

First Quarterly Report

For the period ended September 30, 2010



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COMPANY PROFILE

BOARD OF DIRECTORS Mian Raza Mansha Chairman

Mian Hassan Mansha Chief Executive

Mr. Khalid Qadeer Qureshi

Syed Hasan Irtiza Kazmi Mr. Muhammad Shahzad Sadiq

Mr. Aftab Ahmad Khan Mr. Shahzad Ahmad Malik

AUDIT COMMITTEE Mr. Khalid Qadeer Qureshi Member / Chairman

Mr. Aftab Ahmad Khan Member
Mr. Shahzad Ahmad Malik Member

Nominee NBP

Nominee ABL

CHIEF FINANCIAL OFFICER Mr. Tanvir Khalid

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY Habib Bank Limited

United Bank Limited
Allied Bank Limited
National Bank of Pakistan
Bank Alfalah Limited
Faysal Bank Limited
Askari Bank Limited

Habib Metrobolitan Bank Limited

Soneri Bank Limited

AUDITOR OF THE COMPANY A. F. Ferguson & Co.

Chartered Accountants

LEGAL ADVISOR OF THE COMPANY Cornelius, Lane & Mufti

Advocates & Solicitors

REGISTERED OFFICE 53 - A, Lawrence Road, Lahore - Pakistan

UAN: 042-111-11-33-33

HEAD OFFICE 7 - Main Gulberg, Lahore - Pakistan

UAN: 042-111-33-22-00

Tel: 042-35716351 Fax: 042-35716349

SHARE REGISTRAR Hameed Majeed Associates (Pvt.) Ltd.

Financial & Management Consultants

H.M. House, 7-Bank Square, Lahore - Pakistan.

Tel: 042-37235081-2

PLANT 66-K.M, Multan Road, Jambar Kalan,

Tehsil Pattoki, District Kasur.

DIRECTORS' REPORT

The Board of Directors of Nishat Power Limited (NPL) is pleased to present their report together with interim accounts for the first quarter ended September 30, 2010.

During the quarter ended September 30, 2010 the plant operated at an optimal efficiency with 91.20% capacity factor and dispatch of 393,287 MWh electricity to national grid.

The Company applied to NEPRA for revision in tariff at Commercial Operations Date (COD). NEPRA has announced revised tariff on August 27, 2010 which again has been modified on October 15, 2010. This modified tariff is yet to be notified in the official Gazette by Federal Government. The management of the company is actively pursuing the concerned governmental departments for notification of final tariff and the notification is expected any time during next month. The notified tariff shall be accounted for in the accounts in subsequent period. However, had the modified tariff been taken into account, the revenue for the period would have been higher by Rs.579,950,096 and profit after tax increased by the same amount.

OPERATING FINANCIAL RESULTS;

	QUARTER ENDED	
	September 30, September 30, 2010 2009 Restated	
Highligts	Rupees	Rupees
Sales	4,339,276,599	-
Cost of Sales	(3,578,550,025)	-
Gross Profit	760,726,574	-
Other operating income	13,185,606	1,795,044
Administrative expenses	(12,252,483)	(2,719,761)
Finance cost	(701,679,008)	(4,382)
Profit/(Loss) before taxation	59,980,689	(929,099)
Taxation	(4,614,962)	(628,265)
Profit / (Loss) after taxation	55,365,727	(1,557,364)
Earning/(Loss) per share – basic and diluted	0.156	(0.005)

The Company's Sales during this period was Rs. 4,339.276 million (2009: NIL) and Cost of Sales was Rs. 3,578.550 million (2009:NIL) resulting in a gross profit of Rs.760.726 million (2009: NIL). The Company earned profit before tax of Rs.59.980 million compared to Loss Rs.0.929 million of last year. The current year's net profit (after provision for taxation) amounts to Rs.55.366 million resulting earning per share of Rs.0.156 compared to previous year's quarter loss after tax of Rs.1.557 million and loss per share of Rs.0.005.

Receivables from NTDC through Central Power Purchasing Agency is Rs. 4,443.805 million of which Rs.2.036.534 million is overdue.

The nominee director of National Bank of Pakistan Syed Hassan Irtiza Kazmi has resigned and the board has appointed Syed Iqbal Ashraf as Nominee of National Bank of Pakistan in his place to fill the casual vacancy on October 27, 2010.

Chief Executive Officer Lahore: October 27, 2010

CONDENSED INTERIM BALANCE SHEET

AS AT SEPTEMBER 30, 2010

	Note	Un-audited September 30, 2010 Ru	Audited June 30, 2010 pees
EQUITY AND LIABILITIES			
CAPITAL AND RESERVES			
Authorised capital 500,000,000 ordinary shares of Rs 10 each		5,000,000,000	5,000,000,000
Issued, subscribed and paid up capital			
354,088,500 ordinary shares of Rs 10 each Un-appropriated profit	5	3,540,885,000 129,742,771	3,540,885,000 74,377,044
		3,670,627,771	3,615,262,044
NON-CURRENT LIABILITIES			
Long term financing - secured Subordinated loan - unsecured	6	13,434,566,629 818,220,000	13,424,261,241 472,885,200
CURRENT LIABILITIES		14,252,786,629	13,897,146,441
Current portion of long term financing - secured Short term borrowings - secured Trade and other payables Accrued finance cost Provision for taxation	6	357,080,646 3,381,275,284 134,319,391 691,601,797 22,673,445 4,586,950,563	739,279,559 2,792,525,237 771,809,081 601,095,161 19,480,357 4,924,189,395
CONTINGENCIES AND COMMITMENTS	7		
		22,510,364,963	22,436,597,880

The annexed notes 1 to 14 form an integral part of these financial statements.

Un-audited Audited September 30, Note June 30, 2010

2010 -----Rupees-----

ASSETS

NON-CURRENT ASSETS

Property, plant and equipment 8 **16,500,666,518** 16,667,306,028

CURRENT ASSETS

Stores, spares and loose tools Stock-in-trade Trade debts Advances, deposits, prepayments and other receivables Cash and bank balances

238,937,638 215,483,099 626,535,941 354,478,068 4,443,805,095 2,668,598,305 421,984,286 756,058,316 278,435,485 1,774,674,064

6,009,698,445 5,769,291,852

22,510,364,963 22,436,597,880

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UN-AUDITED)

FOR THE QUARTER ENDED SEPTEMBER 30, 2010

		Quarter Ended		
	Note	September 30,		
		2010	2009	
		Rut	(Restated)	
		Nuj	Jees	
Sales	9	4,339,276,599	-	
Cost of sales	10	(3,578,550,025)	-	
Gross profit		760,726,574		
dross profit		760,726,574	-	
Administrative expenses		(12,252,483)	(2,719,761)	
Other operating income		13,185,606	1,795,044	
Profit / (loss) from operations		761,659,697	(924,717)	
Profit / (loss) from operations		761,659,697	(924,717)	
Finance cost		(701,679,008)	(4,382)	
Profit / (loss) before taxation		59,980,689	(929,099)	
		(4.544.050)	(520.255)	
Taxation		(4,614,962)	(628,265)	
Profit / (loss) after taxation		55,365,727	(1,557,364)	
Earning per share	11	0.156	(0.005)	

The annexed notes 1 to 14 form an integral part of these financial statements.

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Quarter	Quarter Ended		
	September 30,			
	2010	2009		
		(Restated)		
	Ru _l	pees		
Profit / (loss) after taxation	55,365,727	(1,557,364)		
Other comprehensive income	-	-		
Total comprehensive profit / (loss)	55,365,727	(1,557,364)		

The annexed notes 1 to 14 form an integral part of these financial statements.

CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED)

FOR THE QUARTER ENDED SEPTEMBER 30, 2010

		Quarter Ended	
	Note	September 30, 2010	September 30,
		2010	2009 (Restated)
		Rui	pees
		110	pees
Cash flows from operating activities			
Cash (used in)/generated from operations	12	(1,478,921,985)	(474,547,502)
Taxes paid		(1,421,874)	(201,854)
Employee retirement benefits paid		(369,882)	(193,414)
Net cash (outflow)/inflow from operating activities		(1,480,713,741)	(474,942,770)
Cash flows from investing activities			
Purchase of property, plant and equipment		(1,456,919)	(879,371,152)
Profit on bank deposits received		12,490,806	1,783,490
Net cash outflow from investing activities		11,033,887	(877,587,662)
Cash flows from financing activities			
Proceeds from long term financing		-	756,024,022
Repayment of long term loans		(371,893,525)	-
Proceeds from subordinated loan		345,334,800	-
Proceeds from issuance of share capital		-	628,385,000
Share issuance cost		-	(2,022,214)
Net cash (outflow) / inflow from financing activities		(26,558,725)	1,382,386,808
Net (decrease)/increase in cash and cash equivalents		(1,496,238,579)	29,856,376
Cash and cash equivalents at the beginning of the period		1,774,674,064	58,191,253
Cash and cash equivalents at the end of the period		278,435,485	88,047,629

The annexed notes 1 to 14 form an integral part of these financial statements.

CONDENSED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)

FOR THE QUARTER ENDED SEPTEMBER 30, 2010

	Share capital	Share deposit money	Accumul- ated Profit / (loss)	Total
		Ru	pees	
Balance as on July 1, 2008	800,000,000	12,600,000	(8,697,187)	803,902,813
Receipt of share deposit money	-	2,099,900,000	-	2,099,900,000
Issuance of ordinary shares against share deposit money	2,112,500,000	(2,112,500,000)	-	-
Share issuance cost, net (includes underwriting				
commission of Rs 4,398,777 to				
Allied Bank Limited, a related party)	-	-	(11,057,507)	(11,057,507)
Profit for the year - restated	-	-	46,955,033	46,955,033
Balance as on June 30, 2009 - restated	2,912,500,000	-	27,200,339	2,939,700,339
Receipt of share deposit money	-	628,385,000	-	628,385,000
Issuance of ordinary shares against share deposit money	628,385,000	(628,385,000)	-	-
Total comprehensive income for the year	-	-	47,176,705	47,176,705
Balance as on June 30, 2010	3,540,885,000		74,377,044	3,615,262,044
Total comprehensive income for the period	-	_	55,365,727	55,365,727
Balance as on September 30, 2010	3,540,885,000		129,742,771	3,670,627,771

The annexed notes 1 to 14 form an integral part of these financial statements.

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION (UN-AUDITED)

FOR THE QUARTER ENDED SEPTEMBER 30, 2010

THE COMPANY AND ITS ACTIVITIES 1.

Nishat Power Limited ('the company') is a public limited company incorporated in Pakistan. The company is a subsidiary of Nishat Mills Limited. During the year ended June 30, 2010, the holding company, Nishat Mills Limited divested its holding in the company through offer for sale of 22,500,000 ordinary shares of the company to the public through listing of the company's ordinary shares on the Karachi Stock Exchange (Guarantee) Limited and Lahore Stock Exchange (Guarantee) Limited. Consequently, the Listing Regulations of the Karachi and Lahore Stock Exchanges are now applicable to the company.

The principal activity of the company is to build, own, operate and maintain a fuel fired power station having gross capacity of 200 MW in Jamber Kalan, Tehsil Pattoki, District Kasur, Punjab, Pakistan. The address of the registered office of the company is 53-A, Lawrence Road, Lahore. The company has commenced commercial operations from June 09, 2010.

2. BASIS OF PREPARATION

This condensed interim financial information is unaudited and is being submitted to shareholders as required by section 245 of the Companies Ordinance, 1984. This condensed interim financial information has been prepared in accordance with the International Accounting Standard (IAS) 34 "Interim Financial Reporting" as applicable in Pakistan and notified by the Securities and Exchange Commission of Pakistan (SECP). This condensed interim financial information does not include all of the information required for full annual financial statements, and should be read in conjunction with the annual financial statements for the year ended June 30, 2010.

3. **ACCOUNTING POLICIES**

The accounting policies and methods of computations adopted for the preparation of this condensed interim financial information are the same as applied in the preparation of the preceding annual published financial statements of the company for the year ended June 30, 2010.

3.1 Standards, amendments and interpretations to existing standards effective in current year but not applicable/relevant to the company's operations

Standards or Interpretations

Effective date (accounting periods beginning on or after)

IAS 32 (Amendment); 'Classification of right issues' IAS 39 (Amendment); 'Cash flow hedge accounting' IFRIC 19, 'Extinguishing financial liabilities with equity instruments' February 01, 2010 July 01, 2010 July 01, 2010

CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS 4.

The preparation of this condensed interim financial information in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgement in the process of applying the company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgements made by the management in applying the company's accounting policies and the key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the company for the year ended June 30, 2010.

5. ISSUED, SUBSCRIBED AND PAID UP CAPITAL

Included therin ordinary shares of the company held by related parties as at period / year end are as follows:

		Un-audited	Audited
		September 30,	June 30,
		2010	2010
		(Number of shares)	
	Nishat Mills Limited - holding company	201,288,498	201,288,498
	National Bank of Pakistan	16,230,298	30,553,600
	Allied Bank Limited	35,408,850	55,324,128
		252,927,646	287,166,226
		Un-audited	Audited
		September 30, 2010	June 30, 2010
_		Rupees	Rupees
6.	LONG TERM FINANCING - SECURED		
	Opening balance	14,163,540,800	11,649,986,254
	Disbursements during the period / year	<u> </u>	2,513,554,546
		14,163,540,800	14,163,540,800
	Payment during the period / year	371,893,525	
	Closing balance	13,791,647,275	14,163,540,800
	Current portion shown under current liabilities	357,080,646	739,279,559
		13,434,566,629	13,424,261,241

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

- The company has issued an irrevocable letter of credit in favour of National Transmission and Dispatch Company Limited (NTDCL) for US\$ 5,369,650 (2009: US\$ 5,369,650) equivalent to Rs. 462,863,830 (June 30, 2010: Rs 459,642,040) as required under section 2.7 and 9.4 (d) of the Power Purchase Agreement.
- (ii) As per terms of PPA with NTDCL (the power purchaser), the Required Commercial Operaations Date of the power project was December 31, 2009. However the company achieved commercial operations on June 09, 2010. Consequently the power purchaser may raise liquidated damages against the company for not meeting the Required Commercial Operations Date in accordance with section 9.4 of the PPA, which are estimated at USD 2,571,516.

The company's management has requested in writing to the power purchaser for extension in the Required Commercial Operations Date, which is under consideration of the power purchaser. The company's management is confident that there are meritorious grounds that the power purchaser would not raise any liquidated damages against the company. In light of the above, the company's management considers that in case, the power purchaser raises the abovementioned liquidated damages against the company, the company is fully secure to pay the liquidated damages to the power purchaser from the funds received in respect of the liquidated damages from the Engineering, Procurement & Construction (EPC) contractor.

Consequently, no provision has been made in these financial statements for the abovementioned liquidated damages that may be raised by the power purchaser.

			Un-audited	Audited
			September 30,	June 30,
			2010	2009
			Rupees	Rupees
7.2	Con	nmitments in respect of		
	(i)	Letters of credit other than for capital expenditure	4,931,546	672,219
	(ii)	Other contractors	5,580,416	1,331,303

- The company has entered into a contract for purchase of fuel oil from Shell Pakistan Limited (SPL) for a period of ten years starting from the Commercial Operations Date of the power station. Under the terms of the Fuel Supply Agreement, the company is not required to buy any minimum quantity of oil from SPL.
- 7.3 The company has also entered into an agreement with Wartsila Pakistan (Private) Limited for the operations and maintenance of the power station for a five years period starting from the Commercial Operations Date of the power station.

8.	PROPERTY, PLANT AND EQUIPMENT		Un-audited September 30, 2010 Rupees	Audited June 30, 2009 Rupees
	Operating fixed assets Capital work-in-progress	- note 8.1 - note 8.2	16,500,420,147 246,371	16,667,306,028
			16,500,666,518	16,667,306,028
8.1	Operating fixed assets			
	Opening book value Add: Cost of additions during		16,667,306,028	87,358,124
	the period / year	- note 8.1.1	1,210,548	16,621,512,182
	Less: Depreciation charged for the period /	year	16,668,516,576 168,096,429	16,708,870,306 41,564,278
			16,500,420,147	16,667,306,028

Un-audited September 30, 2010 Rupees 8.1.1 Cost of additions	Audited June 30, 2010 Rupees
Buildings and roads - Plant and machinery - Computer equipment - Furniture and fixtures 67,300 Office equipment 164,500 Vehicles 978,748	178,436,328 16,440,045,042 588,645 837,327 195,458 1,409,382
1,210,548 ————————————————————————————————————	16,621,512,182
8.2 Capital work-in-progress	
Buildings and roads 246,371 Plant and machinery - Unallocated expenditure -	154,792,817 14,261,674,799 2,202,013,754
246,371	16,618,481,370
Transferred to operating fixed assets -	(16,618,481,370)
Closing balance 246,371	-
	udited
September 30, 2010 Rupees	September 30, 2009 Rupees
9. SALES	
Energy purchase price - note 9.1 & 9.2 3,630,811,999 Capacity purchase price - note 9.2 708,464,600	-
4,339,276,599	-

- 9.1 Energy purchase price is exclusive of sales tax amounting to Rs 607,482,318.
- 9.2 These have been recognized on the basis of reference tariff approved by National Electric Power Regulatory Authority (NEPRA), which was notified by the Federal Government as required by section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act. During the period NEPRA has announced revised tariff through its decision dated August 27, 2010 which has been revised again on October 15, 2010. This modified tariff is subject to notification by the Federal Government, therefore has not been accounted for in the accounts for the period ended September 30, 2010. However, had the modified tariff been taken into account, the revenue for the period would have been higher by Rs. 579,950,096/- resulting in increase of profit after tax for the period by the same amount.

			Un-audited	
			September 30, 2010	September 30, 2009
			2010	Restated
40	6067.05.64156		Rupees	Rupees
10.	COST OF SALES			
	Raw materials consumed		3,294,391,170	-
	Salaries, wages and other benefits		7,017,608	-
	Operation and maintenance		62,976,791	-
	Stores, spares and loose tools consumed		5,030,654	-
	Electricity consumed in-house		443,420	-
	Insurance	-note 10.1	38,442,067	-
	Traveling and conveyance		622,784	-
	Rent, rates and taxes		120,000	-
	Printing and stationery		57,516	-
	Postage and telephone		65,051	-
	Vehicle running expenses		293,859	-
	Entertainment		35,882	-
	Depreciation on operating fixed assets		167,814,219	-
	Miscellaneous		1,239,004	
			3,578,550,025	-

10.1 This represents insurance from Adamjee Insurance Company Limited, an associated undertaking.

11. EARNINGS PER SHARE

11.1 Basic earnings per share

Rupees	55,365,727	(1,557,364)
Number	354,088,500	335,146,859
Rupees	0.156	(0.005)
	Number	Number 354,088,500

11.2 Diluted earnings per share

A diluted earnings per share has not been presented as the company does not have any convertible instruments in issue as at September 30, 2010 and September 30, 2009 which would have any effect on the earnings per share if the option to convert is exercised.

	Un-audited	
	September 30,	September 30,
	2010	2009
		Restated
	Rupees	Rupees
CASH (USED) / GENERATED FROM OPERATIONS		
Profit / (Loss) before taxation Adjustment for non cash charges and other items:	59,980,689	(929,099)
Depreciation on operating fixed assets	168,096,429	28,495
Profit on bank deposits	(12,490,806)	(1,783,490)
Provision for employee retirement benefits	369,882	193,414
Profit before working capital changes	215,956,194	(2,490,680)
Effect on cash flow due to working capital changes:		
Increase in stores, spares and loose tools	(23,454,539)	(478,488)
Increase in stock-in-trade	(272,057,873)	(723,008,059)
Increase in trade debts	(1,775,206,790)	(136,282,997)
Decrease / (Increase) in advances, deposits,		
prepayments and other receivables	334,074,030	(179,656,256)
(Decrease) / Increase in trade and other payables	(637,489,690)	44,148,802
Increase in accrued finance cost	90,506,636	
Increase in short term borrowings	588,750,047	523,220,176
	(1,694,878,179)	(472,056,822)
	(1,478,921,985)	(474,547,502)

13. TRANSACTIONS WITH RELATED PARTIES

12.

 $The \ related \ parties \ comprise \ the \ holding \ company, \ associated \ undertakings, other \ related \ group$ $companies, directors\ of\ the\ company\ and\ key\ management\ personnel.\ The\ company\ in\ the\ normal$ course of business carries out transactions with various related parties. Detail of transactions with related parties, other than those which have been specifically disclosed elsewhere in this condensed interim financial information are as follows:

		Un-audited	
		September 30,	September 30,
		2010	2009
		Rupees	Rupees
Relationship with the company	Nature of transactions		
i. Holding company	Receipt of share deposit money Shares issued Markup on subordinated loan	- - 26,935,094	510,885,000 510,885,000 59,877
ii. Associated undertakings	Purchases of goods and services Profit on bank deposits Insurance premium	104,560 277,822 58,616,674	65,445 92,685 3,788,865
iii. Key management personnel:	Salaries and other employees benefits	6,339,078	3,980,455

		Un-audited	
		September 30,	September 30,
		2010	2009
		Rupees	Rupees
Relationship with the company	Nature of transactions		
iv. Other related parties	Receipt of share deposit money		117,500,000
	Shares issued	-	117,500,000
	Disbursement of long term financing	-	306,171,664
	Long term financing repaid	150,607,992	-
	Short term borrowings acquired	1,040,700,282	-
	Short term borrowings repaid	1,044,276,857	-
	Markup on long term financing	73,918,685	53,475,189
	Markup on short term borrowings	8,948,437	-
	Bank charges and financing fee	-	16,956,087
	Bank guarantee commission	-	144,717
	Purchases of goods and services	602,781	-
	Contribution towards staff		
	retirement benefits	369,882	386,628

In addition to the above, the holding company, Nishat Mills Limited, has entered into following transactions on behalf of the company:

Performance guarantee of USD 1,000,000 (June 30, 2010: USD 1,000,000) equivalent to Pak Rupees 86,200,000 (June 30,2010: Rs 84,600,000) in favour of Private Power and Infrastructure Board to secure performance of the company under Implementation Agreement and Power Purchase Agreement.

Irrevocable standby letters of credit of Rs 430,000,000 (June 30, 2010: Rs 410,000,000) for equity injection.

All transactions with related parties have been carried out on commercial terms and conditions.

CORRESPONDING FIGURES 14.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangement has been made.



