2010	RM 10-535	Tribunal regarding violation of power purchase agreement between LESCO and Kohinoor Mills Ltd and Shadman Cotton Mills Ltd alleged illegal use of gas fuel for generation



Annexure-II

Sr.No	Date	Meeting No.	Subject
18	12-11-2010	RM 10-537	Case Officer's Report in the matter of Generation Licence Application of Hamza Sugar Mills Limited
19	12-11-2010	RM 10-521	Approval of TORs & Hiring of Experts for NTDC Line Loss(es) Study
20	15-11-2010	RM 10-531	Physical Progress of Rental Power Plants (RPPs)
21	15-11-2010	RM 10-530	Heat Rate Test on COD- Foundation Power Co. (Dharki) Ltd. (FPCDL)
22	15-11-2010	RM 10-541	Petition for Determination of Tariff by Lakhra Power Generation Company Ltd. (LPGCL) for the years 2010-11 to 2013-14
23	22-11-2010	RM 10-536	New IPPs Generation Data (May- September, 2010)
24	22-11-2010	RM 10-538	Proposal of Setting up Monitoring & Enforcement Division in NEPRA
25	22-11-2010	RM 10-539	Execution of PPA between GENCO & NTC/CPPA and Determination of Heat Rate of GENCOs Plants
26	22-11-2010	RM 10-542	Complaint filed by Mr. Muhammad Arif Bilvani under Section 39 of the Regulation of Generation, Transmission and Distribution of Electricity Power Act, XL of 1997 against KESC regarding Demand for Security Payment
27	25-11-2010	RM 10-544	Leave for Review Petition against NEPRA Tariff (True up) determination dated 03 November 2010 - Engro Energy Limited
28	26-11-2010	RM 10-545	Request of Reshma Power Generation Ltd for partial commissioning of 201.3 MW (net) RPP at Manga, Raiwind Road, LESCO area
29	30-11-2010	RM 10-547	Request of Anoud Textile Mills Limited (ATML) for re-fund of application fee submitted with its application for grant of Generation License fo 3.6 MW Captive Power Plant
30	30-11-2010	RM 10-535(A)	Tribunal regarding voilation of power purchase agreement between LESCO and Kohinoor Mills Ltd and Shadman Cotton Mills Ltd alleged illegal use of gas fuel for generation



AUTHORITY REGULATORY MEETINGS HELD DURING DECEMBER , 2010

Sr.No	Date	Meeting No.	Subject
1	01-12-2010	RM 10-549	Motion for recalculation of Tariff filed by SK Hydro (Pvt.) Ltd. Case No. NEPRA/TRF-110/SKHPL-2008
2	01-12-2010	RM 10-550	Case Officer's Report in the matter of motion for leave for review filed by Atlas Power Limited pursuant to Rule 16(6) of TS&P Rules, 1998 regarding Tariff Determination of APL by the Authority at the time of Commercial Operation Date
3	01-12-2010	RM 10-551	Quarterly adjustment in KESCL Tariff due to fuel price and power purchase cost variation for the quarter ended September 2010
4	01-12-2010	RM 10-552	Case Officer's Report in the matter of Tariff Petition filed by Rasul Hydropower (Pvt.) Ltd. for determination of Feasibility Stage Reference Tariff
5	02-12-2010	RM 10-556	Request of Reshma Power Generation Ltd for partial commissioning of 201.3 MW (net) RPP at Manga - Raiwind Road, LESCO Area-Draft Response to NPGCL
6	03-12-2010	RM 10-554	Fuel Price Adjustments for 1st 2nd fortnight of November 2010 in the tariff of Jamshoro Power Company (JPCL)
7	03-12-2010	RM 10-555 (A,B&C)	Extension in time- Petition filed by Xx-DISCOs for determination of consumer-end-tariff pertaining to the 1st Quarter (July- September) of the FY 2010-11
8	03-12-2010	RM 10-561	Heat Rate Test on COD- Foundation Power Co. (Daharki) Limited
9	08-12-2010	RM 10-557	Case Officer Report in the matter of Licensee Proposed Modification of the HUB Power Company Ltd.
10	08-12-2010	RM 10-558	Case Officer Report in the matter of grant of generation license to Naudero Energy (Pvt.) Ltd.
11	08-12-2010	RM 10-559	Case Officer Report in the matter of grant of generation license to Anoud Textile Mills (Pvt) Ltd.
12	08-12-2010	RM 10-560	Application of Khokhar Textile Mills Ltd for refund of fee
13	08-12-2010	RM 10-562	Tariff Petition for 20 MW Lucky Hydropower Project filed by Olympus Energy Pvt Ltd.
14	08-12-2010	RM 10-566	Motion for leave for review against NEPRA determination dated 26.11.2010 in the matter of 50MW Rental Power Project Naudero-II
15	09-12-2010	RM 10-567	Application of Pakistan Atomic Energy Commission (PEAC) for grant of generation license for Chashma Nuclear Power Project Unit-2
16	09-12-2010	RM 10-568	Request of MEPCO for acquiring power from 15 MW Hydro Power Project of Punjad Hydro Power (Pvt) Ltd Punjad Barrage, District Muzaffargarh
17	09-12-2010	RM 10-569	Case Officer's Report in the matter of Licensee Proposed Modification of Haji Mohammad Ismail Mills Limited
18	09-12-2010	RM 10-570	Case Officer's Report in the matter of Licensee Proposed Modification of Engro Polymer & Chemicals Limited
19	09-12-2010	RM 10-571	Proposal for Setting up Monitoring & Enforcement Division in NEPRA



Sr.No	Date	Meeting No.	Subject
20	09-12-2010	RM 10-564	Application for grant of generation license-G.B Power (Pvt) Limited
21	09-12-2010	RM 10-565	Application for grant of generation license- Chistia Power (Pvt) Limited
22	13-12-2010	RM 10-572	Case Officer's Report in the matter of adjustments at COD Nishat Chunian Power Limited
23	14-12-2010	RM 10-573	Performance Review Audit-Final Report MEPCO
24	14-12-2010	RM 10-574	Request of NOC/License for Erection/Energization of 6.3 KV Over Head Line by DG Khan Cement Company Limited
25	15-12-2010	RM 10-575	Case Officer's Report in the matter of Motion for leave for review filed by Lakhra Power Generation Company with respect to Determination of the Authority dated December 24, 2009
26	15-12-2010	RM 10-576	Memorandum of Understanding between NEPRA and other Global Electricity Regulators
27	20-12-2010	RM 10-578	Review Petition filed by FESCO against the decision of Member (CA) in the matter of Mr. Haq Nawaz Khan s/o Barkat Ali Khan regarding non-provision of electricity connection
28	20-12-2010	RM 10-580	Regularization of PPAs signed by KESCL
29	20-12-2010	RM 10-581	Commercial Operation Date of Orient Power Limited
30	21-12-2010	RM 10-579	Application for Modification in Generation License No. SGC /46 / 2009-Shakargang Energy (Pvt.) Limited
31	24-12-2010	RM 10-582	Most recent status of interconnection of Rental Power Plants with NTDC System
32	24-12-2010	RM 10-583	Performance Audit of GENCOs
33	24-12-2010	RM 10-584	Request of Anwar Kamal Law Associate to issue directions to LPGCL for provision of Information/Documents
34	27-12-2010	RM 10-585	Study of DISCOs Losses
35	27-12-2010	RM 10-586	Request of Anwar Kamal Law Associate to issue directions to NTDC for provision of Information/Documents
36	28-12-2010	RM 10-591	Clarification sought by AEDB in the tariff determination of FFCEL
37	30-12-2010	RM 10-592	Motion under Rule 16(6) of NEPRA TS & P Rules, 1998 for leave for Review of 1st Quarterly Tariff Determination for FY 2010-11 dated 09.12.2010 LESCO
38	30-12-2010	RM 10-593	Motion under Rule 16(6) of NEPRA TS & P Rules, 1998 for leave for Review of 1st Quarterly Tariff Determination for FY 2010-11 dated 09.12.2010 GEPCO
39	30-12-2010	RM 10-594	Request for extension to file review of Determination in the matter of Tariff Petition- Punjnad Hydropower (Pvt) Ltd.
40	30-12-2010	RM 10-595	Licensee Proposed Modification in the Generation License of Pakistan Atomic Energy Commission for Karachi Nuclear Power Plant
41	30-12-2010	RM 10-596	Admission of Application for grant of Generation License by Alka Power (Pvt) Ltd for 3.3 MW Hydropower Project at Lower Bari Doab Canal (LBDC) near Chichawatni Punjab Province



AUTHORITY REGULATORY MEETINGS HELD DURING JANUARY, 2011

Sr.No	Date	Meeting No.	Subject
1	03-01-2011	RM 11-001	Sapphire Electric- Side Agreement for Pre-COD Energy
2	05-01-2011	RM 11-004	Fuel Payment Invoice for the month of November 2010 in respect of 201.30 MW, RPP Reshma Power Generation Ltd Manga Raiwind Road, LESCO Area
3	05-01-2011	RM 11-005	Case Officer's report regarding closing of generation license application of Captive Power Plants
4	05-01-2011	RM 11-006	Case Officer's Report in the matter of Change of Name of Engro Energy (Pvt.) Limited
5	07-01-2011	RM 11-009	Case Officers Report in the matter of Request of International Industries Limited for the Change of Name
6	12-01-2011	RM 11-10	Malakand III Hydropower Complex- Tariff Indexation
7	12-01-2011	RM 11-015	Violation of the Authority's Directives-Revision of Energy Invoices by all DISCOs including KESC
8	12-01-2011	RM 11-016	Performance Audit of GENCOs
9	12-01-2011	RM 11-017	Meeting to discuss the status/progress of under construction RPPs and IPPs
10	17-01-2011	RM 11-013	Admission of Petition for Determination of Tariff for Karot Hydropowr (720 MW) project located at Karot, District Rawalpindi Punjab- Karot Power Company (Pvt.) Ltd.
11	17-01-2011	RM 11-014	Performance Review Audit of MEPCO- Consultant's
12	17-01-2011	RM 11-018	Fuel Price Adjustments w.e.f October 31, 2010 in the Tariff of NPGCL
13	17-01-2011	RM 11-019	Consumer Complaint-Decision of the Authority w.r.t fuel price adjustment for the Month of July 2009 to March 2010
14	18-01-2011	RM 11-007	Explanation Under Rule 4(1)(2) of NEPRA (Fines) Rules 2002 NPGCL
15	18-01-2011	RM 11-008	Working Paper on SOP for Tube Well Connections in DISCOs
16	18-01-2011	RM 11-011	Review Request filed by KESC for amendment in Chapter (9) of approved Consumer Service Manual
17	18-01-2011	RM 11-012	Bifurcation of HESCO into two Distribution Companies i.e. HESCO and SEPCO
18	18-01-2011	RM 11-030	Admission of Motion for Leave for Review on the Authority's determination dated 15.12.10 in respect of IESCO for first quarter of FY 2010-11
19	18-01-2011	RM 11-031	Admission of Motion filed by HESCO under Rule 16(6) of NEPRA TS&P Rules 1998 for leave for review of first quarterly tariff determination dated 29.12.10
20	18-01-2011	RM 11-032	Admission of Motion for Leave for Review on the Authority's determination dated 15.12.10 in respect of PESCO for first quarter of FY 2010-11 (July to September)
21	18-01-2011	RM 11-020	Complaint of Muhammad Arif Bilwani under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 against KESC regarding Demand for Security Payment
22	19-01-2011	RM 11-021	Case Officer's Report in the matter of Motion for Leave for Review filed by ENGRO Energy Limited against the Authority's COD Decision dated November 3, 2010
23	19-01-2011	RM 11-023	Revised working paper in respect of KESCL's Notice for Force Majeure regarding Complete Shutdown of Zamzama Gas Field due to Flood
24	19-01-2011	RM 11-024	Explanation Under Rule 4(1)(2) of NEPRA (Fines) Rules 2002 LESCO
25	19-01-2011	RM 11-026	Review of Decision of the Authority in respect of fuel price Adjustments for the month of October LPTL dated November 11, 2010 and for the month of November LPTL dated December 7, 2010
26	20-01-2011	RM 11-027	Explanation under Rule 4(1) & (2) of NEPRA (Fines) Rule, 2002-KESCL



Sr.No	Date	Meeting No.	Subject
27	20-01-2011	RM 11-028	Tribunal regarding violation of Power Purchase Agreement between LESCO and Kohinoor Mills Ltd and Shadman Cotton Mills Ltd- Alleged illegal use of gas fuel for generation
28	20-01-2011	RM 11-029	Heat Rate Test on COD Foundation Power Co. (Dharki) Ltd (FPCDL)
29	21-01-2011	RM 11-025	Addendum approval of PPAs signed by KESC
30	21-01-2011	RM 11-035	Fixation of Hearing Date regarding KESCL's Quarterly Adjustment for the quarter of October December, 2010 as well as monthly adjustment for the month of December 2010 on account of the fuel cost and power purchase cost due to change in fuel price
31	21-01-2011	RM 11-037	Admission of Petition data of GEPCO for determination of Quarterly consumer-end tariff for the 2nd, 3rd and 4th quarters of FY 2010-11-GEPCO
32	21-01-2011	RM 11-038	Admission of Application Atomic Energy Commission (PEAC) for grant of Generation License for Chashma Nuclear Power Project Unit-2
33	21-01-2011	RM 11-039	Admission of Quarterly tariff petition for 2nd, 3rd and 4th Quarters of the FY 2010-11 in respect of IESCO
34	25-01-2011	RM 11-034	Request for clarification in respect of the Authority's tariff determination of FFC Energy Limited (49.5 MW Wind Power Project)
35	26-01-2011	RM 11-036	Fuel Price Adjustment-Saif Power Limited
36	26-01-2011	RM 11-041	Fuel Payment Invoice for the month of November & December 2010 in respect of 201.30 MW, RPP Reshma Power Generation Ltd Manga Raiwind Road, LESCO Area
37	26-01-2011	RM 11-033	Leave for Review filed by Nishat Chunian Power Ltd against decision of the Authority passed on December 31, 2010 in the matter of NCPL Tariff adjustments at COD
38	27-01-2011	RM 11-043	Revision of Consultancy Agreement of NEPRA Office Building Project at G-5/, Islamabad

**AUTHORITY REGULATORY MEETINGS HELD DURING FEBRUARY, 2011**

Sr.No	Date	Meeting No.	Subject
1	01-02-2011	RM 11-040	Case Officer's Report in the matter of adjustments at Commercial Operations Date (COD) -Saif Power Limited
2	01-02-2011	RM 11-046	Revision of Application in respect of Tariff Petition under Rule 3 of NEPRA (TS&P) Rules, 1998-Punjad Hydropower (Pvt) Limited
3	01-02-2011	RM 11-047	Case officer's report in the matter of Licensee Proposed Modification of Water and Power Development Authority (WAPDA) for its New Hydel Power Plants
4	02-02-2011	RM 11-052	Constitution of Committee regarding swindling of Rs. 40 billion Fuel
5	02-02-2011	RM 11-048	Report on Commissioning/Decommissioning of different generating units by KESCL
6	03-02-2011	RM 11-053	Case Officer's Report in the matter of request of CPGCL for Cancellation of already issued modification its generation licence
7	03-02-2011	RM 11-054	Non compliance by M/s NADA on Authority's Decision of December 29, 2010 on re-bidding of HAVAC Tender for NEPRA Officer Building Project of G-5/1, Islamabad
8	08-02-2011	RM 11-055	Disposing of the Application of Khokhar Textile Mills Limited for 19.50 MW Thermal Power Plant
9	08-02-2011	RM 11-061	Admission of the Tariff Petition for 2nd, 3rd & 4th Quarters of the FY 2010-11 in respect of QESCO
10	08-02-2011	RM 11-056	Orient Power Company Limited (OPCL) Testing & COD
11	08-02-2011	RM 11-060	Side Agreement to power purchase agreement between Foundation Power Co. (Daharki) Ltd (FPCDL) and CPPA
12	09-02-2011	RM 11-067	Admission of Tariff Petition for 2nd, 3rd and 4th Quarters of the FY 2010-11 in respect of MEPCO
13	09-02-2011	RM 11-063	Incomplete information provided by NTDC against its tariff petition filed on August 23, 2010 for Transfer/Wheeling charges determination for FY 2010-11 extension in processing the case
14	09-02-2011	RM 11-064	Review of Decision of the Authority in respect of Fuel Price Adjustments for the month of October and November 2010-Liberty Power Tech Limited
15	09-02-2011	RM 11-065	Fixation of Hearing Date regarding KESCL's Quarterly adjustment for the quarter of October December , 2010 on account of fuel cost and power purchase cost due to change in fuel price
16	10-02-2011	RM 11-070	Admission of Tariff Petition for determination of consumer-end tariff for 2nd, 3rd and 4th Quarters of the FY 2010-11 in respect of LESCO
17	10-02-2011	RM 11-057	Admission of the Petition filed by Karot Power Company (Pvt.) Ltd for determination of feasibility stage tariff for Karot Hydropower (720 MW) Project located at Karot District Rawalpindi Punjab
18	10-02-2011	RM 11-068	Explanation under Rule 4(1) & (2) of NEPRA (Fines) Rules, 2002 (Responses of KESCL & GENCO-III)
19	11-02-2011	RM 11-069	Approval of PPAs signed by KESCL
20	15-02-2011	RM 11-072	Concerns raised by IPPs of 1994 Power Policy on NEPRA (Uniform system of accounts) Rules 2009
21	15-02-2011	RM 11-073	Fuel cost component for November 2010 and December 2010 in respect of 201.30 MW RPP Reshma Power Generation Pvt. Ltd Manga Raiwind Road, LESCO Area
22	15-02-2011	RM 11-074	USAID/IRG-Association with NEPRA
23	17-02-2011	RM 11-075	Petition for determination of Generation Tariff by Lakhra Power Generation Company



Annexure-II

Sr.No	Date	Meeting No.	Subject
24	17-02-2011	RM 11-076	Use of Imported fuel by Nishat Power Limited
25	17-02-2011	RM 11-077	Case Officer's report in the matter of grant of generation license to Khokhar Textile Mills Limited
26	17-02-2011	RM 11-078	Complaint to the Wafaqi Mohtasib / Ombudsman regarding electricity bills of KESCL
27	17-02-2011	RM 11-079	Amendments in Performance Standards (Distribution) Rules-2005
28	24-02-2011	RM 11-094	Fuel cost component for November 2010 and December 2010 in respect of 201.30 MW RPP Reshma Power Generation Pvt. Ltd Manga Raiwind Road, LESCO Area
29	24-02-2011	RM 11-089	Clarification regarding Applicable Tariff to PSO Terminal/DEPOT-MEPCO's Request
30	24-02-2011	RM 11-082	Application of Pakistan Atomic Energy Commission (PAEC) for grant of Generation Licence for Chashma Nuclear Power Plant Unit-2(C-2)
31	24-02-2011	RM 11-083	Application of Alka Power (Private) Limited for the Grant of Generation Licence
32	28-02-2011	RM 11-081	Incentives for Development of Local Coal
33	28-02-2011	RM 11-084	Adjustment of Engro Power Qadirpur Limited Tariff at COD Stage for High Speed Diesel and Mixed Fuel Operations
34	28-02-2011	RM 11-092	Case Officer's Report in the matter of Licensee Proposed Modification of Shakargang Energy (Pvt) Ltd



AUTHORITY REGULATORY MEETINGS HELD DURING MARCH, 2011

Sr.No	Date	Meeting No.	Subject
1	01-03-2011	RM 11-096	Approval of Revised Tender Documents of HAVAC for NEPRA Office Building Project At G-5/1, Islamabad
2	01-03-2011	RM 11-097	Power Purchase Agreement between NTDC and PAEC for Chashma Nuclear Power Plan-1(C-1)
3	01-03-2011	RM 11-098	Demand for allowing mark up to CPPA towards mark up being paid by CPPA on late payments to power producers under Sec. 31(4) of NEPRA Act 1997
4	01-03-2011	RM 11-099	Karot Power Company (Pvt.) Ltd request for rescheduling of Petition Hearing date
5	02-03-2011	RM 11-091	Performance of Heat Rate Tests of newly Commissioned Power Plants of KESCL
6	02-03-2011	RM 11-100	Decision to conduct hearings on petition filed by QESCO for the determination of its consumer-end Tariff pertaining to the 2nd, 3rd and 4th quarters of FY 2010-11
7	02-03-2011	RM 11-101	Admission of Application for 2,200 MW Solar Power Generation License
8	02-03-2011	RM 11-102	Comments on Power Procurement request filed by PESCO under NEPRA'S Interim Power Procurement (Procedures & Standards) Regulations, 2005 and Tariff Petition
9	03-03-2011	RM 11-103	Case Officer's Report in the matter of Tariff Adjustments at Commercial Operation Date of Orient Power Company (Pvt.) Limited
10	03-03-2011	RM 11-104	Explanation under rule 4(1)(2) of NEPRA Fines Rules, 2002-LESCO
11	03-03-2011	RM 11-105	Decision to conduct hearings on petition filed by MEPCO for the determination of its consumer-end Tariff pertaining to the 2nd, 3rd and 4th quarters of FY 2010-1
12	03-03-2011	RM 11-106	Decision to conduct hearings on petition filed by LESCO for the determination of its consumer-end Tariff pertaining to the 2nd, 3rd and 4th Quarter of the FY 2010-11
13	07-03-2011	RM 11-108	KESC's response to Authority's decision regarding Consumer's Complaint with reference to fuel price adjustment for the Months of July 09 to March for KESCL
14	07-03-2011	RM 11-114	Comments on draft Summary of the Ministry of Water & Power for the ECC on KESCL Tariff Structure/issues
15	08-03-2011	RM 11-109	Calorific Value Adjustment Mechanism
16	08-03-2011	RM 11-110	Case Officer's Report in the matter of Petition filed by FESCO to charge its existing O&M Mechanism under Multi Year Tariff Regime
17	08-03-2011	RM 11-111	Performance of GENCOs plants
18	08-03-2011	RM 11-107	Adjustment of the Fuel Cost component of 150 MW Sumundri Road, Faisalabad Rental Power Project of NPGCL based on Fuel Price variation
19	09-03-2011	RM 11-112	Request submitted by LESCO regarding clarification w.r.t updating of security deposit in Consumer Service Manual
20	09-03-2011	RM 11-113	The Proposed amendments in the Consumer Eligibility Criteria 2003 regarding addition of Sponsored Dedicated Distribution System
21	09-03-2011	RM 11-115	Case Officer's Report in the matter of Revised motion for Leave for Review filed by Nishat Power Limited against modified decision of the Authority in the matter of Tariff adjustments at COD



Annexure-II

Sr.No	Date	Meeting No.	Subject
22	09-03-2011	RM 11-116	Case Officer Report in the matter of Motion for Leave for Review filed by NCPL against decision of the Authority in the matter of Tariff adjustments at COD
23	09-03-2011	RM 11-117	Petition for determination of generation tariff by LPGCL
24	10-03-2011	RM 11-118	Motion/Revision Application filed by Rasul Hydro Power Ltd. under Rule 16(6) of NEPRA (TS&P) Rules, 1998 for Leave for Review of NEPRA's Determination dated 03.01.2011
25	10-03-2011	RM 11-119	Admission of Application of Lucky Cement Ltd. for Grant of Generation for 28.75 MW Power Project
26	10-03-2011	RM 11-120	Report-Status of Compliance by KESCL of the Authority Directives
27	15-03-2011	RM 11-125	Case officer's Report in the matter of Licensee Proposed Modification of Zorlu Enerji Pakistan Limited
28	15-03-2011	RM 11-126	Case Officer's Report in the matter of Licensee Proposed RYK Mills Limited
29	15-03-2011	RM 11-128	84-MW New Bong Escape Hydropower Project by Laraib Energy Limited
30	15-03-2011	RM 11-130	Complaints submitted by Sardar Arif Aslam Khan, Group Consultant through Motisim Sattar Ch. Advocate High Court against M/s Techno Engineering Services (Pvt.) Limited
31	16-03-2011	RM 11-129	Proposed Amendments in Performance Standards Transmission Rules, 2005
32	16-03-2011	RM 11-127	Applications for grant of Distribution License
33	16-03-2011	RM 11-132	Petition for determination of consumer-end tariff for the quarters 2nd, 3rd and 4th in respect of HESCO
34	18-03-2011	RM 11-133	Adjustment in KESCL Schedule of Tariff on account of Fuel Price and Power Purchase Cost Variation for Quarter ended December 2010
35	18-03-2011	RM 11-134	Monthly Adjustment of Fuel Price Variation in KESCL tariff for the month of January 2011
36	18-03-2011	RM 11-135	Monthly Fuel Price Adjustments in KESCL Tariff due to Variation in Fuel and Power Purchase Price for the Month of February 2011
37	18-03-2011	RM 11-136	Case Officer Report in the matter of Clarifications sought by UCH-II Power (Pvt.) Limited on Certain matter related to NEPRA Licensing (Generation) Rules, 2000
38	21-03-2011	RM 11-137	Case Officer Report seeking approval of the Authority on Financial and Technical Analysis in the matter of Petition filed by All EX-WAPDA DISCOs pertaining to the 2nd, 3rd and 4th Quarter of the FY 2010-11
39	21-03-2011	RM 11-138	Case Officer report in the matter of Petition filed by GEPCO for determination of its Consumer-end tariff pertaining to the 2nd, 3rd & 4th Quarter of the FY 2010-11
40	21-03-2011	RM 11-139	IRSA Requirement to Charge Water utilization charges
41	21-03-2011	RM 11-144	Case Officer Report in the matter of petition filed by FESCO to change its existing O&M mechanism under multi year tariff regime
42	21-03-2011	RM 11-145	Admission of Application of Etihad Sugar Mills Limited (ESML) for grant of generation for 22 MW Captive Power Plant
43	22-03-2011	RM 11-121	Report on Commissioning/Decommissioning of different generating units by KESCL
44	22-03-2011	RM 11-141	Review Request filed by M/s Gani & Tayub (Pvt.) Ltd against the decision of the Authority regarding demand for security payment by KESCL



Sr.No	Date	Meeting No.	Subject
45	22-03-2011	RM 11-142	Complaint of Mr. Rizwan Akram and Mian Saqib under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against LESCO regarding re-sale of electricity in Sidique Trade Center Lahore
46	22-03-2011	RM 11-143	Distribution License for bulk supply consumers involved in re-sale of electricity
47	22-03-2011	RM 11-148	Revised Tariff Petition for 56.4 MW Wind Power Project of Zorlu Energy Pakistan Ltd at Jhimpir District Thatta, Sindh
48	24-03-2011	RM 11-140	Explanation under rule 4(1)(2) of NEPRA Fines Rules, 2002 - LESCO
49	29-03-2011	RM 11-147	Case Officer's Report in the matter of Motion for leave for Review filed by Punjnad Hydropower (Pvt.) Ltd against Tariff Determination of the Authority
50	29-03-2011	RM 11-150	Admission of Application for Generation License by Hi-Tech PIPES & Engineering Industries (Pvt.) Ltd at Kotri, District Jamshoro Sindh-14 MW
51	29-03-2011	RM 11-080	Establishment of R&D Section within NEPRA desired by Dy. Chairman Planning Commission
52	29-03-2011	RM 11-151	Application of DACC Associated LLC for grant of Generation Licence for 2200 MW Solar Power Generation Project
53	30-03-2011	RM 11-146	Amendments in the NEPRA Complaint Handling Procedure and Dispute Resolution (procedure) Rules
54	30-03-2011	RM 11-152	KESC's proposal regarding Implementation of Authority's Decision with Reference to Fuel Price Adjustment for the Month of July 2009 to March 2010 in respect of KESC
55	30-03-2011	RM 11-153	Incentives for Development of Local Coal
56	30-03-2011	RM 11-154	Request to pursue KESC for release of KANNUPP huge outstanding amount against sale of KANNUPP
57	31-03-2011	RM 11-155	Riali-II Hydropower Project Power Procurement request under NEPRA's Interim Power Procurement (Procedure & Standards) Regulation, 2005 and Tariff Determination
58	31-03-2011	RM 11-160	Provision of Electricity Connection by HESCO to an Establishment Strategic Plans Division falls in the jurisdiction of KESC
59	31-03-2011	RM 11-156	Case Officer Report in the matter of fixing of date of public hearing for the Authority Proposed Modification in the Distribution Licence of LESCO
60	31-03-2011	RM 11-157	Case Officer Report in the matter of grant of Generation License to Lucky Cement Limited



AUTHORITY REGULATORY MEETINGS HELD DURING APRIL, 2011

Sr.No	Date	Meeting No.	Subject
1	04-04-2011	RM 11-159	Extension in processing the case of NTDC Tariff Petition filed on August 23, 2010 for its Transfer/Wheeling Charges for the year 2010-11
2	04-04-2011	RM 11-161	Fixation of date of Hearing regarding Monthly Adjustment of KESCL tariff for the month of February, 2011
3	05-04-2011	RM 11-162	Admission of Application of Sukkur Electric Power Company (SEPCO) for grant of Distribution License
4	05-04-2011	RM 11-165	Pre-Admission Hearing regarding Motion/Revision Application filed by Rasul Hydropower (Pvt.) Ltd under Rule 16(6) of NEPRA (TS&P) Rules 1998 for Leave for Review of NEPRA's Determination dated 03.01.2011
5	05-04-2011	RM 11-163	Issuance of Addendum HAVAC Works-NEPRA Office Building Project at G-5/1, Islamabad
6	05-04-2011	RM 11-164	NTDC Line Losses Study Report
7	05-04-2011	RM 11-158	Case Officer's Report on tariff petition filed by NTDC for determination of its Transfer/Wheeling charges for the year 2010-11
8	06-04-2011	RM 11-166	Liquefied Natural Gas for Power Generation
9	06-04-2011	RM 11-167	Tariff Application for Chashma Nuclear Power Plant Unit-2 during interim period
10	06-04-2011	RM 11-168	Case Officer's Report regarding issuance of Addendum in the Minutes of (RM 11-077) pertaining to the grant of generation Licence to Khokhar Textile Mills Limited
11	08-04-2011	RM 11-170	Decision of the Authority in the matter of KESCL quarterly Adjustment in Tariff on account of fuel and power purchase se price for the quarter October 2010 to December 2010
12	08-04-2011	RM 11-171	Operation of Combine Cycle Power Plants on HSD Oil during Non-Gas Firm period and Canal Closure period
13	11-04-2011	RM 11-178	Re-Scheduling of Public Hearing in respect of Tariff Petition filed by Karot Power Company Private Limited (KPCL) for approval of Generation Licence
14	11-04-2011	RM 11-179	Tariff Petition for determination of consumer end tariff 2nd 3rd and 4th quarters of the FY 2010-11 in respect of PESCO
15	12-04-2011	RM 11-174	Tariff Petition for Determination of Consumer-end Tariff from 01 January 2011 to 30th June, 2012 in respect of Bahria Town (Pvt.) Ltd. Islamabad
16	12-04-2011	RM 11-175	Engro Powergen Qadirpur Limited (the Company) Motion for Leave for Review of the Authority's Ruling dated 3rd November 2010
17	12-04-2011	RM 11-176	Revised Tariff Petition for 56.4 MW Wind Power Project of Zorlu Enerji Pakistan Ltd. at Jhimpir District Thatta, Sindh
18	12-04-2011	RM 11-172	Saif Power Limited-Adjustment of spare parts and mobilization expenses at Commercial Operation Date (COD)



Sr.No	Date	Meeting No.	Subject
19	12-04-2011	RM 11-177	Comments on Adjustment of Engro Powergen Qadirpur Limited Tariff at COD Stage for High Speed Diesel
20	14-04-2011	RM 11-185	Case Officer Report in the matter of Tariff Petition filed by IESCO for the determination of its Consumer end Tariff pertaining to the 2nd, 3rd and 4th Quarters (October 2010 to June 2011) of the FY 2010-11
21	14-04-2011	RM 11-186	Case Officer Report in the matter of Tariff Petition filed by LESCO for the determination of its Consumer end Tariff pertaining to the 2nd, 3rd and 4th Quarters (October 2010 to June 2011) of the FY 2010-11
22	14-04-2011	RM 11-187	Case Officer Report in the matter of Tariff Petition filed by QESCO for the determination of its Consumer end Tariff pertaining to the 2nd, 3rd and 4th Quarters (October 2010 to June 2011) of the FY
23	14-04-2011	RM 11-188	Case Officer Report in the matter of Tariff Petition filed by MEPCO for the determination of its Consumer end Tariff pertaining to the 2nd, 3 rd and 4th Quarters (October 2010 to June 2011) of the FY 2010-11
24	15-04-2011	RM 11-181	Case Officer's Report in the matter of clarifications sought by FFC energy Limited on certain matters related to NEPRA Licensing (Generation) Rules, 2000
25	15-04-2011	RM 11-182	Case Officer's Report in the matter of clarification sought by UCH-II Power (Pvt.) Limited on certain matters related to NEPRA Licensing (Generation) Rules, 2000
26	15-04-2011	RM 11-183	Admission of the Application SSJD Bio-energy Limited for grant of generation licence for 12 MW Biomass power plant.
27	21-04-2011	RM 11-192	147 MW Patrind Hydropower Project located in Azad Jammu & Kashmir Tariff petition for approval of 2nd stage tariff and power purchase agreement
28	25-04-2011	RM 11-194	Global LNG Market and IPPs proposed plan for LNG import for power generation
29	27-04-2011	RM 11-190	Admission of Application of Pakistan Technocrats Cooperative Housing Society Ltd for grant of a distribution licence
30	27-04-11	RM 11-191	Admission of Application of Sui Northern Officers Cooperative Housing Society Ltd for grant of a Distribution License
31	27-04-2011	RM 11-195	Admission of application of Punjab Industrial Estate Development Management company (PIE- DMC) for grant of a Distribution Licence
32	27-04-2011	RM 11-199	Motion for Recalculation of tariff pursuant to true up order dated 13.04.2011 under Rule 16(5) of NEPRA (TS&P) Rules, 1998-Orient Power Company (Pvt.) OPCL
33	27-04-2011	RM 11-198	Case Officer's Report Lakhra Power Generation Company- 150 MW Coal based power plant
34	27-04-2011	RM 11-197	Terms of Reference to conduct load flow studies to estimate Transmission System Losses of LESCO
35	27-04-2011	RM 11-201	Motion for leave for review under rule 16(6) of NEPRA (TS&P) Rules, 1998 for True up of tariff order of the Authority dated 13.04.2011 at COD
36	27-04-2011	RM 11-193	Report on Performance of GENCOs Plants
37	28-04-2011	RM 11-202	Case Officer's Report in the matter of grant of Generation Licence to Etihad Sugar Mills Limited
38	28-04-2011	RM 11-203	Opening of Financial BID of HVAC works, pre-qualification of lift works and office layout presentation by NADA-NEPRA Office Building



AUTHORITY REGULATORY MEETINGS HELD DURING MAY, 2011

Sr.No	Date	Meeting No.	Subject
1	02-05-2011	RM 11-204	Power Procurement Request filed by PESCO in respect of Dachhor Miran Hydropower Project under NEPRA's Interim Power Procurement (Procedures & Standards) Regulations, 2005 and Tariff Petition
2	02-05-2011	RM 11-205	Power Procurement Request filed by PESCO in respect of Rialil Hydropower Project under NEPRA's Interim Power Procurement (Procedures & Standards) Regulations, 2005 and Tariff Petition
3	02-05-2011	RM 11-206	Sapphire Electric-Side Agreement for pre-COD energy
4	02-05-2011	RM 11-209	Standards and guidelines for filing petitions for determination of tariff
5	04-05-2011	RM 11-210	Fixation of Hearing date regarding KESCL's quarterly adjustment for the quarter of January-March 2011 as well as monthly adjustment for the month of March 2011 on account of the fuel cost and power purchase cost due to change in fuel price
6	04-05-2011	RM 11-211	Draft amendments in Performance Standards (Transmission) Rules, 2005
7	04-05-2011	RM 11-212	Order dated 22.03.11 in writ petition 3331/2011 passed by Lahore High Court Multan Bench, Multan
8	04-05-2011	RM 11-213	Order dated 01.04.2011 in writ petition 3784/2011 passed by Lahore High Court Multan Bench Multan
9	04-05-2011	RM 11-214	Order dated 31.03.11 in writ petition 3744/2011 passed by Lahore High Court Multan bench Multan
10	05-05-2011	RM 11-208	Consumer's Complaint regarding rounding of electricity bills to nearest 100 by KESC
11	05-05-2011	RM 11-217	Admission of Application of Fateh Textile Mills Ltd for grant of generation licence for 3.6 MW power project
12	05-05-2011	RM 11-218	Order dated 29.03.11 in Writ Petition 1872/2011 passed by Lahore High Court Multan Bench, Multan
13	05-05-2011	RM 11-220	NEPRA Office building at G-5/1, Islamabad
14	06-05-2011	RM 11-219	Motion for Recalculation filed by Orient Power Company Limited (OPCL) under Rule 16(5) of Tariff Standards and Procedures Rules 1998
15	06-05-2011	RM 11-221	Application for Inclusion of Separate Category in Tariff to allow distribution by the Sponsoring Industrial Estates within the agreed service area
16	06-05-2011	RM 11-224	Petition of GEPCO for Determination of Consumer-end Tariff for FY 2011-2012
17	06-05-2011	RM 11-215	Request for Adjustment in the Fuel Cost Component of 231.802 MW Karkey Karadeniz Elektrik Uretim A.S Rental Power Plant at Korangi Karachi (January, February and March 2011)
18	06-05-2011	RM 11-216	Clarification with respect to Security Deposit Rates
19	10-05-2011	RM 11-222	Inaccurate / Excessive Billing by DISCOs
20	10-05-2011	RM 11-223	Review Request filed by Mr. Usama Tariq Khan against the decision of VC/Member (CA) in the matter of Usama Tariq Khan Vs LESCO regarding removal of old poles of HT Lines
21	11-05-2011	RM 11-225	Insurance Adjustment of 81 MW Malakand-III Hydel Power Station
22	11-05-2011	RM 11-226	Case Officer Report in the matter of Petition filed by HESCO for determination of its consumer-end tariff pertaining to the 2nd, 3rd and 4th quarter of the FY 2010-11



Sr.No	Date	Meeting No.	Subject
23	11-05-2011	RM 11-229	Request by IESCO for extension in time to file reply/comments to the Notice of Admission of the Petition filed by Bahria Town (Pvt.) Limited. (ii) Main issues arise out of the petition filed by Bahria Town (Pvt.) Limited
24	11-05-2011	RM 11-227	Conduct of Net Heat Rate Test of Daharki Project at COD
25	12-05-2011	RM 11-230	Order dated 14.04.11 in writ petition 4399/2011 passed by Lahore Higher Court, Multan Bench, Multan.
26	12-05-2011	RM 11-231	Disposing off/Dismissal of the application of Chishtia Power (Pvt.) Ltd CCPL for grant of Generation Licence
27	12-05-2011	RM 11-232	Disposing off/Dismissal of the application of G.B Power (Pvt.) Ltd GBL for grant of Generation Licence
28	18-05-2011	RM 11-241	Petition filed by CPPA for approval of EPC stage negotiated tariff for procurement of power from Star Hydropower (Pvt.) Limited 150 MW Patrind Hydropower Project
29	19-05-2011	RM 11-236	Case Officer Report in the matter of Generation Licence Application of SSJD Bio-energy limited
30	19-05-2011	RM 11-237	Case Officer Report in the matter of Licensee Proposed Modification of Shakargang Energy (Pvt.) Ltd
31	19-05-2011	RM 11-238	Case Officer Report in the matter of Request of Din Textile Mills Limited for allowing supply of power to DIN Farms Products (Pvt.) Limited
32	19-05-2011	RM 11-247	HVAC Works NEPRA office Building Project at G-5/1, Islamabad
33	20-05-2011	RM 11-244	Complaint filed by Mian Muhammad Iqbal S/o Mian Fazal Muhammad under Section 39 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 against IESCO regarding issuance of additional demand notice
34	20-05-2011	RM 11-243	Request for Adjustment in the Fuel Cost Component of 231.802 MW Karkey Karadeniz Elektrik Uretim A.S Rental Power Plant at Korangi Karachi (January, February and March 2011)
35	23-05-2011	RM 11-249	Request by IESCO for suspension of proceedings in the matter of tariff petition filed by Bahria Town (Pvt.) Limited and framing of issues for public hearing
36	23-05-2011	RM 11-248	Motion for review under Rule 3(2) of Part II of NEPRA (Review Procedure) Regulations, 2009 in the Authority Decision in respect of amendment in Article 3.2 (i) of the Petitioner's Licence and subsequent grant of Distribution Licence No. 20/DL/2010 dated 24.11.2010 to the respondent (IESCO versus Bahria Town (Pvt.) Limited
37	23-05-2011	RM 11-252	KESCL's Notice of Force Majeure: Strikes, Lock Outs and Violence
38	26-05-2011	RM 11-256	Amendments in the NEPRA Complaint Handling and Dispute Resolution (Procedure) Rules
39	26-05-2011	RM 11-258	Fixation of Hearing date regarding KESCL's monthly adjustment for the month of April, 2011 on account of the fuel cost and power purchase cost due to change in fuel price
40	31-05-2011	RM 11-239	Report of the Committee- Swindling of Rs. 40 billion fuel- News item published in various Newspapers on 30.01.2011.
41	31-05-2011	RM 11-246	Review Petition filed by IESCO against the Decision of Vice Chairman/Member (CA) in the matter of complaint filed by Brig. (Retd.) Bashir-uddin against IESCO regarding provision of connection to the inhabitants of the Judicial Town and Reinforcement of the system
42	31-05-2011	RM 11-261	Motion under Rule 16(6) of the NEPRA (TS&P) Rules, 1998 for leave for review of NTDC Tariff Determination dated May 09, 2011
43	31-05-2011	RM 11-262	Admission of Application of Deharki Sugar Mills (Pvt.) Limited grant of Generation Licence for 12 MW Power Project



AUTHORITY REGULATORY MEETINGS HELD DURING JUNE, 2011

Sr.No	Date	Meeting No.	Subject
1	01-06-2011	RM 11-251	Final Decision of the Authority in the matter of Fuel Price Adjustment for the Month of December 2010 for Saif Power Limited
2	01-06-2011	RM 11-253	Fuel Price Adjustment for the month of April 2011 in the matter of Hub Power Company Limited Narowal Project
3	01-06-2011	RM 11-254	Request of KANUPP to pursue KESC for release of its huge outstanding amount
4	02-06-2011	RM 11-257	Request for adjustment of insurance component by Atlas Power Limited for the period December 18, 2010 to December 17, 2011
5	02-06-2011	RM 11-240	Case Officer Report in the matter of Demobilization of Rental Power Plant of Karachi Electric Supply Company Limited
6	02-06-2011	RM 11-247	HVAC Works NEPRA Office Building Project at G-5/1, Islamabad.
7	02-06-2011	RM 11-259	Amendments in Interim Power Procurement (Procedure and Standards) Regulations (IPPR), 2005
8	02-06-2011	RM 11-269	Case Officer Report for convening Public Hearing in the matter of distribution licence of Sukkur Electric Power Company Limited
9	03-06-2011	RM 11-270	Decision fuel charges adjustment for April 2011
10	03-06-2011	RM 11-271	Saif Power Limited (SPL)- Issues at the time of COD adjustment
11	03-06-2011	RM 11-260	Case Officer Report in the matter of motion for leave for review filed by Punjnad Hydropower (Pvt.) Limited against Tariff determination of the Authority
12	03-06-2011	RM 11-263	Admission of Review Motion filed by Rasul Hydropower (Pvt) against tariff determination of the Authority dated January 3, 2011
13	06-06-2011	RM 11-276	Bulk Supply Tariff Petition- WAPDA Hydroelectric of FY 2011-12
14	06-06-2011	RM 11-277	Petition of GEPCO for determination of consumer-end tariff for FY 2011-12
15	06-06-2011	RM 11-278	Case Officer Report in the matter of petition filed by PESCO for the determination of its consumer end tariff pertaining to the 2nd, 3rd & 4th quarter of the FY 2010-11
16	06-06-2011	RM 11-279	Sindh High Court decision-NEPRA revised schedule for the recovery of fuel surcharge adjustment of KESCL from April 2010 to February 2011
17	07-06-2011	RM 11-275	2nd Case Officer Report in the matter of Tariff Petition filed by LPGCL
18	08-06-2011	RM 11-267	Monthly adjustment of fuel cost variation in KESCL's Tariff for the month of March 2011
19	08-06-2011	RM 11-268	Adjustment in KESCL tariff on account of fuel price and power purchase cost variation for the quarter ended March, 2011
20	08-01-1900	RM 11-266	Case Officer Report in the matter of Licensee Proposed Modification of Lucky Energy (Pvt.) Ltd
21	09-06-2011	RM 11-245	Request filed by Karachi Water and Sewerage Board (KW & SB) for a separate power tariff relating to drinking water utility
22	09-06-2011	RM 11-255	Complaint filed by Mr. Haq Nawaz Khan S/o Barkat Ali Khan against FESCO regarding provision of electricity connection



Sr.No	Date	Meeting No.	Subject
23	09-06-2011	RM 11-264	Complaint of Ahmed Ali Khan against KESC regarding notice for disconnection of electricity supply
24	09-06-2011	RM 11-265	Non compliance of orders of VC/Member (CA) by GEPCO in the matter of complaint filed by Mr. Muhammd Riaz S/o Noor Din against GEPCO regarding detection bill
25	13-06-2011	RM 11-285	Application of DG Khan Cement Company Limited for the grant of generation Licence
26	13-06-2011	RM 11-286	Distribution Losses Sub Division wise FY 2010-11
27	15-06-2011	RM 11-284	Case Officer Report - tariff petition filed by Zorlu Energi Pakistan Limited
28	15-06-2011	RM 11-274	Request for adjustment in the fuel cost component of 231.02 MW Karkay Karadeniz Elektrik Uretim A.S Rental Power Plant at Korani, Karachi.
29	16-06-2011	RM 11-280	Tariff Petition Filed by Karot Power Company (Pvt.) Limited for Determination of Feasibility Stage Tariff in Respect of its 720 MW Power Project
30	16-06-2011	RM 11-281	Anomaly in section 40 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997
31	16-06-2011	RM 11-282	Application of Digri Sugar Mills Limited for grant of Generation Licence for 6 MW Power Project
32	16-06-2011	RM 11-288	Case Officer Report in the matter of adjustments at commercial operation date of Sapphire Electric Company Limited
33	16-06-2011	RM 11-290	Upfront Tariff Proposed by PPIB
34	17-06-2011	RM 11-291	Review Filed by Liberty Power Tech Limited in respect of decisions of the Authority regarding fuel price adjustment
35	17-06-2011	RM 11-292	Petition of PESCO for tariff determination (advance tariff) in relation to import of power from 4.8 MW Riali-II Hydropower project in AJ&K
36	17-06-2011	RM 11-293	Admission of application of Galaxy Textile Mills Limited for grant of generation licence 13.396 MW power project
37	17-06-2011	RM 11-283	Framing of Issues for Public Hearing- Bahria Town
38	17-06-2011	RM 11-289	Fuel Price Adjustments in the tariff of NPGCL (62 MW Gulf Rental Power on account of freight price variation - 1st fortnight of May, 2011
39	21-06-2011	RM 11-295	Orient Power Plant - Frequent Failures of NTDC Grid System
40	21-06-11	RM 11-296	Further one month extension pursuant to Rule 16(6) of NEPRA TS&P rules, 1998 in the matter of LPGCL
41	21-06-2011	RM 11-275	2nd Case Officer Report in the matter of Tariff Petition filed by LPGCL
42	21-06-2011	RM 11-303	KESCLs Notice of Force Majeure: Strikes, Lock out and Violence
43	22-05-2011	RM 11-299	Review request filed by HESCO against the decision of VC/Member (CA) in the matter of M/s Quetta Textile Mills vs HESCO regarding non provision of new connection and demand for payment of fixed charges
44	22-05-2011	RM 11-300	Non compliance of direction of CAD in the matter of complaint of M/s Ali Steel Furnace against GEPCO regarding payment of difference of cost of security



Annexure-II

Sr.No	Date	Meeting No.	Subject
45	22-05-2011	RM 11-302	Adjustment in Energy charges part of JPCL tariff on account of fuel pricevariation for 2nd fortnight of April 2001
46	21-06-2011	RM 11-239	Report of the Committee Swindling of Rs. 40 billion fuel news item published in various Newspapers on 30.01.11
47	24-06-2011	RM 11-304	Status of work of NEPRA Office Building Project at G-5/1, Islamabad
48	24-06-2011	RM 11-305	Case Officer Report in the matter of Transfer of Captive Power Plant of Sapphire Textile Mills Limited to Mekotax (Pvt.) Limited
49	24-06-2011	RM 11-294	Tariff Petition for 49.5 MW Wind Power Project at Jhimpir of three gorges first wind farm Pakistan (Pvt.) Limited
50	24-06-2011	RM 11-307	Case Officer Report pertaining to request of Fateh Textile Mills Ltd for inclusion of Additional Capacity in the already submitted application for the grant of generation licence
51	28-06-2011	RM 11-301	Tribunal on violation of power purchase agreement between LESCO & Kohinoor Mills Ltd and Shadman Cotton Mills Ltd -alleged illegal use of Gas Fuel for generation
52	28-06-2011	RM 11-309	Cell Visit Report of Liberty Power Tech. Ltd. (LPTL) after COD
53	28-06-2011	RM 11-310	Petition filed by MEPCO for determination of consumer end tariff for FY 2011-12
54	28-06-2011	RM 11-311	Petition filed by LESCO for determination of consumer end tariff for FY 2011-12
55	28-06-2011	RM 11-315	Framing of Issues for Public Hearing to be held on July 5, 2011 in the matter of Tariff Petition filed by GEPCO pertaining to the FY 2011-12
56	29-06-2011	RM 11-313	Application of Deharki Sugar Mills (Pvt.) Ltd for the grant of Generation Licence
57	29-06-2011	RM 11-316	Fixation of Hearing date regarding KESCL's monthly adjustment for the month of May 2011 on account of the fuel cost of KESCL's own Generation and Power Purchase due to change in fuel price
58	29-06-2011	RM 11-318	Finding/recommendations of the Tribunal constituted by the Authority under Section 11 of the NEPRA Act in the matter of violation of power purchase agreement between LESCO & Kohinoor Mills Ltd and Shadman Cotton Mills Ltd alleged illegal use of gas fuel for generation
59	29-06-2011	RM 11-319	Tariff Petition Filed by Karot Power Company (Pvt.) Limited for Determination of Feasibility Stage Tariff in Respect of its 720 MW Power Project
60	30-06-2011	RM 11-320	Case Officer Report regarding case made by LESCO against the Authority Proposed Modification in its distribution licence & addressal of Authority under Regulation 10(7) of the Regulations
61	30-06-2011	RM 11-321	Case Officer Report in the matter of tariff adjustments at COD of Liberty Power Tech Limited
62	30-06-2011	RM 11-322	Construction of Dyke Wall according to EPC contract by Nishat Chunian Power Limited
63	30-06-2011	RM 11-325	Continued Operation of four IPPs of 842 MW Cumulative Capacity, which are based on pipeline quality gas from SNGPL system - GOP Policy guidelines

ANNEX-III

PUBLIC HEARINGS HELD DURING THE JULY 2010 TO JUNE 2011

Sr.No	Date	Meeting No.	Subject
1	01-07-2010	RM 10-302	Notice of Hearing - Petition filed by Quetta Electric Supply Company (QESCO) for the Determination of its Consumer-End Tariff pertaining to the 1st Quarter (July-September) of the FY 2010-11
2	08-07-2010	RM 10-317	Motion for Leave for Review filed by Atlas Power Ltd (APL) with respect to COD Decision of the Authority dated 19th May 2010 in Case No. NEPRA/TRF-68/APL-2007
3	12-07-2010	RM 10-320	Notice of Hearing in the matter of Monthly Adjustment of KESCL due to Variation in Fuel and Power Purchase Price for April & May 2010
4	15-07-2010	RM 10-298	Notice of Hearing - Petition filed by Hyderabad Electric Supply Co. Ltd (HESCO) for the determination of its Consumer-End Tariff pertaining to the 1st Quarter (July-September) of the FY 2010-2011.(Case No. NEPRA/TRF-162/HESCO-2010)
5	26-07-2010	RM 10-342	Notice of Hearing - Fuel Price Adjustment for the month of June 2010 for Ex-WAPDA DISCOs
6	27-07-2010	RM 10-344	Fixation of Hearing Date-KESCL Adjustment in Fuel Price and Power Purchase Price for the Month of June 2010
7	0508-2010	RM 10-360	Notice of Hearing in the matter of Monthly Adjustment of KESCL due to Variation in Fuel and Power Purchase Price for June 2010
8	12-08-2010	RM 10-383	Notice of Hearing - Request filed by FESCO for the adjustment of its consumer-end tariff pertaining to the 4th Quarter April June of the FY 2009-10
9	18-08-2010	RM 10-391	Public Hearing in the matter of Authority Proposed Modification in the Distribution Licence of LESCO
10	24-08-2010	RM 10-403	Notice of Hearing Fuel Price Adjustment for the month of July 2010 for Ex-WAPDA DISCOs
11	02-09-2010	RM 10-424	Public Hearing on Adjustment in KESCL Schedule of Tariff on Account of Fuel Price and Power Purchase Cost Variation for Quarter ended June 2010 and on account of yearly Indexation of KESCL's own Generation O&M Cost Effective for 2010-11
12	02-09-2010	RM 10-425	Fuel Price Adjustments in KESCL Tariff due to Variation in Fuel and Power Purchase Price for July, 2010
13	06-09-2010	RM 10-427	Notice of Hearing-Petition filed by MEPCO for the determination of consumer-end-tariff pertaining to 4th quarter (April to June) of the FY 2009-10
14	07-09-2010	RM 10-429	Notice of Hearing - Petition filed by CPGCL for the Determination of Generation Tariff for 50MW (Net) Capacity, Rental for Project, Naudero-II, Sindh
15	15-09-2010	RM 10-436	Notice of Hearing-Public Hearing in respect of Tariff Petition of 20 MW Lucky Hydropower Project filed by Olympus Energy (Pvt.) Ltd. for Approval of Generation Tariff Case No. NEPRA/TRF-164/OEPL 2010
16	22-09-2010	RM 10-447	Notice of Hearing -Petition filed by NPGCL for approval of Rental plants-150 MW Sumundri Road, Faisalabad & 150MW Sahuwal Sialkot
17	23-09-2010	RM 10-448	Notice of Hearing - Fuel Price Adjustment for the month of August 2010 for Ex-WAPDA Distribution Companies
18	06-10-2010	RM 10-466	Hearing of the Review Petition filed by FESCO against the decision of Member (CA) in the matter of Mr. Haq Nawaz Khan against FESCO regarding non provision of electricity connection.
19	11-10-2010	RM 10-483	Hearing -Tariff Petition filed by NTDC for determination of Transfer/Wheeling Charges for the Year 2010-11
20	13-10-2010	RM 10-486	Hearing in the matter of Monthly Adjustment of KESCL due to variation in fuel cost for the month of August 2010



Annexure-III

Sr.No	Date	Meeting No.	Subject
21	19-10-2010	RM 10-496	Application for Distribution License of Tribal Area Electricity Supply Company Ltd. (TESCO)
22	21-10-2010	RM 10-500	Urgent Measures for Additional Power Generation Through Captive Power Plants
23	25-10-2010	RM 10-505	Hearing - Fuel Price Adjustment for the month of September 2010 for Ex-WAPDA DISCOs
24	10-11-2010	RM 10-527	Hearing - Monthly adjustment of fuel variation in KESCL's Tariff for the month of September 2010
25	10-11-2010	RM 10-528	Hearing - Petition filed by KESCL regarding quarterly adjustment for the Quarter July - September 2010
26	11-11-2010	RM 10-534	Request of FESCO for the adjustment of its consumer -end tariff pertaining to the 1st quarter (July - September) of the FY 2010-11
27	23-11-2010	RM 10-483	Hearing - Tariff Petition filed by NTDC for determination of Transfer/Wheeling Charges for the year 2010-11
28	24-11-2010	RM 10-540	Leave for Review modified decision of the NEPRA Authority passed on October 15, 2010 in the matter of Nishat Power Tariff Adjustment at COD in case No. NEPRA/TRF-71/NPGCL-2007
29	25-11-2010	RM 10-543	Hearing - Fuel charges adjustment for the month of October 2010 for Ex-WAPDA DISCOs
30	02-12-2010	RM 10-546	Hearing on the Petition filed by FESCO for adjustment in its existing O&M adjustment mechanism under Multi Year Tariff Regime TRF-166/FESCO-2010
31	06-12-2010	RM 10-553	Hearing - Monthly fuel price adjustment in KESCL tariff due to variation in fuel and power purchase price for the month of October 2010
32	13-12-2010	RM 10-563	Review Petition filed by Engro Energy Limited against NEPRA Tariff (True Up) determination dated 3rd November 2010
33	15-12-2010	RM 10-498	Hearing in respect of Review Motion filed by LESCO in the matter of Authority Proposed Modification of Distribution License of LESCO in application M/s Bahria Town (Pvt) Ltd for grant of Distribution License.
34	22-12-2010	RM 10-577	Hearing Licensee Proposed Modification (LPM) of the Hub Power Company Limited (HUBCO) for deletion of Article 34 of its Generation Licence
35	28-12-2010	RM 10-588	Hearing regarding Petition filed by Lakhra Power Generation Company Ltd (LPGCL) for determination of Generation Tariff
36	29-12-2010	RM 10-589	Hearing - Fuel Price Adjustment for the month of November 2010 for Ex-WAPDA Distribution Companies
37	29-12-2010	RM 10-590	Hearing - Monthly fuel price adjustment in KESCL tariff due to variation in fuel price for the month of November 2010
38	05-01-2011	RM 11-002	Pre-Admission Hearing regarding Motion filed by LESCO for Leave for Review of 1st Quarterly Tariff Determination for FY 2010-11 dated 09-12-10
39	05-01-2011	RM 11-003	Pre-Admission Hearing regarding Motion filed by GEPCO for Leave for Review of 1st Quarterly Tariff Determination for FY 2010-11 dated 09.12.10
40	19-01-2011	RM 11-022	Pre-Admission Hearing regarding Motion for Leave for Review Filed by CPGCL against NEPRA's Determination dated 16.11.2010 in the matter of 50 MW Rental Power Project Naudero-II, Sindh
41	27-01-2011	RM 11-042	Hearing - Fuel Price Adjustment for the month of November 2010 for Ex-WAPDA Distribution Companies
42	01-02-2011	RM 11-044	Hearing- Monthly Fuel Cost Adjustment of KESCL due to Variation in Fuel Price for the Month of December 2010
43	03-02-2011	RM 11-051	Pre-Admission Hearing regarding motion filed by PESCO under Rule 26(6) of NEPRA (TS&P) Rules 1998 for leave of review of 1st Quarter Tariff Determination dated 15.12.10
44	09-02-2011	RM 11-050	Pre-Admission Hearing regarding motion filed by IESCO for review of 1st Quarterly Tariff Determination dated 15.12.10
45	09-02-2011	RM 11-062	Pre-Admission Hearing regarding Revision/Application/Motion filed by Punjnad Hydropower Pvt. Ltd
46	10-02-2011	RM 11-058	Admission/Public Hearing regarding request of FESCO for the adjustment of its consumer-end tariff pertaining to the 2nd Quarter (October-December), FY 2010-11



Sr.No	Date	Meeting No.	Subject
47	10-02-2011	RM 11-059	Pre Admission Hearing regarding motion filed by HESCO under Rule 26(6) of NEPRA TS&P Rules, 1998 for leave for review of 1st quarterly tariff determination
48	15-02-2011	RM 11-071	Hearing - Leave for Review filed by Nishat Chunian Power Ltd against Decision of the Authority in the matter of Tariff Adjustments at COD
49	23-02-2011	RM 11-088	Hearing - Tariff Petition filed by IESCO for the Determination of its Consumer-End Tariff Pertaining to the 2nd, 3rd & 4th Quarter of the FY 2010-11
50	24-02-2011	RM 11-090	Hearing - Tariff Petition filed by GEPSCO for the Determination of its Consumer-End Tariff Pertaining to the 2nd, 3rd & 4th Quarter of the FY 2010-11
51	24-02-2011	RM 11-093	Fuel Price Adjustment for the Month of January 2011 for Ex -WAPDA DISCOs
52	17-03-2011	RM 11-131	2nd Hearing in the matter of Petition for determination of Tariff filed by Lakhra Power Generation Company
53	21-03-2011	RM 11-122	Hearing - Petition filed by QESCO for the determination of its consumer-end tariff pertaining to the 2nd, 3rd & 4th quarter of the FY 2010-11
54	24-03-2011	RM 11-123	Petition filed by MEPCO for the determination of its Consumer-end Tariff Pertaining to the 2nd, 3rd & 4th quarters of the FY 2010-11
55	25-03-2011	RM 11-124	Petition filed by LESCO for the determination of its Consumer-end Tariff Pertaining to the 2nd, 3rd & 4th quarters of the FY 2010-11
56	29-03-2011	RM 11-149	Fuel Price Adjustment for the month of February 2011 for EX-WAPDA DISCOs
57	08-04-2011	RM 11-169	Order dated 22.03.2011 passed by the Honorable Lahore High Court Multan bench Multan in writ petition No. 3331/2011 - Mohammad Sharif Vs MEPCO
58	11-04-2011	RM 11-173	Provision of Electricity connection by HESCO to Establishment of Strategic Plans Division falls in the Jurisdiction of KESC
59	15-04-2011	RM 11-180	Monthly Adjustment of Fuel Cost Variation in KESCL's Tariff for the monthly of February, 2011
60	21-04-2011	RM 11-189	Hearing - Petition filed by HESCO for the determination of its Consumer-end Tariff pertaining to the 2nd, 3rd and 4th quarter of the FY-2010-11
61	28-04-2011	RM 11-200	Hearing - Fuel Price Adjustment for the month of March 2011 for Ex-WAPDA Distribution Companies
62	05-05-2011	RM 11-207	Hearing - Tariff Petition filed by Zorlu Enerji Pakistan Ltd. (ZEPL) for determination of generation tariff in respect of its 56.4 MW Wind power plant
63	12-05-2011	RM 11-196	Hearing in the matter of Motion for Leave for Review filed by Punjnad Hydropower (Pvt.) Limited against Tariff Determination of the Authority
64	12-05-2011	RM 11-228	Pre-admission Hearing regarding motion/review application filed by Rasul Hydropower (Pvt.) Ltd under rule 16(6) of NEPRA (TS&P) Rules, 1998 for Leave for Review of NEPRA's Determination dated 03-01-2011
65	16-05-2011	RM 11-233	Monthly adjustment of fuel cost variation in KESCL's tariff for the month of March 2011
66	16-05-2011	RM 11-234	Quarterly adjustment in KESCL Tariff due to fuel price and Power Purchase cost variation for the quarter ended March 2011
67	17-05-2011	RM 11-235	Hearing - Tariff Petition filed by PESCO for the determination of its consumer end tariff pertaining to the 2nd, 3rd & 4th quarter of the FY 2010-11
68	25-05-2011	RM 11-250	Fuel price adjustment for the month of April for Ex-WAPDA DISCOs
69	27-05-2011	RM 11-235	Hearing Tariff Petition filed by PESCO for the determination of its consumer end tariff pertaining to the 2nd, 3rd, & 4th Quarter of the FY 2010-11
70	07-06-2011	RM 11-273	Hearing in the matter of monthly fuel cost adjustment of KESCL for the month of April 2011



Sr.No	Date	Meeting No.	Subject
71	14-06-2011	RM 11-287	Public Hearing for grant of Distribution Licence to Sukkar Electric Power Company (SEPCO)
72	21-06-2011	RM 11-297	Motion under rule 16(6) of NEPRA (TS&P) Rules 1998 for leave for review of NTDC Tariff determination dated May 9, 2011
73	22-05-2011	RM 11-298	Motion for review filed by Orient Power Company Limited under Rule 16(6) of TS&P Rules, 1998
74	27-04-11	RM 11-306	Hearing regarding request of FESCO for the adjustment of its consumer-end tariff pertaining to the 3rd quarter (January to March) of the FY 2010-11
75	28-06-2011	RM 11-308	Pre-admission hearing regarding Complaint of Brig. Bashiruddin (Retd.) under section 39 of the NEPRA Act for provision of connection to the inhabitants of the Judicial Town and reinforcement of the system
76	29-06-2011	RM 11-312	Pre-admission Hearing regarding motion for review under Rule 3(2) of Part II of NEPRA (Review Procedure) Regulations, 2009 in the Authority decision in respect of amendment in Article 3.2(i) of the Petitioner's Licence No. 20/DL/2010 dated 24.11.2010 to the respondent (IESCO versus BTPL)
77	30-06-2011	RM 11-214	Hearing - Fuel Price Adjustment for the month of May 2011 for Ex-WAPDA DISCOs



ANNEX-IV

AUDITED FINANCIAL STATEMENTS OF
NEPRA AS OF JUNE 30, 2010

National Electric Power Regulatory Authority

Balance Sheet

As at 30 June 2010

	Note	2010 Rupees	2009 Rupees
NON CURRENT ASSET			
Fixed assets	3	24,656,099	27,746,750
Intangible assets	4	2,404,124	4,836,771
Capital work-in-progress	5	169,419,317	11,226,754
Loans to employees	6	5,012,625	7,066,624
Deferred tax asset	7	14,862,126	-
CURRENT ASSETS			
Current portion of employees' loans	6	3,585,168	3,806,952
Short term investments	8	1,088,294,778	1,346,348,273
Advances, deposits, prepayments and other receivables	9	369,327,540	133,025,297
Cash and bank balances	10	85,481,079	12,194,746
		1,546,688,565	1,495,375,268
CURRENT LIABILITIES			
Accrued and other liabilities	11	(35,748,743)	(6,914,988)
		1,510,939,822	1,488,460,280
Long term loans	12	(168,443,868)	(128,660,060)
Deferred liabilities	13	(37,080,758)	(36,788,832)
		1,521,769,487	1,373,888,287
REPRESENTED BY:			
GRANT AND SURPLUS			
Grant from Government of Pakistan	14	100,500,000	100,500,000
Building Reserve Fund	15	1,000,000,000	1,000,000,000
Unappropriated surplus	16	421,269,487	273,388,287
		1,521,769,487	1,373,888,287
CONTINGENCY AND COMMITMENT			
	17		

The annexed notes 1 to 25 form an integral part of these financial statements.
These financial statements were approved by the Authority in its meeting held on

22 MAR 2011

ISLAMABAD


CHAIRMAN


MEMBER




National Electric Power Regulatory Authority
Income and Expenditure Account
For the year ended 30 June 2010

	Note	2010 Rupees	2009 Rupees
Fee income - net	18	319,057,039	493,213,333
Administrative expenses	19	(205,834,765)	(190,472,961)
Finance cost	20	(39,800,108)	(9,854,166)
Other income	21	151,618,575	159,277,043
Surplus for the year before tax		225,040,741	452,163,249
Taxation			
Current	22	(92,021,667)	(159,104,379)
Deferred	7	14,862,126	-
		(77,159,541)	(159,104,379)
Surplus for the year after tax		147,881,200	293,058,870

The annexed notes 1 to 25 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER

WAMC/PA



National Electric Power Regulatory Authority
Statement of Comprehensive Income
For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
Surplus for the year after tax	147,881,200	293,058,870
Other comprehensive income	-	-
Total comprehensive income	<u>147,881,200</u>	<u>293,058,870</u>

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The annexed notes 1 to 25 form an integral part of these financial statements.

ISLAMABAD

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CHAIRMAN

Handwritten signature of Member
MEMBER



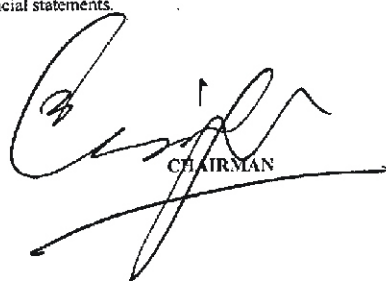
National Electric Power Regulatory Authority
Cash Flow Statement

For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
CASH FLOW FROM OPERATING ACTIVITIES		
Surplus for the year before tax	225,040,741	452,163,249
Adjustments for:		
Provision for gratuity and earned leaves	13,029,718	18,808,787
Depreciation	5,336,009	6,121,500
Amortization	2,432,647	2,446,596
Finance cost	39,808,913	9,854,166
Interest income	(151,618,575)	(159,081,371)
Gain on sale of fixed assets	-	(195,672)
	(91,011,288)	(122,045,994)
Working capital changes:		
Decrease/ (increase) in loans to employees	2,275,783	(2,237,806)
Increase in advances, deposits, prepayments, and other receivables	(11,381,853)	(8,230,725)
Increase/ (decrease) in accrued and other liabilities	28,833,755	(5,159,544)
	19,727,685	(15,628,075)
Net cash generated from operations	153,757,138	314,489,180
Payment made for earned leaves and gratuity fund	(12,737,792)	(9,679,236)
Finance cost paid	(25,105)	(15,159)
Tax paid	(316,942,057)	(276,085,726)
	(329,704,954)	(285,780,121)
Net cash (used in)/ generated from operating activities	(175,947,816)	28,709,059
CASH FLOW FROM INVESTING ACTIVITIES		
Capital expenditure during the year	(160,437,921)	(11,796,195)
Proceeds from sale of fixed assets	-	332,157
Investments made during the year	(1,300,000,000)	(1,400,000,000)
Proceeds from encashment of investments	1,525,000,000	994,389,016
Interest received during the year	184,672,070	103,298,657
	249,234,149	(313,776,365)
Net cash generated from/ (used in) investing activities	249,234,149	(313,776,365)
Net cash generated/ (used) during the year	73,286,333	(285,067,306)
Cash and cash equivalents at beginning of the year	12,194,746	297,262,052
Cash and cash equivalents at end of the year	85,481,079	12,194,746

The annexed notes 1 to 25 form an integral part of these financial statements.

ISLAMABAD


CHAIRMAN


MEMBER



National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2010

1 NATURE AND STATUS OF OPERATIONS

National Electric Power Regulatory Authority (NEPRA) is a statutory body established under Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the regulation of power sector in the country.

2 ACCOUNTING CONVENTION AND BASIS OF PREPARATION

2.1 These financial statements have been prepared under historical cost convention and differ from approved accounting standards materially due to not carrying IDA loan at fair value, requirement of International Accounting Standard (IAS) 8 and IAS 18, and certain financial instruments disclosures.

SIGNIFICANT ACCOUNTING POLICIES

2.2 Property plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation. Cost comprises purchase price and other directly attributable costs. Capital work-in-progress is stated at cost less impairment, if any.

Depreciation is charged on straight line method at the rates specified in note 3.

Depreciation on additions is charged from the day on which the asset is put to use and, on disposals, up to the date the asset has been in use.

Normal repairs and maintenance expenses are charged to income.

Gains and losses on disposal of property, plant and equipment are taken to income currently.

2.3 Intangible Assets

An intangible asset is recognized if it is probable that the future economic benefits that are attributable to the asset will flow to the enterprise and that the cost of the asset can also be measured reliably. These assets are stated at cost less accumulated amortization. Amortization is charged from the month when asset becomes available for use, on straight line basis, to write off the cost of an asset over its estimated useful life at the rates mentioned in note 4 to the financial statements. Amortization is charged in the month of disposal or retirement.

2.4 Investments

Investments are classified as loans and receivables which have fixed or determinable payments and are not quoted in an active market. These investments are measured at amortized cost using the effective interest method, less any impairment losses.

2.5 Staff retirement benefits

(i) Defined Contribution Plan

NEPRA operates a contributory provident fund (CPF) in which equal contributions are made by eligible employees and NEPRA. The contributions are made at the rate of 5% or 10% (at the option of employee) of basic salary plus utilities allowance. NEPRA's contribution is charged to income currently.

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2010

(ii) Earned Leaves

NEPRA has a policy to provide for encashable leaves to its eligible employees in accordance with respective entitlement on cessation of service or refusal to grant leave during the currency of service; related expected cost has been included in the financial statements.

During the year, NEPRA has carried out actuarial valuation for recognising provision against earned leaves. Provision is now made in accordance with the actuarial recommendation and included in income and expenditure account. The actuarial valuation is carried out using "Projected Unit Credit Method".

Actuarial gains / losses are recognised immediately. Transitional asset/ liability is recognised immediately in income and expenditures account

(iii) Staff gratuity

NEPRA operates a funded gratuity scheme in respect of all eligible employees. Provision is made annually, to cover obligations under the scheme, by way of charge to the income and expenditure account.

Both in the current and last year, NEPRA has carried out actuarial valuation for the calculation of provision for gratuity. Contributions are now made in accordance with the actuarial recommendation and included in statement of comprehensive income. The actuarial valuation is carried out using "Projected Unit Credit Method".

The actuarial gains / losses in excess of corridor limit (10% of higher of present value of obligation and fair value of plan assets) are recognized over the expected remaining working life of the employees. NEPRA has adopted a policy of recognizing transitional liability over a period of 5 years.

2.6 Revenue recognition

Fee income from distribution companies is recognised on receipt basis. Fee income from generation companies and transmission and dispatch companies is recognised on accrual basis.

Income in terms of interest on investment / deposits is recognised on a time proportion basis.

2.7 Foreign currency transactions

Transactions in foreign currency are accounted for at the exchange rates prevailing on the date of transactions. All monetary assets and liabilities denominated in foreign currencies at the year end are translated at exchange rates prevailing at the balance sheet date. Non monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Exchange differences are included in income and expenditure account for the year.

2.8 Taxation

(i) Current

Provision for current taxation is based on taxable income at the current rate of tax, after taking into account the applicable tax credits, rebates, and exemptions available, if any, and any adjustments to the tax payable in respect of previous years.

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

(ii) **Deferred**

Deferred tax is provided using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantively enacted at the balance sheet date.

A deferred tax asset is recognized only to the extent that it is probable that future taxable profits will be available against which the asset can be utilized. Deferred tax assets are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

2.9 Receivables

Known impaired receivables are written off. While receivables considered doubtful of recovery are fully provided for.

2.10 Trade and other payables

Trade and other payables are stated at their nominal values.

2.11 Interest bearing borrowing

Interest-bearing borrowings are recognized initially at cost being the fair value of consideration received, less attributable transaction costs. Subsequent to initial recognition, interest-bearing borrowing are stated at original cost less subsequent repayments. Interest expense for the current year is included in income and expenditure account.

2.12 Cash and cash equivalents

For the purpose of cash flow statement, cash and cash equivalents mainly comprise cash-in-hand and bank balances.

2.13 Provisions

A provision is recognized when NEPRA has a present legal or constructive obligation as a result of past events; and it is probable that an outflow of economic resources will be required to settle the obligation; and a reliable estimate of the obligation can be made.

2.14 Impairment

The carrying amounts of NEPRA's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment losses. If any such indication exists, recoverable amount is estimated in order to determine the extent of loss, if any. Impairment losses are recognized as expense in income and expenditure account.

2.15 Off-setting of financial assets and liabilities

A financial asset and a financial liability is set off and the net amount is reported in the balance sheet if NEPRA has a legally enforceable right to set off the recognized amounts, and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

2.16 Change in accounting policy

NEPRA applies revised IAS 1 "Presentation of Financial Statements", which became effective from January 1, 2009. NEPRA has accordingly prepared statement of comprehensive income. Comparative information has been re-presented in conformity with the revised standard. The change in accounting policy impacts presentation only.

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

J FIXED ASSETS

3.1 Movement of fixed assets during year ended 30 June 2010

	Cost			Rate	Depreciation			WDV as at 30 June 2010
	As on 1 July 2009	Additions during the year	Disposals during the year		As on 30 June 2010	For the year	Accumulated depreciation on disposals	
	Rupees				Rupees			
Leasehold land	16,555,500	-	-	1%	492,735	163,899	656,634	15,898,866 ✓
Office machinery and equipment	5,640,740	550,620	-	20%	4,770,731	529,125	5,299,856	891,884 ✓
Computer and accessories	15,560,301	1,347,932	-	33%	12,520,122	1,696,553	14,216,675	2,691,558 ✓
Furniture and fixtures	5,877,388	346,806	-	20%	4,644,124	545,752	5,189,876	1,034,318 ✓
Vehicles	16,871,404	-	-	20%	10,436,156	2,372,929	12,809,085	4,062,319 ✓
Others	2,303,163	-	-	20%	2,197,878	27,751	2,225,629	77,534 ✓
30 June 2010	62,808,496	2,245,338	-		35,061,746	5,336,009	40,397,755	24,656,099

3.2 Movement of fixed assets during year ended 30 June 2009

	Cost			Rate	Depreciation			WDV as at 30 June 2009
	As on 1 July 2008	Additions during the year	Disposals during the year		As on 30 June 2009	For the year	Accumulated depreciation on disposals	
	Rupees				Rupees			
Leasehold land	16,555,500	-	-	1%	329,872	162,863	492,735	16,062,765
Office machinery and equipment	5,683,732	69,500	(112,492)	20%	4,277,236	582,530	(89,135)	870,009
Computer and accessories	15,528,028	2,032,273	-	33%	11,116,908	1,403,124	-	3,640,179
Furniture and fixtures	6,210,754	378,955	(752,321)	20%	4,694,293	569,024	(619,193)	1,231,664
Vehicles	16,871,404	-	-	20%	7,060,287	3,375,869	-	6,435,248
Others	2,257,022	46,141	-	20%	2,169,888	27,980	-	105,285
30 June 2009	61,126,440	2,326,869	(844,813)		29,648,574	6,121,509	(708,128)	27,146,750



National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

4 INTANGIBLE ASSETS

4.1 Movement of intangibles during year ended 30 June 2010

	Cost		Amortization		WDV as at 30 June 2010
	As on 1 July 2009	Additions during the year during the year 2010	As on 1 July 2009	For the year For the year 2010	
Software	7,340,022	-	2,503,251	2,432,647	2,404,124
30 June 2010	<u>7,340,022</u>	<u>-</u>	<u>2,503,251</u>	<u>2,432,647</u>	<u>2,404,124</u>

4.2 Movement of intangibles during year ended 30 June 2009

	Cost		Amortization		WDV as at 30 June 2009
	As on 1 July 2008	Additions during the year during the year 2009	As on 1 July 2008	For the year For the year 2009	
Software	129,100	7,210,922	56,655	2,446,596	4,836,771
30 June 2009	<u>129,100</u>	<u>7,210,922</u>	<u>56,655</u>	<u>2,446,596</u>	<u>4,836,771</u>

4,836,771



National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

		2010 Rupees	2009 Rupees
5 CAPITAL WORK-IN-PROGRESS	<i>Note</i>		
Advances to suppliers		64,599,319	-
Building cost	5.1	104,819,998	11,226,754
		<u>169,419,317</u>	<u>11,226,754</u>
5.1	This represents cost incurred in respect of construction of building and includes design and supervision cost, civil works and other direct expenses.		
		2010 Rupees	2009 Rupees
6 LOANS TO EMPLOYEES			
Opening balance		10,873,576	8,635,770
Loans given during the year		1,124,010	5,921,270
Amount recovered during the year		(3,399,793)	(3,683,464)
		8,597,793	10,873,576
Amount transferred to current maturity		(3,585,168)	(3,806,952)
		<u>5,012,625</u>	<u>7,066,624</u>
6.1	These represent loan given to employees for purchase of vehicles (i.e. car/motorbike). These are interest free and are for the period of more than 1 year.		
		2010 Rupees	2009 Rupees
7 DEFERRED TAX ASSET			
Fixed assets		1,621,360	-
Intangible assets		688,052	-
Unrealised exchange loss		12,552,714	-
		<u>14,862,126</u>	<u>-</u>
8 SHORT-TERM INVESTMENTS			
Loans and receivables			
Askari Bank Limited		200,000,000	125,000,000
Bank Alfalah Limited		-	200,000,000
Habib Metropolitan Bank Limited		400,000,000	250,000,000
Allied Bank Limited		-	100,000,000
United Bank Limited		-	150,000,000
National Bank of Pakistan		-	200,000,000
Habib Bank Limited		400,000,000	200,000,000
		1,000,000,000	1,225,000,000
Accrued markup on investments		88,294,778	121,348,273
		<u>1,088,294,778</u>	<u>1,346,348,273</u>
8.1	These represent investments in term deposit receipts for a period from 6 months to 1 year and carry markup ranging from 11.50% to 14.55% per annum (2009: 9.8% to 14.55% per annum)		

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
9 ADVANCES, DEPOSITS, PREPAYMENTS, AND OTHER RECEIVABLES		
Advances to employees considered good	1,704,675	201,668
Advances to supplier	10,000	10,000
Security deposits	581,000	81,000
Prepayments	2,565,967	804,764
Advance income tax - net	345,722,697	120,802,307
Other receivables	1,084,500	1,084,500
Fee receivable	17,658,701	10,041,058
	<u>369,327,540</u>	<u>133,025,297</u>
10 CASH AND BANK BALANCES		
Cash in hand	28,641	25,000
Cash at bank:		
Current accounts	79,472,148	6,198,261
Saving accounts	5,980,290	5,971,485
	85,452,438	12,169,746
	<u>85,481,079</u>	<u>12,194,746</u>
11 ACCRUED AND OTHER LIABILITIES		
Retention money payable	4,313,429	-
Payable to suppliers	3,974,439	5,250,830
Sales tax payable	-	1,574
Excess license fee payable	1,600,040	104,600
Security deposit	69,410	69,410
Withholding tax payable	102,751	15,420
Payable to employees	-	7,173
Provident fund payable	516,910	-
Other liabilities	25,171,764	1,465,981
	<u>35,748,743</u>	<u>6,914,988</u>
12 LONG TERM LOANS		
Loan from GoP through International Development Association (IDA) 12.1	51,018,667	35,820,216
Loan from GoP International Bank for Reconstruction and Development (IBRD) 12.2	51,461,341	30,786,090
	102,480,008	66,606,306
Accrued interest on loans	65,963,860	62,053,754
	<u>168,443,868</u>	<u>128,660,060</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2010

- 12.1 NEPRA had entered into subsidiary Loan Agreement ("Agreement") with Government of Pakistan (GoP) in respect of loan from International Development Association (IDA). Under the agreement, NEPRA got US\$ 1 million from GoP for capacity building project focused on both employees and institutional development. A sum of US\$ 596,535 has been drawn up to June 30, 2010. The equivalent amount of loan at the reporting date is Rs 51,018,667. The increase in the amount of loan is only due to exchange loss of Rs 15,198,451 arisen on translation of US Dollars into Pak Rupees.

As per Agreement, loan from GoP is repayable from March 15, 2014 to September 15, 2039 semi-annually. This loan carries interest rate of 17% (2009: 14%) per annum; commitment fee of 0.5% (1/2 of 1%) per annum; and service charges of 0.75% (3/4 of 1%) per annum. NEPRA will repay the principal amount in US Dollars equivalent Pak Rupees at the date of payment and the interest, service charges, and commitment fee in Pak Rupees.

- 12.2 This represents loan facility from World Bank of US\$ 2.07 million re-lent to NEPRA by GoP to meet its establishment expenses. A sum of US\$ 601,711 has been drawn up to June 30, 2010. The equivalent amount of loan at the reporting date is Rs 51,461,341. The increase in the amount of loan is only due to exchange loss of Rs. 20,675,251 arisen on translation of UD Dollars into Pak Rupees.

As per agreement between World Bank and GoP, the loan is repayable in 15 years with grace period of 5 years commencing from 1999 and ending in 2014 payable semi-annually. This loan carries interest rate of 11% per annum; commitment fee of 0.5 % (1/2 of 1%) per annum; and service charges of 0.75 % (3/4 of 1%) per annum. NEPRA will repay the principal amount in US Dollars equivalent Pak Rupees at the date of payment and the interest, service charges, and commitment fee in Pak Rupees. As per the agreement between World Bank and GoP, GoP will repay the principal amount and markup to World Bank in US Dollars.

- 12.3 On-lending agreement between GoP and NEPRA for loan from World Bank is not available, and accordingly interest and other charges have been accounted for on the basis of agreement between World Bank and GoP and no repayment has been made in respect of this loan. Further, in the absence of on-lending agreement, loan has been classified as long term.

	Note	2010 Rupees	2009 Rupees
13 DEFERRED LIABILITIES			
Provision for earned leave	13.1	25,562,748	25,119,832
Provision for gratuity	13.2	11,518,010	11,669,000
		<u>37,080,758</u>	<u>36,788,832</u>
13.1 Changes in net liability			
Balance as on 1st July 2009		25,119,832	18,968,622
Charge during the year		1,102,958	7,474,430
Payments made during the year		(660,042)	(1,323,220)
Balance as on 30 June 2010		<u>25,562,748</u>	<u>25,119,832</u>
13.1.a Reconciliation of amounts recognised in the balance sheet is as follows			
Present value of defined obligations at beginning of the year		18,206,681	-
Current service cost		5,356,796	-
Interest cost for the year		2,184,802	-
Benefits paid		(660,042)	-
Actuarial gain		474,511	-
		<u>25,562,748</u>	<u>-</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
13.1.b Expense charge for the year		
Current service cost	5,356,796	-
Interest cost for the year	2,184,802	-
Actuarial gain	474,511	-
Excess liability written back	(6,913,151)	-
	<u>1,102,958</u>	<u>-</u>

13.2 The scheme provides for the terminal benefits of all permanent employees who complete qualifying period of five years of service with NEPRA at last drawn salary multiplied by years of service.

	2010 Rupees	2009 Rupees
13.2.a Changes in net liability		
Opening balance	11,669,000	8,690,659
Expenses charged during the year	11,926,760	11,334,357
Contributions made during the year	(12,077,750)	(8,356,016)
Closing balance	<u>11,518,010</u>	<u>11,669,000</u>

13.2.b Reconciliation of amounts recognised in the balance sheet is as follow:

Present value of defined obligations	58,956,786	47,055,803
Fair value of plan assets	(41,701,556)	(25,303,047)
Past service cost to be recognised later	(1,538,279)	(3,076,558)
Net actuarial gain not recognised	1,807,566	1,001,478
Transitional liability to be recognised later	(6,006,507)	(8,008,676)
	<u>11,518,010</u>	<u>11,669,000</u>

13.2.c Movement in defined obligation is as follows:

Present value of defined obligations at beginning of the year	47,055,803	42,093,641
Current service cost	5,775,982	4,995,948
Interest cost	5,646,696	5,051,237
Benefit payable	-	(1,028,972)
Benefit paid	(439,150)	(3,201,740)
Actuarial loss/ (gain) on plan assets	917,455	(854,311)
Obligation at end of the year	<u>58,956,786</u>	<u>47,055,803</u>

13.2.d Changes in fair value of plan assets

Fair value of plan assets at beginning of the year	25,303,047	18,777,300
Contribution during the year	12,077,750	8,356,016
Benefit payable	-	(1,028,972)
Expected return on plan assets	3,036,366	2,253,276
Benefit paid	(439,150)	(3,201,740)
Actuarial gain on plan assets	1,723,543	147,167
	<u>41,701,556</u>	<u>25,303,047</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
13.2.e Expenses for the year		
Transitional liability recognised during the year	2,002,169	2,002,169
Current service cost	5,775,982	4,995,948
Interest cost	5,646,696	5,051,237
Expected return on plan assets	(3,036,366)	(2,253,276)
Amortization of non-vested past service cost	1,538,279	1,538,279
	<u>11,926,760</u>	<u>11,334,357</u>
13.2.f Actual return on plan assets		
Expected return on plan assets	3,036,366	2,253,276
Actuarial gain on plan assets	1,723,543	147,167
	<u>4,759,909</u>	<u>2,400,443</u>
13.2.g Plan assets consists of the following		
Investment in Bank of Punjab - Term deposit receipts	-	24,501,742
Cash at Bank	1,921,622	801,305
Investment in National Bank of Pakistan	37,800,000	-
Accrued interest - Bank of Punjab	2,304,758	-
Receivable from Provident Fund	475,176	-
	<u>41,701,556</u>	<u>25,303,047</u>
13.2.h Changes in actuarial gain/ losses		
Unrecognised gain at beginning of the year	1,001,478	-
Total gain during the year	806,088	1,001,478
Unrecognised gain at end of the year	<u>1,807,566</u>	<u>1,001,478</u>
Estimated charge for the next year is Rs. 12,973,908/-		
13.2.i Principal actuarial assumptions used for both earned leaves and gratuity		
Following principal actuarial assumptions was used for the purpose valuation		
Discount rate	12% per annum	12% per annum
Expected rate of increase in eligible salary	11% per annum	11% per annum
Average remaining working lifetime (years)	12	12
Expected rate of return on plan assets	12% per annum	12% per annum
14 GRANT FROM GOVERNMENT OF PAKISTAN		
This represents grant received from Federal Government, on non-repayment basis for establishment of NEPRA.		
15 BUILDING RESERVE FUND		
This represents reserve created out of accumulated surplus pursuant to the approval of the Authority for the purpose of NEPRA's building which is currently under construction at Sector G-5/1, Islamabad.		
16 UNAPPROPRIATED SURPLUS		
Reserves as on 01 July	273,388,287	480,329,417
Surplus for the year	147,881,200	293,058,870
Transferred to Building Reserve Fund	-	(500,000,000)
	<u>421,269,487</u>	<u>273,388,287</u>
17 CONTINGENCY AND COMMITMENT		
There are no material contingency and commitment as at 30 June 2010.		

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

	2010 Rupees	2009 Rupees
18 FEE INCOME - Net		
License fee	272,679,675	417,458,675
Application and modification fee	13,283,206	38,544,370
Tariff petition and others	<u>33,094,158</u> ✓	<u>37,210,288</u>
	<u>319,057,039</u>	<u>493,213,333</u>
19 ADMINISTRATIVE EXPENSES		
Salaries and benefits	148,433,150 ✓	139,915,518
Repairs and maintenance	1,397,753 ✓	1,046,936
Traveling expenses	4,428,168 ✓	2,436,581
Communication	2,938,522 ✓	2,842,357
Utilities	1,267,771 ✓	1,451,260
Rent expense	15,478,361 ✓	14,689,188
Printing and stationery	3,498,508 ✓	2,623,841
Training and development	959,900 ✓	913,739
Promotions and ceremonies	138,550 ✓	173,000
Advertisement	8,948,928 ✓	7,542,379
Insurance expense	-	45,729
Legal and professional	6,972,194 ✓	3,042,931
Audit fee	95,000 ✓	50,000
Vehicle running cost	2,928,066 ✓	3,193,378
Depreciation	5,336,009 ✓	6,121,500
Amortization	2,432,649 ✓	2,446,596
Miscellaneous	581,236 ✓	1,938,028
	<u>205,834,765</u>	<u>190,472,961</u>
20 FINANCE COST		
Bank charges	25,105	58,379
Exchange loss/ (gain) - net	35,864,897	(43,220)
Interest expense on long term loans	<u>3,910,106</u>	<u>9,839,007</u>
	<u>39,800,108</u> ✓	<u>9,854,166</u>
21 OTHER INCOME		
Interest on investments	141,080,102	145,251,168
Interest on bank accounts	<u>10,538,473</u>	<u>13,830,204</u>
Interest income	151,618,575	159,081,371
Gain on sale of fixed assets	-	195,672
	<u>151,618,575</u> ✓	<u>159,277,043</u>

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National Electric Power Regulatory Authority
Notes to the Financial Statements

For the year ended 30 June 2010

	Note	2010 Rupees	2009 Rupees
22 TAXATION			
Current	22.1	<u>92,021,667</u>	<u>159,104,379</u>
		<u>92,021,667</u>	<u>159,104,379</u>

22.1 NEPRA's management is of the view that since NEPRA is a regulatory authority established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for the purpose of regulating the provision of electric power services in Pakistan hence its income is exempt from the levy of income tax under the provisions of section 49 of the Income Tax Ordinance, 2001 [the Ordinance].

Through the Finance Act 2007, a new sub section (4) had been inserted in section 49 of the Ordinance thereby bring in a tax net income of the regulatory authorities. The management of NEPRA is of the view that the effect of this change in law is prospective effective from 1st July 2007 hence income of NEPRA is exempt upto 30 June 2007.

The tax authorities issued notices to NEPRA for filing of return of total income for the Tax Years 2003 to Tax Year 2007. The management of NEPRA communicated its legal stance through correspondence with the tax authorities. However to comply with the requirements of statutory notices, returns for these years were filed claiming the net income of NEPRA exempt from tax. However, the tax authorities amended the assessments of all these years by rejecting the stance taken by NEPRA and raised a net tax demand of Rs.290 million. The Commissioner (Appeals) had also upheld these amendments. The appeals filed with Income Tax Appellate Tribunal [ITAT] against the orders of Commissioner (Appeals) were also rejected by the ITAT by taking reliance on the judgment of the High Court in the case of Pakistan Telecommunication Authority. Whereas amendment for the Tax Year 2003 has been annulled by the ITAT on the legal ground.

Out of the total demand of Rs. 291 million, NEPRA has paid Rs. 150 million to taxation authority in the previous year and the remaining amount of Rs. 141 million was paid during the year. However since the matter is being contested by NEPRA, no provision has been made of the tax demand in these financial statements.

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

23 FINANCIAL INSTRUMENTS AND RELATED DISCLOSURE

23.1 Financial assets and liabilities

	2010						Total Rs
	Interest-bearing			Non interest-bearing			
	Maturity up to one year Rs	Maturity after one year Rs	Total Rs	Maturity up to one year Rs	Maturity after one year Rs	Total Rs	
Financial assets							
Loans to employees	-	-	-	3,585,168	5,012,625	8,597,793	8,597,793
Short term investments	1,088,294,778	-	1,088,294,778	-	-	-	1,088,294,778
Deposits and other receivables	-	-	-	19,324,201	-	19,324,201	19,324,201
Cash and bank balances	5,980,290	-	5,980,290	79,500,789	-	79,500,789	85,481,079
	1,094,275,068	-	1,094,275,068	102,410,158	5,012,625	107,422,783	1,201,697,851
Financial Liabilities							
Accrued and other liabilities	-	-	-	31,263,153	-	31,263,153	31,263,153
Long term loans	-	102,480,008	102,480,008	-	-	-	102,480,008
Accrued interest on long term loans	-	-	-	-	65,963,860	65,963,860	65,963,860
	-	102,480,008	102,480,008	31,263,153	65,963,860	97,227,013	199,707,821

	2009						Total Rs
	Interest-bearing			Non interest-bearing			
	Maturity up to one year Rs	Maturity after one year Rs	Total Rs	Maturity up to one year Rs	Maturity after one year Rs	Total Rs	
Financial assets							
Loans to employees	-	-	-	3,896,952	7,066,624	10,873,576	10,873,576
Short term investments	1,346,348,273	-	1,346,348,273	-	-	-	1,346,348,273
Deposits and other receivables	-	-	-	11,206,558	-	11,206,558	11,206,558
Cash and bank balances	5,971,485	-	5,971,485	6,223,261	-	6,223,261	12,194,746
	1,352,319,758	-	1,352,319,758	21,236,771	7,066,624	28,303,395	1,380,623,153
Financial Liabilities							
Accrued and other liabilities	-	-	-	6,821,411	-	6,821,411	6,821,411
Long term Loans	-	66,606,306	66,606,306	-	-	-	66,606,306
Accrued interest on long term loans	-	-	-	-	62,053,754	62,053,754	62,053,754
	-	66,606,306	66,606,306	6,821,411	62,053,754	68,875,165	135,481,471

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National Electric Power Regulatory Authority
Notes to the Financial Statements
For the year ended 30 June 2010

23.2 Interest Rate Risk Exposure

All financial assets and liabilities of NEPRA, except long term loans and loans to employees have maturities of less than one year. All material financial assets and liabilities, except long term loans and short term investments which carry interest rates as given in notes 12 and 8 respectively, are interest free.

23.3 Foreign Exchange Risk

Foreign currency risk arises mainly where assets and liabilities exist due to transactions in foreign currencies. At June 30, 2010, long-term loans of Rs 102,480,008 (2009: Rs 66,606,306) and bank deposits of Rs. 182,582 (2009: Rs 173,777) are exposed to foreign currency risk. The management believes that apart from these, it is not exposed to significant foreign currency risk.

23.4 Concentration of Credit Risk

All financial assets except cash in hand are subject to credit risk. The management believes that NEPRA is not exposed to major concentration of credit risk.

23.5 Liquidity Risk

Liquidity risk is the risk that an enterprise will encounter difficulties in funds to meet commitments associated with financial instruments. The management believes that NEPRA is not exposed to any significant liquidity risk.

23.6 Fair Value of Financial Instruments

Fair value of the financial assets and liabilities approximates their carrying value at the balance sheet date.

23.7 Fund Management

Authority monitors NEPRA's performance along with funds required for its sustainable operations. There was no changes to the Authority's approach to the fund management during the year. Further, NEPRA is not subject to externally imposed fund requirements.

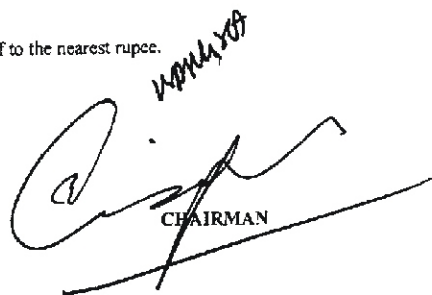
24 TRANSACTION WITH RELATED PARTIES

NEPRA is a statutory body and transactions with Government of Pakistan and Government owned entities are not disclosed as the management is of the opinion that it is impracticable to disclose such transactions due to the nature of NEPRA's operations.

25 GENERAL

Figures have been rounded off to the nearest rupee.

ISLAMABAD


 CHAIRMAN


 MEMBER



GLOSSARY OF ACRONYMS USED

1	ADB	Asian Development Bank
2	AEDB	Alternative Energy Development Board
3	BPC	Bulk Power Consumer
4	CCI	Council of Common Interests
5	CDA	Capital Development Authority
6	COD	Commercial Operation Date
7	CNNE	China National Nuclear Company
8	CPI	Consumer Price Index
9	CPPA	Central Power Purchasing Agency
10	DISCO	Distribution Company
11	ECC	Economic Coordination Committee
12	EPA	Environmental Protection Agency
13	ECNEC	Executive Committee of the National Economic Council
14	FESCO	Faisalabad Electric Supply Company
15	GENCO	Generation Company
16	GEPCO	Gujranwala Electric Power Company
17	GOP	Government of Pakistan
18	GDP	Gross Domestic Product
19	GWh	Gigawatt per hour
20	HSD	High Speed Diesel
21	HESCO	Hyderabad Electric Supply Company
22	IPP	Independent Power Producer
23	IESCO	Islamabad Electric Supply Company
24	IRR	Internal Rate of Return
25	KESC	Karachi Electric Supply Company
26	kV	Kilo Volt
27	kWH	Kilowatt per hours
28	LAN	Local Area Network
29	LESCO	Lahore Electric Supply Company
30	LUMS	Lahore University of Management Sciences



31	MEPCO	Multan Electric Power Company
32	MW	Megawatt
33	MYT	Multi - Year Taiff
34	NEPRA	National Electric Power Regulatory Authority
35	NGC	National Grid Company
36	NTDC	National Transmission and Dispatch Company
37	PAEC	Pakistan Atomic Energy Commission
38	PC	Privatization Commission
39	PEPCO	Pakistan Electric Power Company
40	PESCO	Peshawar Electric Supply Company
41	PPIAF	Public Private Infrastructure Advisory Facility
42	PPIB	Private Power and Infrastructure Board
43	POI	Provincial Office of Inspection
45	PSDP	Public Sector Development Programme
46	PSI	Pakistan Standards Institute
47	QESCO	Quetta Electric Supply Company
48	RFO	Residual Fuel Oil
49	RPP	Rental Power Plant
50	SAFIR	South Asia Forum for Infrastructure Regulation
51	SARI	South Asia Regional Initiative
52	SOQ	Statement of Qualification
53	SPP	Small Power Producer
54	WAPDA	Water and Power Development Authority



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